

Regulatory Status Report

Jurisdiction:
FERC

- EL16-91** **Section 206 Proceeding to Examine SPP's Open Access Transmission Tariff and Absence of Refund Commitment for Non-Public Utility Transmission Owners to Refund Revenues that they May Receive Associated with Service Provided due to their Status as Transmission-Owning RTO Members in the Same Manner Public Utility Transmission Owners Could be Required to Provide Refunds of Such Revenues**
- On August 31, 2017, SPP submitted informational correspondence to notify the Commission that it anticipates concluding the current stakeholder efforts in the coming months and intends to make a filing addressing the issues in this proceeding on or before February 28, 2018.
- EL17-86** **Nebraska Public Power District's ("NPPD") Complaint Against SPP Concerning the Attachment Z2 Revenue Crediting Process**
- On August 31, 2017, Nebraska Public Power District filed a complaint against SPP requesting that the Commission find that SPP erroneously interpreted its Tariff when, in connection with the Attachment Z2 revenue crediting process, SPP allowed Transmission Customers to roll the Credit Payment Obligation of non-capacity upgrades into Schedule 11 rates, rather than requiring that these Credit Payment Obligations remain directly assigned to the relevant Transmission Customers whose requests for Transmission Service were assigned the Credit Payment Obligation for those non-capacity upgrades, or to the Generation Interconnection Customers whose requests for Interconnection Service required the construction of certain non-capacity upgrades. NPPD stated SPP wrongly billed NPPD \$860,742.65 related to historic Attachment Z2 charges assessed by SPP to NPPD under Schedule 11 for 39 non-capacity upgrades.
- ER15-2028** **Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Corn Belt Power Cooperative ("Corn Belt")**
- On August 1, 2017, MidAmerican Energy Company filed Initial Comments in Support of Joint Offers of Settlement and Settlement Agreements.
- On August 1, 2017, Alliant Energy Corporate Services, Inc. filed Comments in Support of Joint Offer of Settlement and Settlement Agreement.
- On August 1, 2017, Corn Belt Power Cooperative filed Comments in support of the Joint Offer of Settlement.
- On August 1, 2017, Commission Trial Staff filed Initial Comments Opposing Offer of Settlement and Settlement Agreement. Staff stated it opposes the treatment of grandfathered agreements under the Settlement and seeks a determination on a hearing record on the proper ratemaking treatment of grandfathered agreements in Corn Belt's formula rate template.
- On August 1, 2017, Western Area Power Administration filed Comments Contesting Offer of Settlement. Western stated it is contesting the Formula Rate as failing to adequately address the treatment of grandfathered agreements.
- On August 1, 2017, Basin Electric Power Cooperative filed Comments in Support of Settlement.

Regulatory Status Report

Jurisdiction: ER15-2028
FERC

On August 1, 2017, Missouri River Energy Services filed Comments Contesting Offer of Settlement. MRES stated it opposes the settlement because, if it were accepted, it would result in excessive rates due to the improper ratemaking treatment of the grandfathered agreements between Corn Belt Power Cooperative and MidAmerican Energy Company and between Corn Belt and Interstate Power and Light Company.

On August 4, 2017, Corn Belt Power Cooperative, Basin Electric Power Cooperative, MidAmerican Energy Company, Alliant Energy Corporate Services, Inc. and SPP filed a Joint Motion for Limited Extension of Time to File Reply Comments and for Waiver of Answer Period.

On August 7, 2017, Judge Cintron issued an order setting the answer date as noon on August 8, 2017 to file answers to the Joint Motion for Limited Extension of Time to File Reply Comments and for Waiver of Answer Period filed on August 4, 2017.

On August 7, 2017, Missouri River Energy Services filed an Answer Opposing Corn Belt Power Cooperative's Motion for Seven Extra Days to File Reply Comments.

On August 8, 2017, Judge Cintron issued an Order of Chief Judge Denying Joint Motion for Limited Extension of Time to File Reply Comments.

On August 10, 2017, Missouri River Energy Services filed Reply Comments.

On August 11, 2017, Alliant Energy Corporate Services, Inc. filed Reply Comments Regarding Joint Offer of Settlement and Settlement Agreement.

