

Regulatory Status Report

Jurisdiction:

FERC

- 10-1178** **SPP Filing of FERC Report 582 for Computation of FERC Electric Annual Charges Assessed to Public Utilities**
On April 13, 2017, SPP submitted its FERC Reporting Requirement No. 582 for the year 2016, indicating transmission service of 265,172,658 MWh.
- ER05-652** **SPP Filing of Transmission Cost Allocation Tariff Revisions**
On April 4, 2017, SPP filed an informational report including (a) SPP's assessment of the average costs of all new network upgrades identified through SPP's regional transmission cost allocation plan and SPP's efforts to work with its stakeholders and the Regional State Committee to evaluate the effectiveness and accuracy of the \$180,000/MW Safe Harbor threshold for Base Plan Upgrades; (b) information concerning SPP's regional cost allocation review and (c) information concerning SPP's disposition of all requests for waiver of the Base Plan criteria.
- ER15-2028** **Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Corn Belt Power Cooperative ("Corn Belt")**
On April 7, 2017, Judge Coffman issued an Order Rescheduling Settlement Conference to be held on April 13, 2017 beginning at 10 AM Eastern Time.
- ER15-2115** **Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Northwest Iowa Power Cooperative ("NIPCO")**
On April 4, 2017, Judge Coffman issued a Report of Settlement Judge, recommending that the settlement proceeding continue.
On April 7, 2017, Judge Coffman issued an Order Rescheduling Settlement Conference to be held on April 13, 2017 beginning at 10 AM Eastern Time.
- ER16-1546** **Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Arkansas Electric Cooperative Corporation**
On April 13, 2017, Judge Long issued a Certification of Uncontested Settlement.
On April 17, 2017, Judge Long issued a Final Report of the Settlement Judge, recommending termination of the settlement proceedings.
On April 20, 2017, Judge Cintron issued an Order of Chief Judge Terminating Settlement Judge Procedures.
- ER16-1774** **Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Western Farmers Electric Cooperative ("WFEC")**
On April 17, 2017, Commission Trial Staff filed Comments Supporting Joint Offer of Settlement.

Regulatory Status Report

Jurisdiction: ER16-1969
FERC

Midcontinent Independent System Operator, Inc.'s ("MISO") Submission of Revisions to the Joint Operating Agreement ("JOA") between MISO and PJM Interconnection, L.L.C. ("PJM") and Amendments to MISO's Open Access Transmission, Energy and Operating Reserve Markets Tariff to Comply with the April 21, 2016 Order in EL13-88 Addressing North Indiana Public Service Company's ("NIPSCO") Complaint Against MISO

On April 24, 2017, the Midcontinent Independent System Operator, Inc. and the MISO Transmission Owners filed a Joint Motion for a Limited Extension of a Compliance Deadline, requesting an extension until October 31, 2018 to comply with the Commission's directive set forth in Paragraph 51 of the Order on Rehearing and Compliance issued on January 19, 2017.

On April 24, 2017, the Midcontinent Independent System Operator, Inc. submitted its compliance filing in response to the order issued on January 19, 2017.

ER16-204

Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Tri-State Generation and Transmission Association, Inc. ("Tri-State")

On April 17, 2017, Tri-State Generation and Transmission Association, Inc. filed its Brief Opposing Exceptions.

On April 17, 2017, Western Area Power Administration filed its Brief Opposing Exceptions of Nebraska Public Power District and Commission Trial Staff.

On April 17, 2017, South Central MCN LLC filed its Brief Opposing Exceptions.

On April 17, 2017, SPP filed its Brief Opposing Exceptions.

On April 28, 2017, FERC issued an order approving the Joint Offer of Partial Settlement and Settlement Agreement resolving all issues in this proceeding related to Tri-State Generation and Transmission Association, Inc.'s Annual Transmission Revenue Requirement, formula rate template, and implementation protocols.

ER16-209

Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Central Power Electric Cooperative, Inc. ("Central Power")

On April 6, 2017, Judge Cintron issued an Order of Chief Judge Shortening Period for Answers in response to the Joint Motion for Authorization to Implement Settlement Rates on an Interim Basis Pending Commission Approval and Request for Shortened Comment Period and Expedited Action.

