

## Regulatory Status Report

**Jurisdiction:**  
**FERC**

- AD17-8 Reliability Technical Conference**
- On May 19, 2017, FERC issued a Supplemental Notice of Technical Conference, including the agenda for the conference to be held on June 22, 2017.
- On May 23, 2017, FERC issued an Errata to Supplemental Notice of Technical Conference.
- EL16-91 Section 206 Proceeding to Examine SPP's Open Access Transmission Tariff and Absence of Refund Commitment for Non-Public Utility Transmission Owners to Refund Revenues that they May Receive Associated with Service Provided due to their Status as Transmission-Owning RTO Members in the Same Manner Public Utility Transmission Owners Could be Required to Provide Refunds of Such Revenues**
- On May 16, 2017, City Utilities of Springfield, Missouri filed a Motion to Intervene Out-of-Time.
- EL17-69 Buffalo Dunes Wind Project, LLC and Alabama Power Company Complaint Asking the Commission to Direct SPP to Follow its Tariff, Including Specifically Attachment AE's Definition of Eligible Entity and to Respect the Ineligibility for Auction Revenue Rights ("ARRs") and Long-Term Congestion Rights ("LTCRs") Set Forth Therein**
- On May 1, 2017, Enel Green Power North America, Inc., on behalf of its subsidiary, Buffalo Dunes Wind Project, LLC, and Southern Company Services, Inc., as agent for Alabama Power Company submitted a Complaint. The Complaint asks the Commission to direct SPP to follow its Tariff, including specifically Attachment AE's definition of "Eligible Entity" and to respect the ineligibility for Auction Revenue Rights and Long-Term Transmission Congestion Rights set forth therein. The parties stated SPP's practice of treating non-firm Network Integration Transmission Service transmission rights as firm for purposes of ARR and LTCR allocation has and will continue to cause direct harm to them.
- On May 3, 2017, FERC issued a Notice of Complaint. Comments are due on May 31, 2017.
- On May 4, 2017, the Complainants filed an updated Protective Order that follows the Commission's current Model Protective Order.
- On May 5, 2017, SPP filed a Motion to Intervene.
- On May 8, 2017, SPP filed an Answer to Motion for Interim Relief.
- On May 11, 2017, American Wind Energy Association filed a Motion to Intervene.
- On May 18, 2017, TDU Intervenors filed a Motion to Intervene.
- On May 22, 2017, Mid-Kansas Electric Company, LLC and Sunflower Electric Power Corporation filed Motions to Intervene.

## Regulatory Status Report

**Jurisdiction:** EL17-69  
**FERC**

On May 31, 2017, SPP filed an answer to the Complaint.

SPP stated:

- 1) SPP has properly applied its tariff in affording Network Integration Transmission Service subject to redispatch eligibility to nominate candidate Auction Revenue Rights and Long-Term Congestion Rights;
- 2) the September 23, 2016 order issued in Docket Nos. ER16-1286-001 and EL16-110-000 does not and cannot provide any legal basis for granting the Complaint;
- 3) Order No. 888 provides no grounds for the findings and relief urged by the Complainants;
- 4) Complainants' Federal Power Act Section 217 argument is meritless;
- 5) the Complaint raises issues already joined in the previous Complaint and imposes duplicative and unnecessary resource burdens on the parties and the Commission; and
- 6) although impossible to determine with precision, it is highly unlikely that Complainants' Auction Revenue Rights and Long-Term Congestion Rights allocations would have materially changed if Network Integration Transmission Service and Point-to-Point Transmission Service subject to redispatch were treated comparably.

On May 31, 2017, Xcel Energy Services Inc. filed a Motion to Intervene and Protest requesting that the Complaint be rejected. Xcel stated the Complaint is based open a faulty interpretation of the September 23, 2016 order issued in Docket Nos. ER16-1286-001 and EL16-110-000 and the issues raised in the Complaint are already before the Commission in Docket Nos. EL16-110 and ER17-1575.