On August 11, 2017, Basin Electric Power Cooperative filed Reply Comments to Missouri River Energy Services', Western Area Power Administration's, and FERC Trial Staff's Comments Contesting Offers of Settlement.

On August 11, 2017, Corn Belt Power Cooperative filed Reply Comments to Missouri River Energy Services', Western Area Power Administration's, and FERC Trial Staff's Comments Contesting Joint Offer of Settlement.

On August 11, 2017, American Electric Power Service Corporation filed Reply Comments regarding the Joint Offer of Settlement and Settlement Agreement.

On August 11, 2017, MidAmerican Energy Company filed Reply Comments in response to comments filed by Missouri River Energy Services, Western Area Power Administration, and Commission Trial Staff.

ER15-2115

Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Northwest Iowa Power Cooperative ("NIPCO")

On August 1, 2017, Basin Electric Power Cooperative filed Comments in Support of Settlement.

On August 1, 2017, Missouri River Energy Services filed Comments Contesting Offer of Settlement. MRES stated it opposes the settlement because, if it were accepted, it would result in excessive rates due to the improper ratemaking treatment of the grandfathered agreements between Northwest Iowa Power Cooperative and MidAmerican Energy Company.

On August 1, 2017, Western Area Power Administration filed Comments Contesting Offer of Settlement. Western stated it is contesting the Formula Rate as failing to adequately address the treatment of grandfathered agreements.

On August 1, 2017, MidAmerican Energy Company filed Initial Comments in Support of Joint Offers of Settlement and Settlement Agreements.

Regulatory Status Report

Jurisdiction: ER15-2115
FERC

On August 1, 2017, Northwest Iowa Power Cooperative filed Comments in support of the Joint Offer of Settlement.

On August 1, 2017, Commission Trial Staff filed Initial Comments Opposing Joint Offer of Settlement and Settlement Agreement. Staff stated it opposes the treatment of grandfathered agreements under the Settlement and seeks a determination on a hearing record on the proper ratemaking treatment of certain grandfathered agreements in NIPCO's formula rate template.

On August 4, 2017, Northwest Iowa Power Cooperative, Basin Electric Power Cooperative, MidAmerican Energy Company, and SPP filed a Joint Motion for Limited Extension of Time to File Reply Comments and for Waiver of Answer Period.

On August 4, 2017, Judge Coffman issued a Report of Settlement Judge, recommending that the settlement proceeding continue.

On August 7, 2017, Missouri River Energy Services filed an Answer Opposing NIPCO's Motion for Seven Extra Days to File Reply Comments.

On August 7, 2017, Judge Cintron issued an order setting the answer date as noon on August 8, 2017 to file answers to the Joint Motion for Limited Extension of Time to File Reply Comments and for Waiver of Answer Period filed on August 4, 2017.

On August 8, 2017, Judge Cintron issued an Order of Chief Judge Denying Joint Motion for Limited Extension of Time to File Reply Comments.

On August 10, 2017, Missouri River Energy Services filed Reply Comments.

On August 11, 2017, Basin Electric Power Cooperative filed Reply Comments to Missouri River Energy Services', Western Area Power Administration's, and FERC Trial Staff's Comments Contesting Offers of Settlement.

On August 11, 2017, Northwest Iowa Power Cooperative filed Reply Comments to Missouri River Energy Services', Western Area Power Administration's, and FERC Trial Staff's Comments Contesting Offer of Settlement.

On August 11, 2017, MidAmerican Energy Company filed Reply Comments in response to comments filed by Missouri River Energy Services, Western Area Power Administration, and Commission Trial Staff.

ER15-2324

Submission of Revenue Requirements, Formula Rate Templates and Formula Rate Protocols for the Following Members of Missouri River Energy Services ("MRES"): Moorhead, Minnesota; Orange City, Iowa; Pierre, South Dakota; Sioux Center, Iowa; and Watertown, South Dakota

On August 24, 2017, FERC issued an order approving the Joint Offer of Settlement.

ER16-1546

Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Arkansas Electric Cooperative Corporation

On August 28, 2017, SPP submitted tariff revisions to update the formula rate template and implementation protocols for SPP Transmission Owner Arkansas Electric Cooperative Corporation, pursuant to the order issued on July 27, 2017 accepting the Unopposed Stipulation and Joint Offer of Settlement.

