

**Stakeholder Prioritization Quarterly Meeting
Comments Report**

Enhancement Requests--MARKETS

Enhancement ID#	Enhancement Description	Requesting Party	Priority Grouping	Cost Estimate	Comments	Commenting Party	Resolution
02 - 3355	A member requested that historical Markets data be available for more than 7 days via the Market UI/API.	CRGL	Unplanned A	\$25k - 50k	KCPL is in favor of this enhancement, would be very beneficial with testing	Kansas City Power & Light CO (KCPS)	SPP staff has this enhancement in priority grouping Unplanned A.

Enhancement Requests--Reliability

Enhancement ID#	Enhancement Description	Requesting Party	Priority Grouping	Cost Estimate	Comments	Commenting Party	Resolution
15-529	Keep the lower environments of CROW more in line with PROD as far as equipment that is available to submit outages	KCPL	Unplanned C	Up to \$10k	Helpful when regression testing new vendor software, but agree lower priority.	Kansas City Power & Light CO (KCPS)	SPP staff has this enhancement in priority grouping Unplanned C.

Enhancement Requests--Settlements

Enhancement ID#	Enhancement Description	Requesting Party	Priority Grouping	Cost Estimate	Comments	Commenting Party	Resolution
03-1064	Market Participant Vendor request to make Settlements notifications smart enough to know when there are multiple runs required for the OD, and only send 1 notification on all associated runs that are posted.	MCG Energy Solutions	Unplanned A	\$25k - 50k	KCPL is in favor of this enhancement. If this doesn't get done before, would any remaining enhancements be included when SPP upgrades Settlement system?	Kansas City Power & Light CO (KCPS)	SPP hopes to include as many of the outstanding enhancements as possible with the Settlements system upgrade, we are still in the process of working with our vendor to identify the high level timelines and scope of the project. We hope to have more definitive answers on the specific items which will be included later in 2017, but ultimately there may continue to be some changes to that scope as the project proceeds. Our current goal is to have the finalized member impacts for the project communicated to members a minimum of 4-6 months prior to market trials, and we expect market trails to last 2-3 months
03-442	Settlements notifications are currently the only type of notification from the Marketplace systems that don't include a MP/AO name in the actual message XML. All other notifications that we are aware of have the MP/AO name in the message. For consistency purposes and to make sure that all messages from SPP contain all the information they need for their context, we would like the MP/AO identifier to be added to the Settlements Notification XSD and messages, rather than leaving it to the vendor/MP's system to add that information as metadata when the messages are persisted on our side	Tenaska	Unplanned A	Up to \$10k	KCPL is in favor of this enhancement. If this doesn't get done before, would any remaining enhancements be included when SPP upgrades Settlement system?	Kansas City Power & Light CO (KCPS)	SPP hopes to include as many of the outstanding enhancements as possible with the Settlements system upgrade, we are still in the process of working with our vendor to identify the high level timelines and scope of the project. We hope to have more definitive answers on the specific items which will be included later in 2017, but ultimately there may continue to be some changes to that scope as the project proceeds. Our current goal is to have the finalized member impacts for the project communicated to members a minimum of 4-6 months prior to market trials, and we expect market trails to last 2-3 months
03-689	The settlement notifications being delivered to the MP's include the settlement type. This causes multiple notifications to be issued at the same time. One for Initial, one for Final, and one for each resettlement. As a consequence, processes that automatically download statements when a notification is received are repeatedly downloading the data. We need a single notification to the MP's when the statement is ready.	PCI, MCG Energy Solutions	Unplanned A	\$25k - 50k	KCPL is in favor of this enhancement. If this doesn't get done before, would any remaining enhancements be included when SPP upgrades Settlement system?	Kansas City Power & Light CO (KCPS)	SPP hopes to include as many of the outstanding enhancements as possible with the Settlements system upgrade, we are still in the process of working with our vendor to identify the high level timelines and scope of the project. We hope to have more definitive answers on the specific items which will be included later in 2017, but ultimately there may continue to be some changes to that scope as the project proceeds. Our current goal is to have the finalized member impacts for the project communicated to members a minimum of 4-6 months prior to market trials, and we expect market trails to last 2-3 months

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03-1790	The invoice is created by Market Participant and if that MP has more than one Asset Owner there are currently no subtotals by Asset Owner. There is only a Grand Total for the MP. We have to provide these invoice to auditors and regulatory bodies and they would really like to see a subtotal by AO so they don't have to manually add up all the lines to come up with one. We would like that too!	KCPL	Unplanned B	\$10k - 25k	If this doesn't get done before, would any remaining enhancements be included when SPP upgrades Settlement system?	Kansas City Power & Light CO (KCPS)	SPP hopes to include as many of the outstanding enhancements as possible with the Settlements system upgrade, we are still in the process of working with our vendor to identify the high level timelines and scope of the project. We hope to have more definitive answers on the specific items which will be included later in 2017, but ultimately there may continue to be some changes to that scope as the project proceeds. Our current goal is to have the finalized member impacts for the project communicated to members a minimum of 4-6 months prior to market trials, and we expect market trails to last 2-3 months
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