On April 11, 2017, Judge Cintron issued an Order of Chief Judge Granting Motion for Interim Implementation of Settlement Rates.

On April 20, 2017, Commission Trial Staff filed Comments Supporting Joint Offer of Settlement.

On April 24, 2017, Judge McBarnette issued a Report of Settlement Judge, recommending that settlement proceedings continue.

Regulatory Status Report

Jurisdiction: FERC	ER17-1024	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Associated Electric Cooperative, Inc. ("AECI") as Network Customer, and Oklahoma Gas and Electric Company ("OG&E") as Host Transmission Owner On April 25, 2017, FERC issued a letter order accepting the agreement, effective February 1, 2017 as requested. This order constitutes final agency action.
	ER17-107	Order Nos. 827 and 828 Compliance Filing Revising the Generator Interconnection Agreement ("GIA") Proforma in SPP's Tariff On April 13, 2017, FERC issued an order accepting SPP's compliance filing submitted on February 28, 2017.
	ER17-1092	Submission of Tariff Revisions to Improve the Methodology Through Which Scarcity Pricing Reflects the Value of Regulation and Operating Reserve by Introducing a Variable Demand Curve Construct to the SPP Integrated Marketplace On April 10, 2017, SPP filed an answer in response to the Comments and Protest filed by Golden Spread Electric Cooperative, Inc. on March 24, 2017.
	ER17-1098	Submission of Tariff Revisions to Implement a Resource Adequacy Requirement ("RAR") On April 18, 2017, SPP filed an answer in response to comments and protests submitted in this proceeding. On April 21, 2017, American Electric Power Service Corporation filed an answer in support of SPP's answer filed on April 18, 2017.
	ER17-1106	Notice of Cancellation of the Meter Agent Services Agreement between RPM Access LLC ("RPM") as Market Participant and Westar Energy, Inc. ("Westar") as Meter Agent On April 7, 2017, FERC issued a letter order accepting the Notice of Cancellation, effective May 9, 2017 as requested. This order constitutes final agency action.
	ER17-1107	Notice of Cancellation of the Agreement Establishing a Pseudo-Tie Electrical Interconnection Point among SPP, Basin Electric Power Cooperative ("Basin") as the Market Participant, and MidAmerican Energy Company ("MidAmerican") as External Local Balancing Authority On April 26, 2017, FERC issued a letter order accepting the Notice of Cancellation, effective March 1, 2017 as requested. This order constitutes final agency action.
	ER17-1108	Transmission Interconnection Agreement between Nebraska Public Power District ("NPPD") and Basin Electric Power Cooperative ("Basin Electric"), with SPP as Signatory On April 25, 2017, FERC issued a letter order accepting the agreement, effective February 21, 2017 as requested. This order constitutes final agency action.

Regulatory Status Report

Jurisdiction: FERC	ER17-1109	Notice of Cancellation of the Agreement Establishing a Pseudo-Tie Electrical Interconnection Point among SPP, Basin Electric Power Cooperative ("Basin") as the Market Participant, and MidAmerican Energy Company ("MidAmerican") as External Local Balancing Authority On April 7, 2017, FERC issued a letter order accepting the Notice of Cancellation, effective March 1, 2017 as requested. This order constitutes final agency action.
	ER17-1110	Meter Agent Services Agreement between CP Bloom Wind LLC ("CP Bloom") as Market Participant and Sunflower Electric Power Corporation ("Sunflower") as Meter Agent On April 18, 2017, FERC issued a letter order accepting the agreement, effective April 1, 2017 as requested. This order constitutes final agency action.
	ER17-1140	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, NorthWestern Energy ("NorthWestern") as Network Customer, and NorthWestern and Western Area Power Administration ("WAPA") as Host Transmission Owners On April 26, 2017, FERC issued a letter order accepting the agreement, effective October 1, 2015 as requested. This order constitutes final agency action.
	ER17-1319	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Sunflower Electric Power Corporation ("Sunflower") as Host Transmission Owner On April 11, 2017, Mid-Kansas Electric Company, LLC and Sunflower Electric Power Corporation filed motions to intervene.
	ER17-1327	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Westar Energy, Inc. ("Westar") as Network Customer, and Oklahoma Gas and Electric Company ("OGE"), Sunflower Electric Power Corporation ("Sunflower"), and Westar as Host Transmission Owners On April 19, 2017, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed Motions to Intervene.
	ER17-1332	Midcontinent Independent System Operator, Inc.'s Submission of Revisions to the Joint Operating Agreement ("JOA") between SPP and MISO to Modify MISO's Processes to Include Flows Resulting from Bi-Directional External Asynchronous Resources ("EAR") in the MISO Market Flow Calculation Under the Baseline Congestion Management Process ("CMP") On April 13, 2017, SPP filed a Motion to Intervene.