An effective date of July 1, 2016 was requested.

Regulatory Status Report

Jurisdiction: ER16-1774
FERC

Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Western Farmers Electric Cooperative ("WFEC")

On August 7, 2017, SPP submitted tariff revisions to update the formula rate template and implementation protocols for SPP Transmission Owner Western Farmers Electric Cooperative, pursuant to the order issued on July 7, 2017 accepting the Joint Offer of Settlement and Settlement Agreement.

An effective date of July 1, 2016 was requested.

ER16-1969

Midcontinent Independent System Operator, Inc.'s ("MISO") Submission of Revisions to the Joint Operating Agreement ("JOA") between MISO and PJM Interconnection, L.L.C. ("PJM") and Amendments to MISO's Open Access Transmission, Energy and Operating Reserve Markets Tariff to Comply with the April 21, 2016 Order in EL13-88 Addressing North Indiana Public Service Company's ("NIPSCO") Complaint Against MISO

On August 1, 2017, FERC issued an order accepting the Midcontinent Independent System Operator, Inc.'s April 24, 2017 filing, as amended on June 28, 2017, containing revisions to the Joint Operating Agreement between MISO and PJM Interconnection, L.L.C., subject to the outcome of any further order in Docket No. ER17-721.

ER16-209

Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Central Power Electric Cooperative, Inc. ("Central Power")

On August 7, 2017, SPP submitted its compliance filing to update the formula rate template and implementation protocols for SPP Transmission Owner Central Power Electric Cooperative, Inc., pursuant to the order issued on July 7, 2017 accepting the Joint Offer of Settlement and Settlement Agreement.

An effective date of January 1, 2016 was requested.

ER17-1092

Submission of Tariff Revisions to Improve the Methodology Through Which Scarcity Pricing Reflects the Value of Regulation and Operating Reserve by Introducing a Variable Demand Curve Construct to the SPP Integrated Marketplace

On August 4, 2017, FERC issued an order accepting for filing, to become effective May 11, 2017, subject to refund and further Commission order SPP's revisions to Attachment AE of the Tariff to improve the methodology through which the scarcity pricing reflects the value of Regulation and Operating Reserve in the SPP Integrated Marketplace to more appropriately reflect the value of Regulation and Operating Reserve when Scarcity Pricing is initiated by instituting degrees of scarcity represented by blocks on a variable demand curve.

ER17-1098

Submission of Tariff Revisions to Implement a Resource Adequacy Requirement ("RAR")

On August 29, 2017, FERC issued an order rejecting SPP's tariff revisions to implement a Resource Adequacy Requirement.

Regulatory Status Report

Jurisdiction: ER17-1379
FERC

Submission of Tariff Revisions to Clarify When and Under What Circumstances SPP Will Perform Repricing of the Day-Ahead and Real-Time Markets

On August 25, 2017, FERC issued an order accepting SPP's revisions to Section 8.4 of Attachment AE of the Tariff to add clarity to existing tariff language regarding SPP's determination that a price correction is necessary in the Day-Ahead Market and Real-Time Balancing Market.

An effective date of June 3, 2017 was granted.

This order constitutes final agency action.

ER17-1610

Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Mountrail-Williams Electric Cooperative ("Mountrail-Williams")

On August 1, 2017, Judge Young issued an Order Scheduling Settlement Conference to be held on August 15, 2017.

On August 16, 2017, Judge Young issued an Order Scheduling Settlement Conference to be held on October 12, 2017.

On August 16, 2017, Judge Young issued a Settlement Judge Report, recommending that the settlement judge proceedings continue.

On August 22, 2017, Judge Cintron issued an Order of Chief Judge Continuing Settlement Judge Procedures.

ER17-1643

Submission of Tariff Revisions to Modify Offer Database Roll Forward Logic

On August 2, 2017, SPP filed its response to the letter requesting additional information issued on July 19, 2017.

ER17-1741

Submission of Updated Annual Transmission Revenue Requirement ("ATRR") for The Central Nebraska Public Power and Irrigation District ("Central")

On August 3, 2017, Judge Dring issued an Order of Chief Judge Designating Settlement Judge Clark S. Cheney.

On August 21, 2017, Judge Cheney issued an Order Modifying August 29, 2017 Settlement Conference to be held by telephone.

