

Regulatory Status Report

Jurisdiction:
FERC

- EL17-69** **Enel Green Power North America, Inc., on behalf of its Subsidiary, Buffalo Dunes Wind Project, LLC and Southern Company Services, Inc., as Agent for Alabama Power Company ("Complainants"), Complaint Against SPP Asking the Commission to Direct SPP to Follow its Tariff, Including Specifically Attachment AE's Definition of Eligible Entity and to Respect the Ineligibility for Auction Revenue Rights ("ARRs") and Long-Term Congestion Rights ("LTCRs") Set Forth Therein**
- On July 14, 2017, SPP filed a Motion to Reject Answer or, in the alternative, Motion for Leave to Answer and Answer. SPP requested that the Commission to reject the Motion for Leave to Answer and Answer of Joint Complainants filed on June 23, 2017.
- EL17-76** **East Texas Electric Cooperative, Inc. ("ETEC") Complaint Against Public Service Company of Oklahoma ("PSO"), Southwestern Electric Power Company ("SWEPCO"), AEP Oklahoma Transmission Company ("AEPOKT") and AEP Southwestern Transmission Company ("AEPSWT") (collectively, "AEP West Companies") Concerning Base Return on Equity ("ROE")**
- On July 14, 2017, AEP West Companies filed an answer to the Complaint.
- On July 31, 2017, Oklahoma Municipal Power Authority filed an answer in response to the answer filed by AEP West Companies on July 14, 2017.
- On July 31, 2017, East Texas Electric Cooperative, Inc. filed an Answer to Motion to Dismiss and Alternative Motion for Leave to Reply and Reply to Answer of AEP West Companies.
- ER13-1864** **Joint Operating Agreement ("JOA") between SPP and the Midcontinent Independent System Operator, Inc. ("MISO") to Include Market-to-Market ("M2M") Terms and Conditions (SPP Rate Schedule FERC No. 9)**
- On July 21, 2017, SPP filed its fifth informational report regarding Interface Bus Pricing and a Day-Ahead Firm Flow Entitlement exchange process concerning market-to-market coordination with the Midcontinent Independent System Operator, Inc.
- ER15-2028** **Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Corn Belt Power Cooperative ("Corn Belt")**
- On July 12, 2017, SPP filed a Joint Offer of Settlement and Settlement Agreement.
- On July 24, 2017, Judge Coffman issued a Report of Settlement Judge, recommending that the settlement proceeding continue.
- ER15-2115** **Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Northwest Iowa Power Cooperative ("NIPCO")**
- On July 12, 2017, SPP filed a Joint Offer of Settlement and Settlement Agreement.
- On July 12, 2017, SPP and NIPCO filed a Joint Motion for Authorization to Implement Settlement Rates on an Interim Basis Pending Commission Approval.
- On July 28, 2017, Judge Cintron issued an Order of Chief Judge Granting Motion to Interim Implementation of Settlement Rate.

Regulatory Status Report

Jurisdiction: FERC	ER16-1546	Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Arkansas Electric Cooperative Corporation On July 27, 2017, FERC issued an order approving the Unopposed Stipulation and Joint Offer of Settlement.
	ER16-1774	Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Western Farmers Electric Cooperative ("WFEC") On July 7, 2017, FERC issued an order approving the Unopposed Joint Offer of Settlement.
	ER16-204	Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Tri-State Generation and Transmission Association, Inc. ("Tri-State") On July 14, 2017, Tri-State Generation and Transmission Association, Inc. filed its Informational Filing of 2017 Annual Update.
	ER16-209	Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Central Power Electric Cooperative, Inc. ("Central Power") On July 7, 2017, FERC issued an order accepting the Joint Offer of Settlement and Settlement Agreement. On July 17, 2017, Central Power Electric Cooperative, Inc. filed an Informational Filing of 2017 Annual Update.
	ER17-1098	Submission of Tariff Revisions to Implement a Resource Adequacy Requirement ("RAR") On July 21, 2017, TDU Intervenors filed comments in response to SPP's response to the deficiency letter. TDU Intervenors stated that rather than reiterating points previously made, they renew here by reference the objections and questions raised in their previous filings in this proceeding.
	ER17-1424	Submission of Central Power Electric Cooperative, Inc. ("Central Power") Depreciation Study and Change in Depreciation Rates On July 11, 2017, FERC issued an order accepting SPP's tariff revisions to update to Central Power Electric Cooperative, Inc.'s depreciation rates. An effective date of January 1, 2016 was granted.
	ER17-1575	Tariff Amendments to Modify Auction Revenue Rights ("ARRs") and Long-Term Congestion Rights ("LTCRs") Eligibility Provisions for Network Service On July 13, 2017, FERC issued an order accepting for filing, to become effective July 15, 2017, subject to refund and further Commission order, SPP's tariff revisions to modify current provisions governing the eligibility of customers taking Network Integration Transmission Service subject to redispatch to receive Auction Revenue Rights and/or Long-Term Congestion Rights. On July 14, 2017, SPP filed a Motion to Reject Answer or, in the alternative, Motion for Leave to Answer and Answer. SPP requested that the Commission to reject the Motion for Leave to Answer and Answer of Joint Complainants filed on June 23, 2017.

