

Regulatory Status Report

Jurisdiction:
FERC

- AD10-12** **Increasing Market and Planning Efficiency through Improved Software**
A technical conference was held on June 26-28, 2017.
- AD17-8** **Reliability Technical Conference**
On June 22, 2017, a Technical Conference was held to discuss policy issues related to the reliability of the Bulk-Power System.
- EC17-126** **South Central MCN LLC's ("South Central") Application for Authorization to Acquire Transmission Facilities Pursuant to Section 203 of the Federal Power Act**
On June 14, 2017, SPP filed a Motion to Intervene.
- EL17-69** **Enel Green Power North America, Inc., on behalf of its Subsidiary, Buffalo Dunes Wind Project, LLC and Southern Company Services, Inc., as Agent for Alabama Power Company ("Complainants"), Complaint Against SPP Asking the Commission to Direct SPP to Follow its Tariff, Including Specifically Attachment AE's Definition of Eligible Entity and to Respect the Ineligibility for Auction Revenue Rights ("ARRs") and Long-Term Congestion Rights ("LTCRs") Set Forth Therein**
On June 8, 2017, Western Farmers Electric Cooperative filed a Motion to Intervene Out-of-Time.
On June 23, 2017, the Complainants filed an answer in response to SPP's answer to the Complaint and the Motion to Intervene and Protest filed by Xcel Energy Services Inc. filed on May 31, 2017 in Docket No. EL17-69, as well as SPP's answer filed on June 20, 2017 and the Motion to File Comments Out of Time and Comments filed by Xcel Energy Services Inc. filed on June 5, 2017 in Docket No. ER17-1575.
- EL17-76** **East Texas Electric Cooperative, Inc. ("ETEC") Complaint Against Public Service Company of Oklahoma ("PSO"), Southwestern Electric Power Company ("SWEPCO"), AEP Oklahoma Transmission Company ("AEPOKT") and AEP Southwestern Transmission Company ("AEPSWT") (collectively, "AEP West Companies") Concerning Base Return on Equity ("ROE")**
On June 5, 2017, East Texas Electric Cooperative, Inc. filed a Complaint against Public Service Company of Oklahoma, Southwestern Electric Power Company, AEP Oklahoma Transmission Company, and AEP Southwestern Transmission Company (collectively, "AEP West Companies") seeking to reduce the base return on equity used in the AEP West Companies' formula transmission rates. ETEC requested that the Commission 1) find that the current 10.70 percent AEP West Companies' base ROE is no longer just and reasonable; and 2) set the base ROE no higher than the 8.36 percent just and reasonable ROE proposed by ETEC. ETEC also requested that the Commission 1) establish the filing date of this Complaint as the refund effective date for relief afforded in response to this Complaint; and 2) order refunds (with interest at Commission-approved rates) for the difference in revenue requirements that results from applying the just and reasonable base ROE determined in this proceeding rather than the current 10.70 percent base ROE.
On June 6, 2017. FERC issued a Notice of Complaint. Comment date is June 26, 2017.

Regulatory Status Report

Jurisdiction: EL17-76
FERC

On June 7, 2017, SPP filed a Motion to Intervene.

On June 9, 2017, AEP West Companies filed an Unopposed Motion for Extension of Time and Request for Expedited Ruling and Waiver of Period for Responses. An extension of time until July 14, 2017 was requested in order to file an answer to the Complaint.

Several parties filed motions to intervene.

On June 15, 2017, FERC issued a Notice Granting Extension of Time to and including July 14, 2017 to answer the Complaint.

ER15-2115 **Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Northwest Iowa Power Cooperative ("NIPCO")**

On June 5, 2017, Judge Coffman issued a Report of Settlement Judge, recommending that the settlement proceeding continue.

ER16-1774 **Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Western Farmers Electric Cooperative ("WFEC")**

On June 8, 2017, Judge McBarnette issued a Certification of Uncontested Settlement.

On June 9, 2017, Judge Cintron issued an Order of Chief Judge Terminating Settlement Judge Procedures.

ER16-1969 **Midcontinent Independent System Operator, Inc.'s ("MISO") Submission of Revisions to the Joint Operating Agreement ("JOA") between MISO and PJM Interconnection, L.L.C. ("PJM") and Amendments to MISO's Open Access Transmission, Energy and Operating Reserve Markets Tariff to Comply with the April 21, 2016 Order in EL13-88 Addressing North Indiana Public Service Company's ("NIPSCO") Complaint Against MISO**

On June 27, 2017, FERC issued a Notice of Extension of Time until October 31, 2018 for the Midcontinent Independent System Operator, Inc. to comply with the directive to address its regional cost allocation method for interregional economic transmission projects above 100 kV and below 345 kV, as set forth in the Commission's order issued on January 19, 2017.

ER16-209 **Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Central Power Electric Cooperative, Inc. ("Central Power")**

On June 8, 2017, Judge McBarnette issued a Certification of Uncontested Settlement.

On June 14, 2017, Judge Cintron issued an Order of Chief Judge Terminating Settlement Judge Procedures.