- ER15-2028**      **Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Corn Belt Power Cooperative ("Corn Belt")**  
On May 23, 2017, Judge Coffman issued a Report of Settlement Judge, recommending that the settlement proceeding continue.
- ER16-1774**      **Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Western Farmers Electric Cooperative ("WFEC")**  
On May 26, 2017, Judge McBarnette issued a Report of Settlement Judge, recommending that the settlement proceedings continue.
- ER16-1969**      **Midcontinent Independent System Operator, Inc.'s ("MISO") Submission of Revisions to the Joint Operating Agreement ("JOA") between MISO and PJM Interconnection, L.L.C. ("PJM") and Amendments to MISO's Open Access Transmission, Energy and Operating Reserve Markets Tariff to Comply with the April 21, 2016 Order in EL13-88 Addressing North Indiana Public Service Company's ("NIPSCO") Complaint Against MISO**  
On May 4, 2017, the Generator Group filed an Answer Opposing Motion for Extension of Time.  
On May 19, 2017, the Public Utility Commission of Texas filed a Motion to Intervene Out-of-Time.  
On May 22, 2017, the Arkansas Public Service Commission, the Council of the City of New Orleans, and the Louisiana Public Service Commission filed an answer in response to the Answer Opposing Motion for Extension of Time filed by the Generator Group on May 4, 2017.  
On May 24, 2017, Midcontinent Independent System Operator, Inc. and the MISO Transmission Owners filed an answer in response to the answer filed by the Generator Group on May 4, 2017.

## Regulatory Status Report

**Jurisdiction:** ER16-204  
**FERC**

**Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Tri-State Generation and Transmission Association, Inc. ("Tri-State")**

On May 30, 2017, SPP submitted its compliance filing to update the formula rate template and implementation protocols for SPP Member Tri-State Generation and Transmission Association, Inc. pursuant to the order issued on April 28, 2017 accepting the Joint Offer of Partial Settlement and Settlement Agreement.

An effective date of January 1, 2016 was requested.

**ER16-791**

**Submission of Tariff Revisions for Allocation of Revenues Resulting from the Settlement Agreement in Commission Docket No. EL11-34-002, et al.**

On May 3, 2017, FERC issued an order accepting SPP's compliance filing submitted on February 22, 2017.

An effective date of February 1, 2016 was granted.

This order constitutes final agency action.

**ER17-1092**

**Submission of Tariff Revisions to Improve the Methodology Through Which Scarcity Pricing Reflects the Value of Regulation and Operating Reserve by Introducing a Variable Demand Curve Construct to the SPP Integrated Marketplace**

On May 10, 2017, FERC issued a letter stating SPP's filing is deficient and requesting additional information in order to process the filing.

SPP's response is due on June 9, 2017.

**ER17-1098**

**Submission of Tariff Revisions to Implement a Resource Adequacy Requirement ("RAR")**

On May 3, 2017, TDU Intervenors filed an answer in response to the answer filed by SPP on April 18, 2017 and the answer filed by American Electric Power Service Corporation on April 21, 2017.

On May 4, 2017, Westar Energy, Inc. filed an answer in response to the answer filed by SPP on April 18, 2017.

On May 31, 2017, FERC issued a letter stating that SPP's filing to implement a Resource Adequacy Requirement is deficient and that additional information is required in order to process the filing.

SPP's response is due on June 30, 2017.

**ER17-1319**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Sunflower Electric Power Corporation ("Sunflower") as Host Transmission Owner**

On May 22, 2017, FERC issued a letter order accepting the agreement, effective March 1, 2017 as requested.

This order constitutes final agency action.

## Regulatory Status Report

**Jurisdiction:** ER17-1327  
**FERC**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Westar Energy, Inc. ("Westar") as Network Customer, and Oklahoma Gas and Electric Company ("OGE"), Sunflower Electric Power Corporation ("Sunflower"), and Westar as Host Transmission Owners**

On May 22, 2017, FERC issued a letter order accepting the agreement, effective March 1, 2017 as requested.

This order constitutes final agency action.

**ER17-1332**

**Midcontinent Independent System Operator, Inc.'s Submission of Revisions to the Joint Operating Agreement ("JOA") between SPP and MISO to Modify MISO's Processes to Include Flows Resulting from Bi-Directional External Asynchronous Resources ("EAR") in the MISO Market Flow Calculation Under the Baseline Congestion Management Process ("CMP")**

On May 26, 2017, FERC issued an order accepting Midcontinent Independent System Operator, Inc.'s revisions to the Joint Operating Agreement, suspending them for a nominal period to become effective June 1, 2017, subject to refund and further Commission order.