Regulatory Status Report

Jurisdiction: ER17-1610
FERC

Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Mountrail-Williams Electric Cooperative ("Mountrail-Williams")

On July 14, 2017, FERC issued an order accepting SPP's tariff revisions to add an Annual Transmission Revenue Requirement and to implement a formula rate template and implementation protocols for transmission service using the facilities of Mountrail-Williams Electric Cooperative, to become effective July 1, 2017, subject to refund and hearing and settlement judge procedures.

On July 21, 2017, SPP and Mountrail-Williams Electric Cooperative filed a Joint Motion for Adoption of Protective Order.

On July 24, 2017, Judge Cintron issued an Order of Chief Judge Designating Settlement Judge H. Peter Young to conduct the settlement negotiations.

On July 26, 2017, Judge Cintron issued an Order of Chief Judge Adopting Protective Order and Waiving Answer Period.

ER17-1642

Revisions to Depreciation Rates of American Electric Power Service Corporation ("AEP")

On July 13, 2017, FERC issued an order accepting SPP's revisions to American Electric Power Service Corporation's transmission formula rate template contained in Addendum 4 to Attachment H of the Tariff in order to update the data inputs used to calculate Public Service Company of Oklahoma's depreciation rates utilized by AEP in the calculation of the Annual Transmission Revenue Requirements for its Transmission Facilities.

An effective date of January 15, 2016 was granted.

This order constitutes final agency action.

ER17-1643

Submission of Tariff Revisions to Modify Offer Database Roll Forward Logic

On July 19, 2017, FERC issued a letter stating SPP's filing is deficient and that additional information is needed in order to process the filing.

SPP's response is due on August 18, 2017.

ER17-1690

Meter Agent Services Agreement between Kansas Municipal Energy Agency ("KMEA") as Market Participant and Kansas City Power & Light Company ("KCPL") as Meter Agent

On July 21, 2017, FERC issued a letter order accepting the agreement, effective June 1, 2017 as requested.

This order constitutes final agency action.

ER17-1694

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Southwestern Public Service Company ("SPS") as Network Customer and Host Transmission Owner

On July 20, 2017, FERC issued a letter order accepting the agreement, effective May 1, 2017 as requested.

This order constitutes final agency action.

Regulatory Status Report

Jurisdiction: ER17-1733
FERC

Submission of Tariff Revisions to Make All Shares of a Combined JOU Option Submit Zero MW as the Minimum Economic Capacity Operating Limit and Aggregate All Corresponding Price Quantity Pairs into One Energy Offer Curve

On July 20, 2017, FERC issued an order accepting SPP's tariff revisions to modify the requirements for offers submitted by Jointly Owned Units registered under the combined resource option.

An effective date of August 1, 2017 was granted.

This order constitutes final agency action.

ER17-1741

Submission of Updated Annual Transmission Revenue Requirement ("ATRR") for The Central Nebraska Public Power and Irrigation District ("Central")

On July 7, 2017, The Central Nebraska Public Power and Irrigation District filed an answer in response to the Motion to Intervene, Protest, Request for Maximum Suspension and Hearing, and Request for FPA Section 206 Investigation filed by Nebraska Public Power District on June 22, 2017.

On July 27, 2017, FERC issued an order accepting for filing SPP's tariff revisions to update The Central Nebraska Public Power and Irrigation District's stated Annual Transmission Revenue Requirement for transmission service using Central's Transmission Facilities, to become effective January 1, 2018, subject to refund and establishing hearing and settlement judge procedures.

ER17-1759

Submission of Tariff Revisions to Modify the Network Integration Transmission Service ("NITS") Rate Formulation for Southwestern Power Administration ("Southwestern")

On July 13, 2017, FERC issued an order accepting SPP's revisions to Attachment H and Section 34.9 of its Tariff to revise the methodology in which the rate for SPP Network Integration Transmission Service is formulated for service provided in the Southwestern Power Administration pricing zone under the Tariff.