ER17-1092 **Submission of Tariff Revisions to Improve the Methodology Through Which Scarcity Pricing Reflects the Value of Regulation and Operating Reserve by Introducing a Variable Demand Curve Construct to the SPP Integrated Marketplace**

On June 9, 2017, SPP submitted its response to the letter requesting additional information issued on May 10, 2017.

ER17-1098 **Submission of Tariff Revisions to Implement a Resource Adequacy Requirement ("RAR")**

On June 30, 2017, SPP submitted its response to the letter requesting additional information issued on May 31, 2017.

Regulatory Status Report

Jurisdiction: ER17-1379
FERC

Submission of Tariff Revisions to Clarify When and Under What Circumstances SPP Will Perform Repricing of the Day-Ahead and Real-Time Markets

On June 2, 2017, FERC issued a letter stating SPP's filing is deficient and that additional information is needed in order to process the filing.

SPP's response is due on July 3, 2017.

On June 27, 2017, SPP submitted its response to the letter requesting additional information issued on June 2, 2017.

ER17-1413

Submission of Tariff Revisions Regarding Release of Unscheduled Firm Transmission Service

On June 2, 2017, FERC issued an order accepting SPP's tariff revisions to modify the time of day at which unscheduled firm transmission is released for sale as hourly, non-firm transmission service for the next day only.

An effective date of June 12, 2017 was granted.

This order constitutes final agency action.

ER17-1439

Transmission Interconnection Agreement between Western Area Power Administration ("WAPA") and East River Electric Power Cooperative, Inc. ("East River"), with SPP as Signatory

On June 14, 2017, FERC issued a letter order accepting the agreement, effective April 3, 2017 as requested.

This order constitutes final agency action.

ER17-1443

Submission of Revisions to Attachment AD of the Tariff to Extend the 2014 Tariff Administration Agreement with Southwestern Power Administration ("Southwestern")

On June 15, 2017, FERC issued an order accepting SPP's revisions to Attachment AD of the Tariff to extend the Tariff Administration Agreement governing SPP's relationship with the Southwestern Power Administration through September 30, 2017.

An effective date of April 1, 2017 was granted.

This order constitutes final agency action.

ER17-1447

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and The Empire District Electric Company ("Empire") as Network Customer and Host Transmission Owner

On June 15, 2017, FERC issued a letter order accepting the agreement, effective April 1, 2017 as requested.

This order constitutes final agency action.

Regulatory Status Report

Jurisdiction: ER17-1460
FERC

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner

On June 15, 2017, FERC issued a letter order accepting the agreement, effective April 1, 2017 as requested.

This order constitutes final agency action.

ER17-1467

Oklahoma Gas and Electric Company's ("OGE") Submission of Tariff Revisions to Update Depreciation Rates in its Formula Rate

On June 2, 2017, FERC issued an order accepting Oklahoma Gas and Electric Company's revisions to its depreciation rates contained in its Open Access Transmission Tariff and the section of SPP's Tariff applicable to transmission service utilizing OG&E's facilities, each of which includes OG&E's Commission-approved formula rate on file as Attachment H to the OG&E Tariff and Addendum 2-A to Attachment H of the SPP Tariff.

An effective date of July 1, 2016 was granted.

This order constitutes final agency action.

ER17-1482

Submission of Tariff Revisions to Replace the Terms "Head-room" and "Floor-room" with the Term "Instantaneous Load Capacity" and to Clarify the Purpose of that Term

On June 2, 2017, SPP filed an answer in response to comments and protests.

SPP stated:

1) Golden Spread Electric Cooperative, Inc.'s arguments ignore the Tariff, would undermine reliability, and misinterpret Commission policy; and
2) Westar Energy, Inc.'s request for additional information and posting requirements exceed the scope of this proceeding and is unnecessary to ensure just and reasonable rates.

On June 21, 2017, FERC issued an order on SPP's revisions to Attachment AE of the Tariff to replace the defined terms "Head-room" and "Floor-room" with the new defined term "Instantaneous Load Capacity" to more accurately describe the purpose, scope, and functionality of the ramp capacity requirements that SPP needs in order to manage instantaneous load changes that occur during each operating interval relative to the average forecast for the applicable Operating Hour. The tariff revisions were accepted for filing, suspended for a nominal period, to become effective June 27, 2017, subject to refund and further Commission order.

ER17-1516

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Carthage Water & Electric Plant ("Carthage") as Network Customer, and Southwestern Power Administration ("SPA") as Host Transmission Owner

On June 16, 2017, FERC issued a letter order accepting the agreement, effective April 1, 2017 as requested.

This order constitutes final agency action.

Regulatory Status Report

Jurisdiction: ER17-1523
FERC

Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Grundy Center Municipal Utilities ("Grundy Center") and Sumner Municipal Light Plant ("Sumner")

On June 28, 2017, FERC issued an order accepting SPP's tariff revisions to add two new subparts to Addendum 26 to Attachment H of the Tariff to accommodate the recovery of the Annual Transmission Revenue Requirement for Grundy Center Municipal Utilities and Sumner Municipal Light Plant.

An effective date of July 1, 2017 was granted.

This order constitutes final agency action.