**ER17-1333**

**Submission of Revisions to the Joint Operating Agreement ("JOA") between SPP and the Midcontinent Independent System Operator, Inc. ("MISO") to Modify MISO's Processes to Include Flows Resulting from Bi-Directional External Asynchronous Resources ("EAR") in the MISO Market Flow Calculation Under the Baseline Congestion Management Process ("CMP")**

On May 15, 2017, SPP and the Midcontinent Independent System Operator, Inc. filed an answer in response to the Motion to Intervene Out of Time and Limited Comments filed by Westar Energy, Inc. on April 28, 2017.

On May 26, 2017, FERC issued an order accepting SPP's revisions to the Joint Operating Agreement, suspending them for a nominal period to become effective June 1, 2017, subject to refund and further Commission order.

**ER17-1341**

**Transmission Interconnection Agreement between Western Area Power Administration ("WAPA") and Grand Electric Cooperative, Inc. ("Grand Electric"), with SPP as Signatory**

On May 22, 2017, FERC issued a letter order accepting the agreement, effective March 1, 2017 as requested.

This order constitutes final agency action.

**ER17-1352**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Kansas City Power & Light Company ("KCPL") as Network Customer and KCPL, KCP&L Greater Missouri Operations Company ("GMO"), and Westar Energy, Inc. ("Westar") as Host Transmission Owners**

On May 22, 2017, FERC issued a letter order accepting the agreement, effective March 1, 2017 as requested.

This order constitutes final agency action.

## Regulatory Status Report

<b>Jurisdiction:</b> <b>FERC</b>	<b>ER17-1371</b>	<b>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Kansas City Power &amp; Light Company ("KCPL") as Host Transmission Owner</b>  On May 22, 2017, FERC issued a letter order accepting the agreement, effective March 1, 2017 as requested.  This order constitutes final agency action.
	<b>ER17-1379</b>	<b>Submission of Tariff Revisions to Clarify When and Under What Circumstances SPP Will Perform Repricing of the Day-Ahead and Real-Time Markets</b>  On May 24, 2017, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company filed a Motion to Intervene Out-of-Time.
	<b>ER17-1482</b>	<b>Submission of Tariff Revisions to Replace the Terms "Head-room" and "Floor-room" with the Term "Instantaneous Load Capacity" and to Clarify the Purpose of that Term</b>  On May 12, 2017, Westar Energy, Inc. filed a Motion to Intervene.  On May 18, 2017, Westar Energy, Inc. filed Comments requesting more clarity regarding how SPP accounts for certain required reserves.  On May 18, 2017, Golden Spread Electric Cooperative, Inc. filed a Motion to Intervene, Comments, and Protest. Golden Spread requested that the Commission accept the proposed changes, effective June 27, 2017, with the instruction that further changes to the Integrated Marketplace be developed and implemented in a defined period that require SPP to transition the Instantaneous Load Capacity acquisition process to a normal competitive offer resource acquisition, with only less predictable variances considered to acquisition in the Reliability Unit Commitment process under the new "operator input" language proposed in SPP's filing.  On May 24, 2017, Kansas City Power & Light Company and KCP&L Greater Missouri Operations filed a Motion to Intervene Out-of-Time.  On May 25, 2017, Xcel Energy Services Inc. filed a Motion to Intervene Out-of-Time.
	<b>ER17-1516</b>	<b>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Carthage Water &amp; Electric Plant ("Carthage") as Network Customer, and Southwestern Power Administration ("SPA") as Host Transmission Owner</b>  On May 1, 2017, SPP submitted an executed NITSA between SPP as Transmission Provider, Carthage Water & Electric Plant as Network Customer, as well as an unexecuted NOA with Southwestern Power Administration as Host Transmission Owner. SPP Service Agreement No. 3316.  An effective date of April 1, 2017 was requested.  On May 4, 2017, Southwestern Power Administration filed a Motion to Intervene.

## Regulatory Status Report

**Jurisdiction:** ER17-1523  
**FERC**

**Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Grundy Center Municipal Utilities ("Grundy Center") and Sumner Municipal Light Plant ("Sumner")**

On May 1, 2017, SPP submitted tariff revisions to add two new subparts to Addendum 26 of Attachment H of the Tariff to accommodate the recovery of the Annual Transmission Revenue Requirement for Grundy Center Municipal Utilities and Sumner Municipal Light Plant.

An effective date of July 1, 2017 was requested.

On May 9, 2017, Basin Electric Power Cooperative filed a Motion to Intervene.

On May 15, 2017, Missouri River Energy Services filed a Motion to Intervene.