An effective date of January 1, 2017 was granted.

This order constitutes final agency action.

ER17-1805

Notice of Cancellation of the Agreement Establishing a Pseudo-Tie Electrical Interconnection Point Among Arkansas Electric Cooperative Corporation ("AECC"), Entergy Arkansas, Inc. ("EAI") and SPP

On July 28, 2017, FERC issued a letter order accepting the Notice of Cancellation, effective June 1, 2017 as requested.

This order constitutes final agency action.

ER17-1861

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kaw Valley Electric Cooperative ("Kaw Valley") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner

On July 28, 2017, FERC issued a letter order accepting the agreement, effective September 1, 2017 as requested.

This order constitutes final agency action.

Regulatory Status Report

Jurisdiction: FERC	ER17-1862	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Westar Energy, Inc. ("Westar"), and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners On July 28, 2017, FERC issued a letter order accepting the agreement, effective September 1, 2017 as requested. This order constitutes final agency action.
	ER17-1868	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Nemaha-Marshall Electric Cooperative ("Nemaha-Marshall") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner On July 25, 2017, FERC issued a letter order accepting the agreement, effective September 1, 2017 as requested. This order constitutes final agency action.
	ER17-1869	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Westar Energy, Inc. ("Westar") as Network Customer, and Oklahoma Gas and Electric Company ("OGE"), Sunflower Electric Power Corporation ("Sunflower"), and Westar as Host Transmission Owners On July 28, 2017, FERC issued a letter order accepting the agreement, effective June 1, 2017 as requested. This order constitutes final agency action.
	ER17-1874	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner On July 26, 2017, FERC issued a letter order accepting the agreement, effective June 1, 2017 as requested. This order constitutes final agency action.
	ER17-1936	Submission of Tariff Revisions to Increase the Unsecured Credit Allowance Maximum in Attachment X On July 6, 2017, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company filed a Motion to Intervene. On July 10, 2017, Sunflower Electric Power Corporation filed a Motion to Intervene. On July 10, 2017, Mid-Kansas Electric Company, LLC filed a Motion to Intervene.
	ER17-1945	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Kansas City Power & Light Company ("KCPL") as Network Customer and KCPL, KCP&L Greater Missouri Operations Company ("GMO"), and Westar Energy, Inc. ("Westar") as Host Transmission Owners On July 6, 2017, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company filed a Motion to Intervene.

Regulatory Status Report

Jurisdiction: ER17-2020
FERC

Submission of Tariff Revisions to Incorporate South Central MCN LLC's ("South Central") Formula Rate

On July 20, 2017, Tri-County Electric Cooperative, Inc. filed a Motion to Intervene and Statement in Support of SPP's filing.

Numerous parties filed motions to intervene.

On July 21, 2017, Paragould Light Commission, et al. filed a Motion to Intervene and Comments. The ARKMO Cities stated that SPP's filing does not provide the Commission with adequate information to determine whether the rate change has met the statutory obligation of being just, reasonable, and not unduly discriminatory and requested that the Commission reject the filing.

On July 21, 2017, the Indicated SPP Load Serving Transmission Owners filed a Joint Protest.

The parties stated:

- 1) SPP offers no discussion of why South Central MCN LLC's rate should be in Zone 10 and offers no evaluation of the impact of its decision on customers in Zone 10; and
- 2) to the extent South Central MCN LLC and SPP rely on the customer impact analysis put forth in Docket No. EC17-126, that analysis is without merit.

ER17-2027

Submission of Tariff Revisions to SPP's Integrated Transmission Planning Process

On July 21, 2017, the American Wind Energy Association and the Wind Coalition filed a Motion to Intervene and Comments.

The parties stated:

- 1) the Commission should require SPP to submit a compliance filing clarifying its new transmission planning process for stakeholders; and
- 2) SPP should be required to submit its ITP Manual to the Commission in an informational filing.

On July 21, 2017, EDF Renewable Energy, Inc., et al. filed a Protest.

The Wind Generation Developers stated that SPP's Tariff:

- 1) needs to include a rational variable O&M input for wind generation;
- 2) needs standards to identify the expected amount of wind generation;
- 3) needs economic upgrade/congestion review triggers; and
- 4) needs a requirement to assess operating guides.