ER17-1524

Submission of Tariff Revisions Regarding the Market Monitoring Unit's ("MMU") Timing Relevant to the Review of Mitigated Resource Offer Costs

On June 27, 2017, FERC issued an order approving SPP's tariff revisions to conform the language in Section 3.5 of Attachment AF to the Market Monitoring Unit's practice of reviewing Market Participant submitted mitigated offers after the SPP market clears, making it well-defined that the MMU performs the review on an ex-post basis (i.e., after the Day-Ahead Market clears).

An effective date of July 1, 2017 was granted.

This order constitutes final agency action.

ER17-1568

Order No. 831 Compliance Filing

On June 8, 2017, the SPP Market Monitoring Unit filed Comments in support of SPP's filing.

On June 15, 2017, SPP filed an answer in response to the protest filed by the TDU Intervenors on May 31, 2017.

SPP stated:

- 1) SPP's opportunity cost category is an element of cost rather than an adder above cost; and
- 2) justification for the \$100/MWh uncertainty cost adder for offers above \$1000/MWh was not required by FERC in Order No. 831.

ER17-1575

Tariff Amendments to Modify Auction Revenue Rights ("ARRs") and Long-Term Congestion Rights ("LTCRs") Eligibility Provisions for Network Service

On June 5, 2017, Xcel Energy Services Inc. filed a Motion to File Comments Out of Time and Comments in support of SPP's filing.

Regulatory Status Report

Jurisdiction: ER17-1575
FERC

On June 20, 2017, SPP filed an answer in response to protests filed in this proceeding.

SPP stated:

- 1) there is no opposition to SPP's proposal to apply substantively identical Auction Revenue Rights and Long-Term Congestion Rights eligibility standards to Network Integration Transmission Service subject to redispatch ("NITS-RD") and Point-to-Point Transmission Service subject to redispatch;
- 2) the limited 'grandfathering' exception strikes a reasonable balance between customer expectations and the parity suggested by the September 23, 2016 order in Docket No. EL16-110;
- 3) the Commission should disregard improper arguments concerning issues not before the Commission in this proceeding;
- 4) Alabama Power's characterization of Commission precedent addressing NITS-RD in SPP is erroneous and should be rejected.

On June 23, 2017, the Complainants filed an answer in response to SPP's answer to the Complaint and the Motion to Intervene and Protest filed by Xcel Energy Services Inc. filed on May 31, 2017 in Docket No. EL17-69, as well as SPP's answer filed on June 20, 2017 and the Motion to File Comments Out of Time and Comments filed by Xcel Energy Services Inc. filed on June 5, 2017 in Docket No. ER17-1575.

ER17-1585

Meter Agent Services Agreement between Kansas Power Pool ("KPP") as Market Participant and Sunflower Electric Power Corporation ("Sunflower") as Meter Agent and Notice of Cancellation

On June 23, 2017, FERC issued a letter order accepting the agreement, effective July 1, 2017 as requested. FERC also accepted the Notice of Cancellation, effective June 30, 2017 as requested.

This order constitutes final agency action.

ER17-1610

Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Mountrail-Williams Electric Cooperative ("Mountrail-Williams")

On June 2, 2017, East River Electric Power Cooperative, Inc. filed a Motion to Intervene and Comments in support of SPP's filing.

On June 5, 2017, Tri-State Generation and Transmission Association, Inc. filed a Motion to Intervene and Comments in support of SPP's filing.

On June 5, 2017, Basin Electric Power Cooperative filed a Motion to Intervene and Comments in support of SPP's filing.

On June 5, 2017, Missouri River Energy Services filed a Motion to Intervene, Comment and Conditional Protest.

MRES stated the formula rate fails to include key data, information and explanations which are necessary for any formula rate to be approved.

On June 5, 2017, Central Power Electric Cooperative, Inc. filed a Motion to Intervene and Comments in support of SPP's filing.

Regulatory Status Report

Jurisdiction: ER17-1610
FERC

On June 5, 2017, Western Area Power Administration filed a Motion to Intervene and Comments with Request for Clarification.

Western stated it fully supports Mountrail-Williams Electric Cooperative joining SPP, including integration of its existing eligible transmission facilities into SPP on July 1, 2017. However, Western stated it has concerns regarding certain Mountrail-Williams' facilities qualifying for inclusion in their Annual Transmission Revenue Requirement that have already been included in Basin Electric Power Cooperative's Annual Transmission Revenue Requirement.

On June 5, 2017, Mountrail-Williams Electric Cooperative filed a Motion to Intervene and Comments in support of SPP's filing.

On June 6, 2017, Corn Belt Power Cooperative filed a Motion to Intervene and Comments in support of SPP's filing.

On June 6, 2017, Northwest Iowa Power Cooperative filed a Motion to Intervene and Comments in support of SPP's filing.

On June 19, 2017, Basin Electric Power Cooperative filed an answer in response to Western Area Power Administration's Motion to Intervene and Comments with Request for Clarification filed on June 5, 2017. Basin Electric clarified that, with regard to facilities included in the Mountrail-Williams Annual Transmission Revenue Requirement that are also included in Basin Electric's ATRR, Basin Electric and Mountrail-Williams have coordinated to ensure there is no double recovery for the costs associated with these facilities. Also, Basin Electric stated it has committed to remove from its ATRR through its true-up process those costs associated with facilities Basin Electric from Mountrail-Williams.