Regulatory Status Report

Jurisdiction: ER17-1333
FERC

Submission of Revisions to the Joint Operating Agreement ("JOA") between SPP and the Midcontinent Independent System Operator, Inc. ("MISO") to Modify MISO's Processes to Include Flows Resulting from Bi-Directional External Asynchronous Resources ("EAR") in the MISO Market Flow Calculation Under the Baseline Congestion Management Process ("CMP")

On April 12, 2017, the Midcontinent Independent System Operator, Inc. filed a Motion to Intervene.

On April 13, 2017, Exelon Corporation filed a Motion to Intervene.

On April 19, 2017, Entergy Services, Inc. filed a Motion to Intervene.

ER17-1341

Transmission Interconnection Agreement between Western Area Power Administration ("WAPA") and Grand Electric Cooperative, Inc. ("Grand Electric"), with SPP as Signatory

On April 20, 2017, Western Area Power Administration filed a Motion to Intervene.

ER17-1379

Submission of Tariff Revisions to Clarify When and Under What Circumstances SPP Will Perform Repricing of the Day-Ahead and Real-Time Markets

On April 4, 2017, SPP filed revisions to Section 8.4 of Attachment AE of the Tariff to add clarity to existing tariff language regarding SPP's determination that a price correction is necessary in the Day-Ahead Market and Real-Time Balancing Market.

An effective date of June 3, 2017 was requested.

On April 10, 2017, Western Farmers Electric Cooperative filed a Motion to Intervene.

On April 11, 2017, Westar Energy, Inc. filed a Motion to Intervene.

On April 19, 2017, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed Motions to Intervene.

On April 25, 2017, TDU Intervenors filed a Motion to Intervene and Limited Protest.

TDU Intervenors stated that the Commission should require SPP to remove or clarify its proposed "sole discretion" standard, in order to ensure that the Commission retains the right and responsibility to determine, either on its own initiative or at the request of one or more Market Participants, whether SPP's determinations under Section 8.4 of Attachment AE - and the resulting market prices - are just and reasonable.

On April 27, 2017, Westar Energy, Inc. filed a Motion to Intervene Out-of-Time.

ER17-1413

Submission of Tariff Revisions Regarding Release of Unscheduled Firm Transmission Service

On April 13, 2017, SPP submitted tariff revisions to modify the time of day at which unscheduled firm transmission is released for sale as hourly, non-firm transmission service for the next day only.

An effective date of June 12, 2017 was requested.

Regulatory Status Report

Jurisdiction: ER17-1424
FERC

Submission of Central Power Electric Cooperative, Inc. ("Central Power") Depreciation Study and Change in Depreciation Rates

On April 14, 2017, SPP, on behalf of Central Power Electric Cooperative, Inc., submitted an update to Central Power's depreciation rates and a Depreciation Study in support of the updated depreciation rates. The Depreciation Study was performed in accordance with the Joint Offer of Partial Settlement and Settlement Agreement filed on March 31, 2017 in Docket No. ER16-209-002.

An effective date of January 1, 2016 was requested.

On April 28, 2017, Central Power Electric Cooperative, Inc. filed a Motion to Intervene.