On May 18, 2017, Central Power Electric Cooperative, Inc. filed a Motion to Intervene.

On May 22, 2017, Corn Belt Power Cooperative filed a Motion to Intervene and Comments in support of SPP's filing.

On May 22, 2017, Western Area Power Administration filed a Motion to Intervene.

On May 22, 2017, North Iowa Municipal Electric Cooperative Association filed a Motion to Intervene.

**ER17-1524**

**Submission of Tariff Revisions Regarding the Market Monitoring Unit's ("MMU") Timing Relevant to the Review of Mitigated Resource Offer Costs**

On May 2, 2017, SPP submitted tariff revisions to conform the language in Section 3.5 of Attachment AF to the Market Monitoring Unit's practice of reviewing Market Participant submitted mitigated offers after the SPP market clears, making it well-defined that the MMU performs the review on an ex-post basis (i.e., after the Day-Ahead Market clears).

An effective date of July 1, 2017 was requested.

On May 3, 2017, the SPP Market Monitoring Unit filed a Motion to Intervene.

On May 11, 2017, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company filed a Motion to Intervene.

On May 23, 2017, Golden Spread Electric Cooperative, Inc. filed a Motion to Intervene.

**ER17-1568**

**Order No. 831 Compliance Filing**

On May 8, 2017, SPP submitted its compliance filing to comply with Order No. 831's requirement that SPP implement a mechanism in the Integrated Marketplace to (1) cap each Resource's incremental energy offer at the higher of \$1,000/megawatt-hour ("MWh") or that Resource's verified cost-based incremental energy offer; and (2) cap verified cost-based incremental energy offers at \$2,000/MWh when calculating locational marginal prices ("LMP") while ensuring that a Resource's cost-based incremental energy offer reasonably reflects that Resource's actual or expected costs.

An effective date of April 1, 2019 was requested.

On May 18, 2017, SPP submitted an amendment to its Order No. 831 Compliance Filing to correct Section 3.2(F) of Attachment AF of the Tariff.

An effective date of April 1, 2019 was requested.

## Regulatory Status Report

**Jurisdiction:** ER17-1568  
**FERC**

Several parties filed motions to intervene.

On May 24, 2017, the SPP Market Monitoring Unit filed a Motion to Intervene.

On May 31, 2017, the TDU Intervenors filed a Protest. The parties stated that SPP's proposal to allow incremental offers above \$1000/MWh to include a \$100/MWh adder above cost in addition to an opportunity cost adder is not compliant with Order No. 831.

**ER17-1575**

**Tariff Amendments to Modify Auction Revenue Rights ("ARRs") and Long-Term Congestion Rights ("LTCRs") Eligibility Provisions for Network Service**

On May 9, 2017, SPP submitted tariff revisions to modify current provisions governing the eligibility of customers taking Network Integration Transmission Service subject to redispatch ("NITS-RD") to receive Auction Revenue Rights ("ARRs") and/or Long-Term Congestion Rights ("LTCRs"). The tariff revisions are designed to address concerns identified by the Commission in its September 23, 2016 order in Docket No. EL16-110-000 by proposing to apply substantively identical ARR and LTCR eligibility standards to NITS-RD and Point-to-Point Transmission Service subject to redispatch.

An effective date of July 15, 2017 was requested.

Several parties filed motions to intervene.

On May 30, 2017, Enel Green Power North America, Inc., on behalf of its subsidiary, Buffalo Dunes Wind Project, LLC, filed a Protest.

Enel stated that the Commission should deny with prejudice SPP's request for an "exception" to not impose the proposed tariff revisions to customers with Network Integration Transmission Service subject to redispatch that SPP previously allowed to participate in the auctions and receive Long-Term Congestion Rights and Auction Revenue Rights.

On May 30, 2017, Alabama Power Company, through its agent, Southern Company Services, Inc., filed a Motion to Intervene and Protest.

Southern Company stated:

- 1) some of SPP's proposed revisions to Section 34.6 and Attachment AE Section 7.1.1 of the Tariff are useful, if unnecessary, clarifications and are consistent with open access principles; and
- 2) SPP's proposed "grandfathering" is unsupported, inequitable, undermines the refund effective date already established by the Commission, violates the filed rate doctrine, and breaches the rule against retroactive ratemaking.