ER17-1642 **Revisions to Depreciation Rates of American Electric Power Service Corporation ("AEP")**

On June 12, 2017, Arkansas Electric Cooperative Corporation filed a Motion to Intervene.

ER17-1645 **Transmission Interconnection Agreement between Western Area Power Administration ("WAPA") and Corn Belt Power Cooperative, Inc. ("Corn Belt"), with SPP as Signatory**

On June 9, 2017, Western Area Power Administration filed a Motion to Intervene.

On June 29, 2017, FERC issued a letter order accepting the agreement, effective May 2, 2017 as requested.

This order constitutes final agency action.

ER17-1733 **Submission of Tariff Revisions to Make All Shares of a Combined JOU Option Submit Zero MW as the Minimum Economic Capacity Operating Limit and Aggregate All Corresponding Price Quantity Pairs into One Energy Offer Curve**

On June 2, 2017, Westar Energy, Inc. filed a Motion to Intervene.

On June 5, 2017, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company filed a Motion to Intervene.

On June 14, 2017, Missouri Joint Municipal Electric Utility Commission filed a Motion to Intervene.

On June 26, 2017, Sunflower Electric Power Corporation filed a Motion to Intervene Out-of-Time.

Regulatory Status Report

Jurisdiction: ER17-1741
FERC

Submission of Updated Annual Transmission Revenue Requirement ("ATRR") for The Central Nebraska Public Power and Irrigation District ("Central")

On June 1, 2017, SPP, on behalf and at the request of SPP Member The Central Nebraska Public Power and Irrigation District, submitted tariff revisions to update Central's stated Annual Transmission Revenue Requirement for transmission service using Central's Transmission Facilities.

SPP requests an effective date of August 1, 2017 for the proposed Tariff revisions. However, SPP requests that the filing be suspended for the maximum five-month period so that Central's restated ATRR will be effective January 1, 2018, consistent with Article 3.3 of the Unopposed Stipulation and Offer of Settlement in Docket No. ER15-279. In the alternative, and out of an abundance of caution, in the event the Commission determines that suspension is not appropriate in this proceeding SPP respectfully requests waiver of the Commission's notice requirements to allow Central's restated ATRR to be effective on January 1, 2018.

On June 2, 2017, The Central Nebraska Public Power and Irrigation District filed a Motion to Intervene.

On June 13, 2017, Tri-State Generation and Transmission Association, Inc. filed a Motion to Intervene.

On June 22, 2017, Nebraska Public Power District filed a Motion to Intervene, Protest, Request for Maximum Suspension and Hearing, and Request for FPA Section 206 Investigation.

On June 22, 2017, The Central Nebraska Public Power & Irrigation District filed Comments in Support of SPP's filing.

ER17-1759

Submission of Tariff Revisions to Modify the Network Integration Transmission Service ("NITS") Rate Formulation for Southwestern Power Administration ("Southwestern")

On June 5, 2017, SPP submitted revisions to Attachment H and Section 34.9 of its Tariff to revise the methodology in which the rate for SPP Network Integration Transmission Service is formulated for service provided in the Southwestern Power Administration pricing zone under the Tariff.

An effective date of January 1, 2017 was requested.

On June 21, 2017, Southwestern Power Administration filed a Motion to Intervene and Comments in Support of the SPP Tariff Revisions.

On June 26, 2017, Missouri Joint Municipal Electric Utility Commission filed a Motion to Intervene and Supporting Comments.

On June 26, 2017, Western Area Power Administration filed a Motion to Intervene.

Regulatory Status Report

Jurisdiction: ER17-1776
FERC

Revisions to Bylaws to Alternate the Expiration of Chair and Vice Chair Terms for Organizational Groups Reporting to the Markets and Operations Policy Committee ("MOPC")

On June 8, 2017, SPP filed revisions to Sections 3.1 and 3.3.2 of the Bylaws to transfer to Section 3.1 the existing requirement that the Corporate Governance Committee annually review Organizational Group representation for compliance with the Bylaws and, additionally, to alternate in Section 3.3.2 the expiration of Chair and Vice Chair terms for Organizational Groups reporting to the Markets and Operations Policy Committee.

An effective date of August 7, 2017 was requested.

On June 9, 2017, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company filed a Motion to Intervene.

On June 15, 2017, American Electric Power Service Corporation filed a Motion to Intervene.

On June 26, 2017, Sunflower Electric Power Corporation filed a Motion to Intervene.

On June 26, 2017, Mid-Kansas Electric Company, LLC filed a Motion to Intervene.

ER17-1795

Submission of Tariff Revisions Regarding Modification of Conditions to Classify a Service Upgrade as a Base Plan Upgrade under Attachment J of the Tariff

On June 9, 2017, SPP submitted revisions to its Tariff to modify the conditions for classifying Service Upgrade costs associated with a new or changed Designated Resource as a Base Plan Upgrade for purposes of cost allocation under Attachment J of the Tariff.

An effective date of August 8, 2017 was requested.

On June 26, 2017, Sunflower Electric Power Corporation filed a Motion to Intervene.