ER17-1439

Transmission Interconnection Agreement between Western Area Power Administration ("WAPA") and East River Electric Power Cooperative, Inc. ("East River"), with SPP as Signatory

On April 20, 2017, SPP submitted an executed Transmission Interconnection Agreement between Western Area Power Administration and East River Electric Power Cooperative, Inc., with SPP as signatory. SPP Service Agreement No. 3317.

An effective date of April 3, 2017 was requested.

On April 25, 2017, Western Area Power Administration filed a Motion to Intervene.

ER17-1443

Submission of Revisions to Attachment AD of the Tariff to Extend the 2014 Tariff Administration Agreement with Southwestern Power Administration ("Southwestern")

On April 20, 2017, SPP submitted revisions to Attachment AD of the Tariff to extend the Tariff Administration Agreement governing SPP's relationship with the Southwestern Power Administration through September 30, 2017.

An effective date of April 1, 2017 was requested.

On April 21, 2017, Southwestern Power Administration filed a Motion to Intervene.

ER17-1447

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and The Empire District Electric Company ("Empire") as Network Customer and Host Transmission Owner

On April 21, 2017, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and The Empire District Electric Company as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Seventh Revised 1630.

An effective date of April 1, 2017 was requested.

Regulatory Status Report

Jurisdiction: ER17-1460
FERC

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner

On April 24, 2017, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Electric Power Cooperative, Inc. as Network Customer, as well as a NOA with Westar Energy, Inc. as Host Transmission Owner. SPP Service Agreement No. Eighteenth Revised 1636.

An effective date of April 1, 2017 was requested.

ER17-1467

Oklahoma Gas and Electric Company's ("OGE") Submission of Tariff Revisions to Update Depreciation Rates in its Formula Rate

On April 25, 2017, Oklahoma Gas and Electric Company submitted revised tariff records to update its depreciation rates contained in its Open Access Transmission Tariff and the section of SPP's Tariff applicable to transmission service utilizing OG&E's facilities, each of which includes OG&E's Commission-approved formula rate on file as Attachment H to the OG&E Tariff and Addendum 2-A to Attachment H of the SPP Tariff.

An effective date of July 1, 2016 was requested.

On April 26, 2017, Arkansas Electric Cooperative Corporation filed a Motion to Intervene.

On April 27, 2017, SPP filed a Motion to Intervene.

ER17-1482

Submission of Tariff Revisions to Replace the Terms "Head-room" and "Floor-room" with the Term "Instantaneous Load Capacity" and to Clarify the Purpose of that Term

On April 27, 2017, SPP submitted revisions to Attachment AE of the Tariff to replace the defined terms "Head-room" and "Floor-room" with the new defined term "Instantaneous Load Capacity" to more accurately describe the purpose, scope, and functionality of the ramp capacity requirements that SPP needs in order to manage instantaneous load changes that occur during each operating interval relative to the average forecast for the applicable Operating Hour.

An effective date of June 27, 2017 was requested.

ER17-358

Submission of Tariff Amendments Associated with Enhanced Combined Cycle Market Design Changes

On April 18, 2017, FERC issued an order accepting SPP's compliance filing submitted on February 17, 2017.

An effective date of March 1, 2017 was granted.

This order constitutes final agency action.

ER17-469

Submission of Tariff Revisions to Implement Changes to Midwest Energy, Inc.'s ("Midwest Energy") Formula Rate

On April 4, 2017, Judge Cintron issued an Order of Chief Judge Designating Settlement Judge.

On April 6, 2017, Judge Brenner issued an Order Scheduling Settlement Conference and Requiring Summaries of Positions. A settlement conference is scheduled for April 20, 2017. No later than April 17, 2017, each participant shall provide a confidential summary.

Regulatory Status Report

Jurisdiction: ER17-469
FERC

On April 11, 2017, Judge Cintron issued an Order of Chief Judge Granting Late Motion to Intervene of Midwest Energy, Inc.

On April 18, 2017, the Kansas Corporation Commission filed an Unopposed Motion to Intervene Out-of-Time and Request to Waive the Period for Answers.

On April 19, 2017, Judge Cintron issued an Order of Chief Judge Granting Late Motion to Intervene of the Kansas Corporation Commission.

On April 20, 2017, Judge Brenner issued an Order Scheduling Settlement Conference to be held on May 22, 2017.