**ER17-1585**

**Meter Agent Services Agreement between Kansas Power Pool ("KPP") as Market Participant and Sunflower Electric Power Corporation ("Sunflower") as Meter Agent and Notice of Cancellation**

On May 12, 2017, SPP submitted an executed Meter Agent Services Agreement between Kansas Power Pool as the Market Participant and Sunflower Electric Power Corporation as the Meter Agent. SPP Service Agreement No. 3324. An effective date of July 1, 2017 was requested.

SPP also filed a Notice of Cancellation of the Meter Agent Services Agreement between Kansas Power Pool as the Market Participant and Sunflower Electric Power Corporation as the Meter Agent. SPP Service Agreement No. First Revised 2826. An effective date of June 30, 2017 was requested.

On May 17, 2017, Kansas Power Pool filed a Motion to Intervene.



## Regulatory Status Report

<b>Jurisdiction:</b> <b>FERC</b>	<b>ER17-1585</b>	On May 22, 2017, Sunflower Electric Power Corporation filed a Motion to Intervene.
	<b>ER17-1610</b>	<b>Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Mountrail-Williams Electric Cooperative ("Mountrail-Williams")</b> On May 15, 2017, SPP, on behalf and at the request of Mountrail-Williams Electric Cooperative, submits revisions to its Tariff to add an Annual Transmission Revenue Requirement and to implement a formula rate template and implementation protocols for transmission service using the facilities of Montrail-Williams when Mountrail-Williams transfers functional control of its transmission facilities to SPP.  An effective date of July 1, 2017 was requested. On May 19, 2017, SPP submitted a ministerial filing to correct eTariff metadata for Attachment T of the Tariff.
	<b>ER17-1642</b>	<b>Revisions to Depreciation Rates of American Electric Power Service Corporation ("AEP")</b> On May 19, 2017, SPP, on behalf of American Electric Power Service Corporation, submitted revisions to AEP's transmission formula rate template contained in Addendum 4 to Attachment H of the Tariff in order to update the data inputs used to calculate Public Service Company of Oklahoma's depreciation rates utilized by AEP in the calculation of the Annual Transmission Revenue Requirements for its Transmission Facilities. This filing correlates to a filing submitted by AEP on January 17, 2017 in Docket No. ER17-829-000.  An effective date of January 15, 2016 was requested.
	<b>ER17-1643</b>	<b>Submission of Tariff Revisions to Modify Offer Database Roll Forward Logic</b> On May 19, 2017, SPP submitted revisions to Section 4.1 of Attachment AE of the Tariff to modify offer database roll forward logic by removing a process whereby Market Participants making an intraday change were required to make two market submissions - one for the intended intraday change and another to change subsequent Real-Time submissions back to the original, pre-intraday change value.  An effective date of July 20, 2017 was requested. On May 25, 2017, Westar Energy, Inc. filed a Motion to Intervene. On May 25, 2017, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company filed a Motion to Intervene. On May 31, 2017, Western Farmers Electric Cooperative filed a Motion to Intervene.
	<b>ER17-1645</b>	<b>Transmission Interconnection Agreement between Western Area Power Administration ("WAPA") and Corn Belt Power Cooperative, Inc. ("Corn Belt"), with SPP as Signatory</b> On May 22, 2017, SPP submitted an executed Transmission Interconnection Agreement between Western Area Power Administration and Corn Belt Power Cooperative, Inc., with SPP as signatory. SPP Service Agreement No. 3325.  An effective date of May 2, 2017 was requested.