On June 26, 2017, Mid-Kansas Electric Company, LLC filed a Motion to Intervene.

On June 30, 2017, TDU Intervenors filed a Motion to Intervene and Supporting Comments.

On June 30, 2017, Kansas Electric Power Cooperative, Inc. filed a Motion to Intervene and Comments.

On June 30, 2017, Tri-County Electric Cooperative, Inc. filed a Motion to Intervene.

ER17-1803

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On June 14, 2017, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Sixth Revised 1883.

An effective date of September 1, 2017 was requested.

Regulatory Status Report

Jurisdiction: ER17-1804
FERC

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On June 14, 2017, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Sixth Revised 1886.

An effective date of September 1, 2017 was requested.

ER17-1805

Notice of Cancellation of the Agreement Establishing a Pseudo-Tie Electrical Interconnection Point Among Arkansas Electric Cooperative Corporation ("AECC"), Entergy Arkansas, Inc. ("EAI") and SPP

On June 14, 2017, SPP submitted a Notice of Cancellation of the Agreement Establishing a Pseudo-Tie Electrical Interconnection Point Among Arkansas Electric Cooperative Corporation, Entergy Arkansas, Inc. and Southwest Power Pool, Inc. SPP Service Agreement No. 2891. The agreement was superseded by First Revised 2891, which is conforming and will be reported solely in SPP's Electric Quarterly Report.

An effective date of June 1, 2017 was requested.

On June 14, 2017, Arkansas Electric Cooperative Corporation filed a Motion to Intervene.

ER17-1806

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On June 14, 2017, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Sixth Revised 1891.

An effective date of September 1, 2017 was requested.

ER17-1807

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On June 14, 2017, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Sixth Revised 1890.

An effective date of September 1, 2017 was requested.

Regulatory Status Report

Jurisdiction: ER17-1808
FERC

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On June 14, 2017, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Sixth Revised 1887.

An effective date of September 1, 2017 was requested.

ER17-1809

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On June 14, 2017, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Sixth Revised 1888.

An effective date of September 1, 2017 was requested.

ER17-1811

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On June 14, 2017, SPP submitted an executed NITSA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Sixth Revised 1889.

An effective date of September 1, 2017 was requested.

ER17-1813

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On June 14, 2017, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Sixth Revised 1892.

An effective date of September 1, 2017 was requested.

ER17-1814

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On June 14, 2017, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Sixth Revised 1893.

An effective date of September 1, 2017 was requested.

Regulatory Status Report

Jurisdiction: ER17-1815
FERC

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On June 14, 2017, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Sixth Revised 1894.

An effective date of September 1, 2017 was requested.

ER17-1823

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On June 15, 2017, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Sixth Revised 1895.

An effective date of September 1, 2017 was requested.

ER17-1824

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On June 15, 2017, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Sixth Revised 1897.

An effective date of September 1, 2017 was requested.

ER17-1825

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On June 15, 2017, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Sixth Revised 2045.

An effective date of September 1, 2017 was requested.

ER17-1827

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On June 15, 2017, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Sixth Revised 2066.

An effective date of September 1, 2017 was requested.

Regulatory Status Report

Jurisdiction: ER17-1828
FERC

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On June 15, 2017, SPP submitted an executed NITSA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Fifth Revised 2390.

An effective date of September 1, 2017 was requested.

ER17-1829

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as both Network Customer and Host Transmission Owner

On June 15, 2017, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Fifth Revised 2491.

An effective date of September 1, 2017 was requested.

ER17-1842

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On June 16, 2017, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Sixth Revised 1884.

An effective date of September 1, 2017 was requested.

ER17-1843

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On June 16, 2017, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Sixth Revised 1885.

An effective date of September 1, 2017 was requested.

ER17-1844

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On June 16, 2017, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Sixth Revised 1978.

An effective date of September 1, 2017 was requested.

Regulatory Status Report

Jurisdiction: ER17-1861
FERC

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kaw Valley Electric Cooperative ("Kaw Valley") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner

On June 19, 2017, SPP submitted an executed NITSA between SPP as Transmission Provider, Kaw Valley Electric Cooperative, as Network Customer, as well as a NOA with Westar Energy, Inc. as Host Transmission Owner. SPP Service Agreement No. Sixth Revised 1976.

An effective date of September 1, 2017 was requested.

ER17-1862

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Westar Energy, Inc. ("Westar"), and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners

On June 19, 2017, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Municipal Energy Agency as Network Customer, as well as a NOA with Midwest Energy, Inc., Westar Energy, Inc., and Western Farmers Electric Cooperative as Host Transmission Owners. SPP Service Agreement No. Eighth Revised 2900.

An effective date of September 1, 2017 was requested.

On June 22, 2017, Western Farmers Electric Cooperative filed a Motion to Intervene.

ER17-1868

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Nemaha-Marshall Electric Cooperative ("Nemaha-Marshall") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner

On June 20, 2017, SPP submitted an executed NITSA between SPP as Transmission Provider, Nemaha-Marshall Electric Cooperative as Network Customer, as well as a NOA with Westar Energy, Inc as Host Transmission Owner. SPP Service Agreement No. Ninth Revised 1977.