Numerous parties filed motions to intervene.

ER17-2032

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Power Pool ("KPP") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Mid-Kansas Electric Company, LLC ("MKEC"), and Westar Energy, Inc. ("Westar") as Host Transmission Owners

On July 7, 2017, SPP submitted an amended filing.

On July 21, 2017, Kansas Power Pool filed a Motion to Intervene and Protest.

KPP stated that Section 8.12.A of the NITSA includes unclear, erroneous and/or unnecessary statements regarding its responsibility for payment of charges to be paid by sponsors of certain upgrades as credits pursuant to Attachment Z2 of SPP's Tariff.

On July 27, 2017, SPP submitted a second amended filing.

Regulatory Status Report

Jurisdiction: ER17-2038
FERC

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Power Pool ("KPP") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Mid-Kansas Electric Company, LLC ("MKEC"), and Westar Energy, Inc. ("Westar") as Host Transmission Owners

On July 7, 2017, SPP submitted an amended filing.

On July 21, 2017, Kansas Power Pool filed a Motion to Intervene and Protest.

KPP stated that Section 8.12.A of the NITSA includes unclear, erroneous and/or unnecessary statements regarding its responsibility for payment of charges to be paid by sponsors of certain upgrades as credits pursuant to Attachment Z2 of SPP's Tariff.

On July 27, 2017, SPP submitted a second amended filing.

ER17-2041

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Associated Electric Cooperative, Inc. ("AECI") as Network Customer, and American Electric Power Service Corporation ("AEP") as Host Transmission Owner

On July 3, 2017, SPP submitted an executed NITSA between SPP as Transmission Provider, Associated Electric Cooperative, Inc. as Network Customer, as well as a NOA with American Electric Power Service Corporation as Host Transmission Owner. SPP Service Agreement No. 3334.

An effective date of June 1, 2017 was requested.

ER17-2042

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Otter Tail Power Company ("Otter Tail") as Network Customer, and Central Power Electric Cooperative, Inc. ("Central Power") and Western Area Power Administration ("WAPA") as Host Transmission Owners

On July 3, 2017, SPP submitted an unexecuted NITSA between SPP as Transmission Provider, Otter Tail Power Company as Network Customer, as well as a NOA with Central Power Electric Cooperative, Inc. and Western Area Power Administration as Host Transmission Owners. SPP Service Agreement No. 3340.

An effective date of June 1, 2017 was requested.

On July 24, 2017, Otter Tail Power Company filed a Motion to Intervene and Protest. Otter Tail requested that the Commission either make clarifications by order in this docket or direct SPP to incorporate changes identified in the attached redline version of the Network Operating Agreement.

On July 24, 2017, Central Power Electric Cooperative, Inc. filed a Motion to Intervene and Comments. Central Power requested that the Commission delay acting on the unexecuted NITSA and NOA until a corrected version of the NITSA is filed.

On July 24, 2017, the Midcontinent Independent System Operator, Inc. filed a Motion to Intervene and Protest. MISO stated that the agreements fail to recognize that Otter Tail's loads and facilities are exclusively connected to MISO.

On July 24, 2017, Basin Electric Power Cooperative filed a Motion to Intervene.

On July 24, 2017, the MISO Transmission Owners filed a Motion to Intervene.

Regulatory Status Report

Jurisdiction: ER17-2042
FERC

On July 27, 2017, Western Area Power Administration filed a Motion to Intervene Out-of-Time.

On July 28, 2017, Missouri River Energy Services filed a Motion to Intervene Four Days Out-of-Time.

ER17-2043

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, City of Nixa, Missouri ("Nixa") as Network Customer, and Southwestern Power Administration ("SPA") as Host Transmission Owner

On July 3, 2017, SPP submitted an unexecuted NITSA between SPP as Transmission Provider, City of Nixa, Missouri as Network Customer, as well as a NOA with Southwestern Power Administration as Host Transmission Owner. SPP Service Agreement No. 3330.

An effective date of June 1, 2017 was requested.

On July 10, 2017, Southwestern Power Administration filed a Motion to Intervene.

On July 20, 2017, South Central MCN LLC filed a Motion to Intervene.

On July 24, 2017, the City of Nixa, Missouri filed a Motion to Intervene.

ER17-2044

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, People's Electric Cooperative ("People's Electric") as Network Customer, and Oklahoma Gas and Electric Company ("OG&E") and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners

On July 3, 2017, SPP submitted an unexecuted NITSA between SPP as Transmission Provider, People's Electric Cooperative as Network Customer, as well as a NOA with Oklahoma Gas and Electric Company and Western Farmers Electric Cooperative as Host Transmission Owners. SPP Service Agreement No. Second Revised 3215.