On April 21, 2017, SPP and Midwest Energy, Inc. filed an Unopposed Motion for Adoption of Protective Order and Request for Waiver of Answer Period.

On April 24, 2017, Judge Cintron issued an Order of Chief Judge Adopting Protective Order and Waiving Answer Period.

ER17-969

Notice of Cancellation of the Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Otter Tail Power Company ("Otter Tail") as Network Customer, and Central Power Electric Cooperative, Inc. ("Central Power") and Western Area Power Administration ("WAPA") as Host Transmission Owners

On April 5, 2017, FERC issued a letter order accepting the Notice of Cancellation, effective January 1, 2017 as requested.

This order constitutes final agency action.

ER17-973

Submission of Tariff Revisions to Update Figure 2 of Section I of Attachment O to Reflect the Current Integrated Transmission Planning Near-Term ("ITPNT") Process Schedule

On April 5, 2017, FERC issued an order accepting SPP's revisions to Attachment O, Section I of the Tariff to correctly reflect the current Integrated Transmission Planning Near-Term process schedule.

An effective date of April 16, 2017 was granted.

This order constitutes final agency action.

ER17-976

Submission of Tariff Revisions to Section 2.0 of Attachment AQ Addressing Non-Material Delivery Point Changes

On April 5, 2017, FERC issued an order accepting SPP's revisions to Section 2.0 of Attachment AQ of the Tariff that will allow non-material changes in delivery points to not go through SPP's Attachment AQ process.

An effective date of April 17, 2017 was granted.

This order constitutes final agency action.

OA08-5

SPP Order 890 Compliance Filing - Rollover Reform

On April 18, 2017, SPP filed its annual compliance report of assessments and distributions of operational penalties for unreserved use for the year January 1-December 31, 2016.

RM16-20

Remedial Action Schemes Reliability Standard

Parties filed comments in response to the Notice of Proposed Rulemaking issued on January 19, 2017.

Regulatory Status Report

Jurisdiction: RM17-2
FERC

Uplift Cost Allocation and Transparency in Markets Operated by Regional Transmission Organizations and Independent System Operators

On April 10, 2017, the SPP Market Monitoring Unit filed comments in response to the Notice of Proposed Rulemaking issued on January 19, 2017.

On April 10, 2017, SPP filed comments in response to the Notice of Proposed Rulemaking issued on January 19, 2017.

On April 10, 2017, the ISO/RTO Council filed comments in response to the Notice of Proposed Rulemaking issued on January 19, 2017.

On April 10, 2017, several parties filed comments in response to the Notice of Proposed Rulemaking issued on January 19, 2017.

RM17-8

Reform of Generator Interconnection Procedures and Agreements

On April 13, 2017, several parties filed comments in response to the Notice of Proposed Rulemaking issued on December 15, 2016.

Regulatory Status Report

Jurisdiction:

State of

Arkansas

08-136-U

In the Matter of an Inquiry into Electric Transmission Issues within the Areas Served by the Southwest Power Pool Regional Transmission Organization and the Entergy Corporation as such Issues Affect Electric Service within Arkansas

On April 5, 2017, SPP filed the Winter Quarter (December 2016-February 2017) State of the Market Report pursuant to Order Nos. 2 and 25.

Regulatory Status Report

Jurisdiction:
State of Kansas

17-SPPE-117-GIE **In the Matter of a General Investigation for the Purpose of Investigating Whether Annual or Periodic Cost/Benefit Reporting by the SPP and Kansas Electric Utilities that Participate in SPP is in the Public Interest**

On April 17, 2017, Midwest Energy, Inc. filed Comments.

On April 20, 2017, SPP filed its Entry of Appearance.

On April 21, 2017, the Citizens' Utility Ratepayer Board filed Comments.

On April 21, 2017, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed Comments.

On April 21, 2017, Kansas City Power & Light Company, The Empire District Electric Company, and Westar Energy, Inc. filed Comments.

On April 21, 2017, ITC Great Plains, LLC filed Comments.

On April 21, 2017, Kansas Power Pool filed Comments.