An effective date of September 1, 2017 was requested.

ER17-1869

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Westar Energy, Inc. ("Westar") as Network Customer, and Oklahoma Gas and Electric Company ("OGE"), Sunflower Electric Power Corporation ("Sunflower"), and Westar as Host Transmission Owners

On June 20, 2017, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as Network Customer, and Oklahoma Gas and Electric Company, Sunflower Electric Power Corporation, and Westar as Host Transmission Owners. SPP Service Agreement No. Thirty-First Revised 607.

An effective date of June 1, 2017 was requested.

Regulatory Status Report

Jurisdiction: ER17-1870
FERC

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner

On June 20, 2017, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Municipal Energy Agency as Network Customer, as well as an executed NOA with Westar Energy, Inc. as Host Transmission Owner. SPP Service Agreement No. Fifth Revised 2562.

An effective date of September 1, 2017 was requested.

ER17-1874

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner

On June 21, 2017, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Municipal Energy Agency as Network Customer, as well as a NOA with Westar Energy, Inc. as Host Transmission Owner. SPP Service Agreement No. Sixth Revised 2415.

An effective date of June 1, 2017 was requested.

ER17-1875

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Resale Power Group of Iowa ("Resale Power") as Network Customer, and Corn Belt Power Cooperative ("Corn Belt") as Host Transmission Owner

On June 21, 2017, SPP submitted an executed NITSA between SPP as Transmission Provider, Resale Power Group of Iowa as Network Customer, as well as a NOA with Corn Belt Power Cooperative as Host Transmission Owner. SPP Service Agreement No. Third Revised 3114.

An effective date of June 1, 2017 was requested.

ER17-1897

Submission of Non-Substantive Clean-Up Tariff Revisions

On June 26, 2017, SPP submitted a ministerial filing to correct certain sections of Attachment AE of the Tariff in order to carryforward Tariff language from various proceedings into the Tariff dated March 1, 2015, and to make other ministerial corrections in Attachment AE of the Tariff.

ER17-1898

Firm Point-To-Point Transmission Service Agreement between SPP as Transmission Provider and Kansas City Board of Public Utilities ("KCBPU") as Transmission Customer

On June 26, 2017, SPP submitted an executed service agreement for Firm Point-To-Point Transmission Service between SPP as Transmission Provider and Kansas City Board of Public Utilities as Transmission Customer. SPP Service Agreement No. Sixth Revised 2041.

An effective date of September 1, 2017 was requested.

Regulatory Status Report

Jurisdiction: ER17-1900
FERC

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner

On June 26, 2017, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Electric Power Cooperative, Inc. as Network Customer, as well as a NOA with Westar Energy, Inc. as Host Transmission Owner. SPP Service Agreement No. Nineteenth Revised 1636.

An effective date of September 1, 2017 was requested.

ER17-1904

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On June 26, 2017, SPP submitted an executed NITSA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Third Revised 2065.

An effective date of June 1, 2017 was requested.

ER17-1912

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Kansas City Power & Light Company ("KCPL") as Host Transmission Owner

On June 27, 2017, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Municipal Energy Agency as Network Customer, as well as a NOA with Kansas City Power & Light Company as Host Transmission Owner. SPP Service Agreement No. Seventh Revised 1266.

An effective date of June 1, 2017 was requested.

ER17-1934

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, City of Chanute, KS ("Chanute") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner

On June 28, 2017, SPP submitted an executed NITSA between SPP as Transmission Provider, City of Chanute, KS as Network Customer, as well as a NOA with Westar Energy, Inc. as Host Transmission Owner. SPP Service Agreement No. Fourth Revised 2881.

An effective date of September 1, 2017 was requested.

ER17-1936

Submission of Tariff Revisions to Increase the Unsecured Credit Allowance Maximum in Attachment X

On June 28, 2017, SPP submitted revisions to its Credit Policy contained in Attachment X of the Tariff to allow for an increase in the Unsecured Credit Allowance from \$25 million to \$50 million, as authorized in Order No. 741.

An effective date of August 27, 2017 was requested.

Regulatory Status Report

Jurisdiction: ER17-1945
FERC

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Kansas City Power & Light Company ("KCPL") as Network Customer and KCPL, KCP&L Greater Missouri Operations Company ("GMO"), and Westar Energy, Inc. ("Westar") as Host Transmission Owners

On June 29, 2017, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider, Kansas City Power & Light Company as Network Customer and KCPL, KCP&L Greater Missouri Operations Company, and Westar Energy, Inc. as Host Transmission Owners. SPP Service Agreement No. Fourteenth Revised 1276.

An effective date of September 1, 2017 was requested.

ER17-1979

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner

On June 30, 2017, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Municipal Energy Agency as Network Customer, as well as a NOA with Westar Energy, Inc. as Host Transmission Owner. SPP Service Agreement No. Seventh Revised 2415.

An effective date of September 1, 2017 was requested.