An effective date of June 1, 2017 was requested.

On July 20, 2017, SPP submitted an amended filing.

On July 21, 2017, Western Farmers Electric Cooperative filed a Motion to Intervene.

ER17-2050

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Arkansas Electric Cooperative Corporation ("AECC") as Network Customer, and American Electric Power Service Corporation ("AEP") and Oklahoma Gas and Electric Company ("OG&E") as Host Transmission Owners

On July 6, 2017, SPP filed an executed NITSA between SPP as Transmission Provider and Arkansas Electric Cooperative Corporation as Network Customer, as well as a NOA with American Electric Power Service Corporation, as agent for Southwestern Electric Power Company and Oklahoma Gas and Electric Company, as Host Transmission Owners. SPP Service Agreement No. Twelfth Revised 1518.

An effective date of July 1, 2017 was requested.

On July 25, 2017, Arkansas Electric Cooperative Corporation filed a Motion to Intervene.

Regulatory Status Report

Jurisdiction: ER17-2052
FERC

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Oklahoma Municipal Power Authority ("OMPA") as Network Customer, and American Electric Power Service Corporation ("AEP"), Oklahoma Gas and Electric Company ("OG&E") and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners

On July 6, 2017, SPP submitted an executed NITSA between SPP as Transmission Provider, Oklahoma Municipal Power Authority as Network Customer, as well as a NOA with American Electric Power Service Corporation, Oklahoma Gas and Electric Company, and Western Farmers Electric Cooperative as Host Transmission Owners. SPP Service Agreement No. Thirtieth Revised 1166.

An effective date of July 1, 2017 was requested.

On July 11, 2017, Oklahoma Municipal Power Authority filed a Motion to Intervene.

On July 21, 2017, Western Farmers Electric Cooperative filed a Motion to Intervene.

ER17-2076

Transmission Interconnection Agreement between Kansas City Power & Light Company ("KCPL") and City of Gardner, Kansas ("Gardner"), with SPP as Signatory

On July 12, 2017, SPP submitted an executed Transmission Interconnection Agreement between Kansas City Power & Light Company and City of Gardner, Kansas, with SPP as signatory. SPP Service Agreement No. 3341.

An effective date of June 29, 2017 was requested.

On July 20, 2017, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company filed a Motion to Intervene.

ER17-2077

Transmission Interconnection Agreement between Pratt Energy, LLC ("Pratt"), Mid-Kansas Electric Company, LLC ("Mid-Kansas"), Ninnescah Rural Electric Cooperative Association, Inc. ("Ninnescah") and Kansas Electric Power Cooperative, Inc. ("KEPCo"), with SPP as Signatory

On July 12, 2017, SPP submitted an executed Transmission Interconnection Agreement between Pratt Energy, LLC, Mid-Kansas Electric Company, LLC, Ninnescah Rural Electric Cooperative Association, Inc., and Kansas Electric Power Cooperative, Inc., with SPP as Signatory. SPP Service Agreement No. 3342.

An effective date of June 29, 2017 was requested.

ER17-2174

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Southwestern Public Service Company ("SPS") as both Network Customer and Host Transmission Owner

On July 28, 2017, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Southwestern Public Service Company as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Fifth Revised 1139.

An effective date of July 1, 2017 was requested.

Regulatory Status Report

Jurisdiction: ER17-2180
FERC

Submission of Tariff Revisions Regarding Staggered Start Resources

On July 28, 2017, SPP submitted revisions to Attachment AE of the Tariff to address a cost recovery issue some SPP Market Participants have experienced by (1) adding the concept of Staggered Start Resources to the Tariff, (2) requiring an attestation from Market Participants to demonstrate that their Resources are subject to the types of limitations that would qualify them as Staggered Start Resources, and (3) modifying the Start-Up Offer cost recovery rules for Staggered Start Resources with Day-Ahead Market and Reliability Unit Commitment commitments by increasing their pre-commitment grace periods for synchronization status by one hour.

An effective date of October 1, 2017 was requested.

ER17-2199

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, People's Electric Cooperative ("People's Electric") as Network Customer, and Oklahoma Gas and Electric Company ("OG&E") and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners

On July 31, 2017, SPP submitted an executed NITSA between SPP as Transmission Provider, People's Electric Cooperative as Network Customer, as well as an unexecuted NOA with Oklahoma Gas and Electric Company and Western Farmers Electric Cooperative as Host Transmission Owners. SPP Service Agreement No. Third Revised 3215.