## Regulatory Status Report

<b>Jurisdiction:</b> <b>FERC</b>	<b>ER17-1690</b>	<b>Meter Agent Services Agreement between Kansas Municipal Energy Agency ("KMEA") as Market Participant and Kansas City Power &amp; Light Company ("KCPL") as Meter Agent</b>  On May 26, 2017, SPP submitted an executed Meter Agent Services Agreement between Kansas Municipal Energy Agency as the Market Participant and Kansas City Power & Light Company as the Meter Agent. SPP Service Agreement No. Third Revised 2855.  An effective date of June 1, 2017 was requested.
	<b>ER17-1694</b>	<b>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Southwestern Public Service Company ("SPS") as Network Customer and Host Transmission Owner</b>  On May 26, 2017, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Southwestern Public Service Company as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Tenth Revised 1910.  An effective date of May 1, 2017 was requested.
	<b>ER17-253</b>	<b>Submission of Revisions to the Formula Rate for Omaha Public Power District ("OPPD")</b>  On May 23, 2017, SPP filed a Motion to Withdraw filings submitted in this proceeding.
	<b>ER17-426</b>	<b>Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Denison Municipal Utilities ("DMU")</b>  On May 8, 2017, Judge Long issued a Second Report of Settlement Judge, recommending that settlement procedures continue.  On May 18, 2017, Judge Long issued an Order Scheduling Settlement Conference to be held on July 27, 2017.
	<b>ER17-428</b>	<b>Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Vermillion Light &amp; Power ("VLP")</b>  On May 8, 2017, Judge Long issued a Second Report of Settlement Judge, recommending that settlement procedures continue.  On May 18, 2017, Judge Long issued an Order Scheduling Settlement Conference to be held on July 27, 2017.
	<b>ER17-469</b>	<b>Submission of Tariff Revisions to Implement Changes to Midwest Energy, Inc.'s ("Midwest Energy") Formula Rate</b>  On May 4, 2017, Judge Brenner issued a Report by Settlement Judge, recommending that settlement proceedings continue.  On May 10, 2017, Judge Cintron issued an Order of Chief Judge Continuing Settlement Judge Procedures.  On May 23, 2017, Judge Brenner issued an Order Scheduling Settlement Conference to be held on July 10, 2017.

## Regulatory Status Report

***Jurisdiction:***

**State of Kansas**

**17-SPPE-117-  
GIE**

**In the Matter of a General Investigation for the Purpose of Investigating  
Whether Annual or Periodic Cost/Benefit Reporting by the SPP and  
Kansas Electric Utilities that Participate in SPP is in the Public Interest**

On May 22, 2017, the Citizens' Utility Ratepayer Board filed Reply Comments.

On May 22, 2017, KCC Staff filed Reply Comments.

## Regulatory Status Report

**Jurisdiction:**  
State of New  
Mexico

**10-00143-UT**

**In the Matter of the Petition of Lea County Electric Cooperative, Inc. ("LCEC") For Approval to Transfer Certain Transmission Assets Under the Southwest Power Pool, Inc. Open Access Transmission Tariff**

On May 31, 2017, Lea County Electric Cooperative, Inc. filed its Compliance Report regarding its participation in the SPP Regional Transmission Organization.

## Regulatory Status Report

**Jurisdiction:**  
**State of Texas**

**46901**

**Joint Petition of Southwestern Public Service Company ("SPS") and Southwest Power Pool, Inc. ("SPP") for Declaratory Order Seeking Declaration as to Whether SPP May Designate Entities Other Than the Incumbent Texas Utility to Construct and Own Regionally-Funded Transmission Facilities Located in Texas but Providing Service Outside the Electric Reliability Council of Texas ("ERCOT")**

On May 1, 2017, Staff filed its response to the letter submitted by SPP and Southwestern Public Service Company on April 27, 2017. Staff stated that the deferral of the Potter-Tolk line means that the question raised in the current joint petition is no longer ripe for consideration and a Commission order on the merits would be an advisory opinion.

On May 2, 2017, SPP and Southwestern Public Service Company filed a Joint Reply to Staff Filing Requesting Dismissal of Petition for Declaratory Order.

On May 4, 2017, the PUCT issued Order No. 9, Suspending Procedural Schedule.

On May 4, 2017, the PUCT issued Order No 10, Requiring Joint Filing. As soon as possible following the issuance of a preliminary order, the parties shall jointly file a revised procedural schedule.

On May 11, 2017, Staff submitted a draft briefing order to be considered at the May 18, 2017 open meeting.

On May 18, 2017, Southwestern Public Service Company filed the Agreed Proposed Revised Procedural Schedule.

On May 19, 2017, the PUCT issued a Briefing Order identifying the issues to be addressed in briefs.

On May 19, 2017, the PUCT issued Order No. 11, Establishing Revised Procedural Schedule as follows:

June 2, 2017 - Joint Appendix filed;

June 21, 2017 - Initial Briefs filed; and

July 6, 2017 - Reply Briefs filed.

## Regulatory Status Report

***Jurisdiction:***

**United States**

**Court of**

**Appeals**

**15-1157**

**LSP Transmission Holdings, LLC and LS Power Transmission, LLC ("collectively "LSP Transmission") v. Federal Energy Regulatory Commission ("FERC") Concerning Orders Issued in Docket Nos. ER13-366 and ER13-367 Regarding SPP's Order No. 1000 Regional Compliance Filings**

An oral argument was held on May 5, 2017.