ER17-2020

Submission of Tariff Revisions to Incorporate South Central MCN LLC's ("South Central") Formula Rate

On June 30, 2017, SPP submitted revisions to add an Annual Transmission Revenue Requirement and to implement a formula rate template and implementation protocols for transmission service using the facilities of South Central MCN LLC when South Central transfers functional control of its transmission facilities to SPP. This filing incorporates into the Tariff the South Central Formula Rate, which was approved by the Commission in Docket Nos. ER15-2594 and ER17-953.

SPP requested that the Tariff revisions become effective the latter of September 1, 2017, or the first day of the month after the date upon which South Central acquires certain transmission facilities from the City of Nixa, Missouri, as proposed in Docket No. EC17-126-000.

ER17-2027

Submission of Tariff Revisions to SPP's Integrated Transmission Planning Process

On June 30, 2017, SPP submitted tariff revisions to modify its Integrated Transmission Planning process.

An effective date of October 1, 2017 was requested.

Regulatory Status Report

Jurisdiction: ER17-2032
FERC

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Power Pool ("KPP") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Mid-Kansas Electric Company, LLC ("MKEC"), and Westar Energy, Inc. ("Westar") as Host Transmission Owners

On June 30, 2017, SPP submitted an unexecuted NITSA between SPP as Transmission Provider, Kansas Power Pool as Network Customer, as well as a NOA with Midwest Energy, Inc., Mid-Kansas Electric Company, LLC, and Westar Energy, Inc. as Host Transmission Owners. SPP Service Agreement No. Twenty-Second Revised 2198.

An effective date of June 1, 2017 was requested.

ER17-2038

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Power Pool ("KPP") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Mid-Kansas Electric Company, LLC ("MKEC"), and Westar Energy, Inc. ("Westar") as Host Transmission Owners

On June 30, 2017, SPP submitted an unexecuted NITSA between SPP as Transmission Provider, Kansas Power Pool as Network Customer, as well as a NOA with Midwest Energy, Inc., Mid-Kansas Electric Company, LLC, and Westar Energy, Inc. as Host Transmission Owners. SPP Service Agreement No. Twenty-Third Revised 2198.

An effective date of September 1, 2017 was requested.

ER17-264

Submission of Tariff Revisions to Revise American Electric Power Service Corporation's ("AEP") Formula Rate

On June 19, 2017, SPP submitted an amendment to the proposed tariff revisions submitted in Docket No. ER17-264-000 on November 1, 2016 in order to revise the formula rate implementation protocols.

An effective date of July 1, 2017 was requested.

ER17-426

Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Denison Municipal Utilities ("DMU")

On June 29, 2017, Judge Long issued a Third Report of Settlement Judge, recommending that settlement procedures continue.

ER17-428

Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Vermillion Light & Power ("VLP")

On June 29, 2017, Judge Long issued a Third Report of Settlement Judge, recommending that settlement procedures continue.

RM15-11

Reliability Standard for Transmission System Planned Performance for Geomagnetic Disturbance Events

On June 2, 2017, FERC issued a Notice of Filing setting a comment date of June 23, 2017 to respond to NERC's Geomagnetic Disturbance Research Work Plan.

On June 23, 2017, parties filed comments in response to NERC's Geomagnetic Disturbance Research Work Plan.

RM15-14

Revised Critical Infrastructure Protection Reliability Standards

On June 30, 2017, NERC filed its Remote Access Study Report pursuant to Order No. 822.

Regulatory Status Report

Jurisdiction:

**State of
Arkansas**

08-136-U

In the Matter of an Inquiry into Electric Transmission Issues within the Areas Served by the Southwest Power Pool Regional Transmission Organization and the Entergy Corporation as such Issues Affect Electric Service within Arkansas

On June 20, 2017, SPP filed the Spring Quarter (March-May 2017) State of the Market Report pursuant to Order Nos. 2 and 25.

On June 22, 2017, SPP filed a revised Spring Quarter (March-May 2017) State of the Market Report pursuant to Order Nos. 2 and 25.

16-002-U

In the Matter of Arkansas Electric Cooperative Corporation's ("AECC") Application for Approval to Transfer Control of Electric Transmission Facilities to the Southwest Power Pool, Inc. Regional Transmission Organization

On June 8, 2017, Arkansas Electric Cooperative Corporation filed its Annual Report for the period March 1, 2016 through February 28, 2017.

Regulatory Status Report

Jurisdiction:
State of Kansas

17-SPPE-117-GIE **In the Matter of a General Investigation for the Purpose of Investigating Whether Annual or Periodic Cost/Benefit Reporting by the SPP and Kansas Electric Utilities that Participate in SPP is in the Public Interest**

On June 20, 2017, Thomas E. Wright filed an Entry of Appearance and Substitution of Counsel to enter his appearance as attorney of record for Southwest Power Pool, Inc.

On June 20, 2017, SPP filed Reply Comments.

On June 21, 2017, Midwest Energy, Inc. filed Reply Comments in response to Commission Staff's Reply Comments filed on May 22, 2017.

On June 21, 2017, Kansas City Power & Light Company, The Empire District Electric Company, and Westar Energy, Inc. filed a Response to Commission Staff's Questions.

On June 21, 2017, Kansas Municipal Energy Agency filed Supplemental Comments in Response to Reply Comments of Commission Staff.