An effective date of July 1, 2017 was requested.

ER17-264

Submission of Tariff Revisions to Revise American Electric Power Service Corporation's ("AEP") Formula Rate

On July 10, 2017, East Texas Electric Cooperative, Inc. filed a Motion to Intervene.

On July 14, 2017, FERC issued an order accepting SPP's revisions to American Electric Power Service Corporation's transmission formula rate template to adjust the Post-Employment Benefits other than Pension ("PBOP"), as requested by certain AEP customers.

An effective date of July 1, 2017 was granted.

This order constitutes final agency action.

ER17-426

Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Denison Municipal Utilities ("DMU")

On July 28, 2017, Judge Long issued an Order Scheduling Telephone Conference to be held on September 6, 2017 to discuss the exchange of settlement proposals and the status of negotiations.

ER17-428

Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Vermillion Light & Power ("VLP")

On July 28, 2017, Judge Long issued an Order Scheduling Telephone Conference to be held on September 6, 2017 to discuss the exchange of settlement proposals and the status of negotiations.

ER17-469

Submission of Tariff Revisions to Implement Changes to Midwest Energy, Inc.'s ("Midwest Energy") Formula Rate

On July 3, 2017, Judge Brenner issued a Report by Settlement Judge, recommending that the settlement proceeding continue.

Regulatory Status Report

Jurisdiction: ER17-469
FERC

On July 3, 2017, Judge Brenner issued an Order Rescheduling Settlement Conference. The conference originally scheduled for July 10, 2017 was rescheduled to July 24, 2017.

On July 20, 2017, Judge Brenner issued an Order Cancelling Settlement Conference to be held on July 24, 2017.

On July 27, 2017, Judge Brenner issued an Order Scheduling Settlement Conference to be held on August 14, 2017.

Regulatory Status Report

Jurisdiction:
State of Texas

- 45633** **Project to Identify Issues Pertaining to Lubbock Power & Light's Proposal to Become Part of the Electric Reliability Council of Texas ("ERCOT")**
On July 7, 2017, SPP and ERCOT filed a Joint Executive Summary concerning the Coordinated Lubbock Power and Light Integration Impact Analysis.
On July 17, 2017, Chris Brewster of Lubbock Power & Light submitted a letter requesting that this proceeding be posted to the July 28, 2017 Open Meeting Agenda for discussion and direction.
- 46042** **Application of Southwestern Public Service Company ("SPS") to Amend a Certificate of Convenience and Necessity for a 345-kV Transmission Line within Hale, Hockley, Lubbock, Terry and Yoakum Counties**
On July 18, 2017, parties filed Replies to Exceptions to Proposal for Decision.
On July 19, 2017, Commission Staff filed a Motion to Strike Portions of the Hamilton Parties' Replies to Exceptions.
On July 19, 2017, Hamilton Parties filed a Request for Oral Argument.
On July 20, 2017, the East Hockley Alliance filed a Motion to Strike Portions of the Hamilton Parties' Replies to Exceptions.
On July 24, 2017, Hamilton Parties filed Responses to Various Parties' Motions, Objections, Responses and Replies.
On July 24, 2017, the East Hockley Alliance filed its Response to Hamilton Parties' Request for Oral Argument.
- 46901** **Joint Petition of Southwestern Public Service Company ("SPS") and Southwest Power Pool, Inc. ("SPP") for Declaratory Order Seeking Declaration as to Whether SPP May Designate Entities Other Than the Incumbent Texas Utility to Construct and Own Regionally-Funded Transmission Facilities Located in Texas but Providing Service Outside the Electric Reliability Council of Texas ("ERCOT")**
On July 6, 2017, SPP filed its Reply Brief on the Merits.
On July 6, 2017, parties filed Reply Briefs.
On July 21, 2017, the Commission issued notice that this proceeding is on the agenda for the July 28, 2017 Open Meeting.
- 47342** **Project to Identify Issues Pertaining to Rayburn Country Electric Cooperative, Inc.'s ("RCEC") Proposal to Transfer Existing Facilities and Load into the Electric Reliability Council of Texas ("ERCOT")**
On July 14, 2017, SPP filed its Responses to Commission Staff's Request for Comments.
On July 14, 2017, parties filed comments in response to Commission Staff's Request for Comments.