On April 21, 2017, Kansas Municipal Energy Agency filed Comments.

On April 21, 2017, SPP filed Comments.

Regulatory Status Report

Jurisdiction:
State of Texas

45633 Project to Identify Issues Pertaining to Lubbock Power & Light's Proposal to Become Part of the Electric Reliability Council of Texas ("ERCOT")

On April 21, 2017, ERCOT filed a Confidentiality Agreement Between Lubbock Power and Light and Electric Reliability Council of Texas, Inc.

46042 Application of Southwestern Public Service Company ("SPS") to Amend a Certificate of Convenience and Necessity for a 345-kV Transmission Line within Hale, Hockley, Lubbock, Terry and Yoakum Counties

On April 14, 2017, SPP filed its Initial Brief on the Merits.

On April 14, 2017, SPP filed its Proposed Findings of Fact and Conclusions of Law.

On April 14, 2017, parties filed Initial Briefs.

On April 28, 2017, SPP filed its Reply Brief on the Merits.

On April 28, 2017, parties filed Reply Briefs.

46901 Joint Petition of Southwestern Public Service Company ("SPS") and Southwest Power Pool, Inc. ("SPP") for Declaratory Order Seeking Declaration as to Whether SPP May Designate Entities Other Than the Incumbent Texas Utility to Construct and Own Regionally-Funded Transmission Facilities Located in Texas but Providing Service Outside the Electric Reliability Council of Texas ("ERCOT")

On April 3, 2017, PUCT Staff filed a Request for Referral to the State Office of Administrative Hearings.

On April 4, 2017, the PUCT issued Order No. 5 Granting Intervention of the Office of Public Utility Counsel.

On April 5, 2017, the PUCT issued Order No. 6 Denying Motion to Dismiss filed by Golden Spread Electric Power Cooperative, Inc.

On April 6, 2017, the PUCT issued Order No. 7 Granting Intervention of Oncon Electric Delivery Company LLC.

On April 10, 2017, the PUCT issued Order No. 8 Granting Interventions of Entergy Texas, Inc., South Central MCN LLC and Midcontinent MCN, and Southwestern Electric Power Company.

On April 17, 2017, the PUCT issued an Order Requiring Filing of List of Issues by noon on April 24, 2017.

On April 21, 2017, Southwestern Public Service Company filed an Agreed Motion to Amend Procedural Schedule to eliminate the requirement that the parties submit an agreed statement of facts or record by April 21, 2017. The parties will attempt to agree on a set of documents to present to the Commission as part of a Joint Appendix, and the parties will attempt to file that list by April 28, 2017.

On April 24, 2017, Golden Spread Electric Cooperative, Inc. filed its List of Issues.

On April 24, 2017, Southwestern Public Service Company filed its Proposed List of Issues.

On April 24, 2017, SPP filed its List of Issues.

On April 24, 2017, Commission Staff filed its List of Issues.

Regulatory Status Report

Jurisdiction: 46901
State of Texas

On April 27, 2017, SPP and Southwestern Public Service Company submitted a letter to advise the Commission of recent developments regarding the status of the planned Potter to Tolk 345 kV transmission line.

On April 28, 2017, Golden Spread Electric Cooperative, Inc. filed a letter stating it agrees with SPP and SPS that the need for a decision on the issues raised in this proceeding remains regardless of recent decisions by the SPP Board of Directors related to the proposed Potter to Tolk transmission line.

On April 28, 2017, South Central MCN LLC and Midcontinent MCN LLC filed a letter stating they agree that the recent decision of SPP's Board of Directors with respect to the Potter to Tolk Line has not removed the need for a decision on issues raised in this proceeding.

Regulatory Status Report

Jurisdiction:

United States

Court of

Appeals

15-1157

LSP Transmission Holdings, LLC and LS Power Transmission, LLC ("collectively "LSP Transmission") v. Federal Energy Regulatory Commission ("FERC") Concerning Orders Issued in Docket Nos. ER13-366 and ER13-367 Regarding SPP's Order No. 1000 Regional Compliance Filings

On April 19, 2017, the court issued an order allotting times for the oral argument to be held on May 5, 2017.