On June 21, 2017, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Response to Reply Comments of Commission Staff.

Regulatory Status Report

Jurisdiction:
State of
Missouri

EO-2012-0135 In the Matter of the Application of Kansas City Power & Light Company ("KCPL") for Authority to Extend the Transfer of Functional Control of Certain Transmission Assets to the Southwest Power Pool, Inc.

On June 16, 2017, Kansas City Power & Light Company, KCP&L Greater Missouri Operations Company, Staff of the Missouri Public Service Commission, Office of the Public Counsel, and Dogwood Energy, LLC filed a Joint Motion to Modify Stipulations. The parties requested that the interim period be extended until September 30, 2021.

On June 19, 2017, the MoPSC issued an Order Establishing Time to Respond to Motion to Modify. Responses are due no later than June 22, 2017.

On June 28, 2017, the MoPSC issued an Order Granting Motion to Modify Stipulation Requirements. Kansas City Power & Light Company's and KCP&L Greater Missouri Operations Company's Interim Reports are due on June 30, 2020. The Interim Period ends on September 30, 2021.

EO-2012-0136 In the Matter of the Application of KCP&L Greater Missouri Operations Company ("KCPL-GMO") for Authority to Extend the Transfer of Functional Control of Certain Transmission Assets to the Southwest Power Pool, Inc.

On June 16, 2017, Kansas City Power & Light Company, KCP&L Greater Missouri Operations Company, Staff of the Missouri Public Service Commission, Office of the Public Counsel, and Dogwood Energy, LLC filed a Joint Motion to Modify Stipulations. The parties requested that the interim period be extended until September 30, 2021.

On June 19, 2017, the MoPSC issued an Order Establishing Time to Respond to Motion to Modify. Responses are due no later than June 22, 2017.

On June 28, 2017, the MoPSC issued an Order Granting Motion to Modify Stipulation Requirements. Kansas City Power & Light Company's and KCP&L Greater Missouri Operations Company's Interim Reports are due on June 30, 2020. The Interim Period ends on September 30, 2021.

Regulatory Status Report

Jurisdiction:
State of New
Mexico

13-00031-UT

**In the Matter of Southwestern Public Service Company's ("SPS") Request
for Permanent Approval to Participate in the Southwest Power Pool
Regional Transmission Organization ("RTO")**

On June 1, 2017, Southwestern Public Service Company filed its annual report.

Regulatory Status Report

Jurisdiction:
State of Texas

- 45633** **Project to Identify Issues Pertaining to Lubbock Power & Light's Proposal to Become Part of the Electric Reliability Council of Texas ("ERCOT")**
On June 30, 2017, SPP filed its LP&L Exit Study Comprehensive report.
On June 30, 2017, ERCOT filed its Coordinated Lubbock Power and Light Integration Impact Analysis report.
- 46042** **Application of Southwestern Public Service Company ("SPS") to Amend a Certificate of Convenience and Necessity for a 345-kV Transmission Line within Hale, Hockley, Lubbock, Terry and Yoakum Counties**
On June 27, 2017, Judge Vickery filed a copy of the Proposal for Decision and asked that this proceeding be placed on the open meeting agenda.
On June 28, 2017, the PUCT issued a notice establishing deadlines for filing exceptions to the Proposal for Decision. Exceptions are due by July 11, 2017, with responses to exceptions due by July 18, 2017.
- 46901** **Joint Petition of Southwestern Public Service Company ("SPS") and Southwest Power Pool, Inc. ("SPP") for Declaratory Order Seeking Declaration as to Whether SPP May Designate Entities Other Than the Incumbent Texas Utility to Construct and Own Regionally-Funded Transmission Facilities Located in Texas but Providing Service Outside the Electric Reliability Council of Texas ("ERCOT")**
On June 1, 2017, the PUCT filed a notice that this proceeding is on the agenda for the Open Meeting to be held on June 7, 2017.
On June 2, 2017, Southwestern Public Service Company filed the Joint Appendix.
On June 21, 2017, SPP filed its Initial Brief on the Merits.
On June 21, 2017, parties filed Initial Briefs.
- 47342** **Project to Identify Issues Pertaining to Rayburn Country Electric Cooperative, Inc.'s ("RCEC") Proposal to Transfer Existing Facilities and Load into the Electric Reliability Council of Texas ("ERCOT")**
On June 27, 2017, ERCOT filed the ERCOT-RCEC Load Integration Study report.
On June 27, 2017, Commission Staff issued a Request for Comments on questions regarding Rayburn Country Electric Cooperative, Inc.'s proposal to move its load and portions of its facilities currently in SPP to the Electric Reliability Council of Texas. Comments are due no later than 3 PM on July 14, 2017.

Regulatory Status Report

Jurisdiction:

United States

Court of

Appeals

15-1157

LSP Transmission Holdings, LLC and LS Power Transmission, LLC ("collectively "LSP Transmission") v. Federal Energy Regulatory Commission ("FERC") Concerning Orders Issued in Docket Nos. ER13-366 and ER13-367 Regarding SPP's Order No. 1000 Regional Compliance Filings

On June 1, 2017, the court issued a Judgment, ordering that the petition for review be dismissed.