On August 30, 2017, Judge Cheney issued a Report by Settlement Judge, recommending that the settlement proceeding continue.

ER17-1776

Revisions to Bylaws to Alternate the Expiration of Chair and Vice Chair Terms for Organizational Groups Reporting to the Markets and Operations Policy Committee ("MOPC")

On August 2, 2017, FERC issued an order accepting SPP's revisions to Sections 3.1 and 3.3.2 of the Bylaws to transfer to Section 3.1 the existing requirement that the Corporate Governance Committee annually review Organizational Group representation for compliance with the Bylaws and, additionally, to alternate in Section 3.3.2 the expiration of Chair and Vice Chair terms for Organizational Groups reporting to the Markets and Operations Policy Committee.

An effective date of August 7, 2017 was granted.

This order constitutes final agency action.

Regulatory Status Report

Jurisdiction: FERC	ER17-1795	Submission of Tariff Revisions Regarding Modification of Conditions to Classify a Service Upgrade as a Base Plan Upgrade under Attachment J of the Tariff On August 8, 2017, FERC issued a letter stating SPP's filing is deficient and requesting additional information in order to process the filing. SPP's response is due on September 7, 2017.
	ER17-1803	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner On August 29, 2017, FERC issued a letter order accepting the agreement, effective September 1, 2017 as requested. This order constitutes final agency action.
	ER17-1804	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner On August 29, 2017, FERC issued a letter order accepting the agreement, effective September 1, 2017 as requested. This order constitutes final agency action.
	ER17-1806	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner On August 29, 2017, FERC issued a letter order accepting the agreement, effective September 1, 2017 as requested. This order constitutes final agency action.
	ER17-1807	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner On August 29, 2017, FERC issued a letter order accepting the agreement, effective September 1, 2017 as requested. This order constitutes final agency action.
	ER17-1808	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner On August 30, 2017, FERC issued a letter order accepting the agreement, effective September 1, 2017 as requested. This order constitutes final agency action.

Regulatory Status Report

Jurisdiction: FERC	ER17-1809	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner On August 30, 2017, FERC issued a letter order accepting the agreement, effective September 1, 2017 as requested. This order constitutes final agency action.
	ER17-1811	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner On August 30, 2017, FERC issued a letter order accepting the agreement, effective September 1, 2017 as requested. This order constitutes final agency action.
	ER17-1813	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner On August 30, 2017, FERC issued a letter order accepting the agreement, effective September 1, 2017 as requested. This order constitutes final agency action.
	ER17-1814	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner On August 30, 2017, FERC issued a letter order accepting the agreement, effective September 1, 2017 as requested. This order constitutes final agency action.
	ER17-1815	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner On August 30, 2017, FERC issued a letter order accepting the agreement, effective September 1, 2017 as requested. This order constitutes final agency action.
	ER17-1823	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner On August 29, 2017, FERC issued a letter order accepting the agreement, effective September 1, 2017 as requested. This order constitutes final agency action.

Regulatory Status Report

Jurisdiction: FERC	ER17-1824	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner On August 29, 2017, FERC issued a letter order accepting the agreement, effective September 1, 2017 as requested. This order constitutes final agency action.
	ER17-1825	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner On August 29, 2017, FERC issued a letter order accepting the agreement, effective September 1, 2017 as requested. This order constitutes final agency action.
	ER17-1827	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner On August 29, 2017, FERC issued a letter order accepting the agreement, effective September 1, 2017 as requested. This order constitutes final agency action.
	ER17-1828	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner On August 29, 2017, FERC issued a letter order accepting the agreement, effective September 1, 2017 as requested. This order constitutes final agency action.
	ER17-1829	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as both Network Customer and Host Transmission Owner On August 29, 2017, FERC issued a letter order accepting the agreement, effective September 1, 2017 as requested. This order constitutes final agency action.
	ER17-1842	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner On August 29, 2017, FERC issued a letter order accepting the agreement, effective September 1, 2017 as requested. This order constitutes final agency action.

Regulatory Status Report

Jurisdiction: FERC	ER17-1843	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner On August 29, 2017, FERC issued a letter order accepting the agreement, effective September 1, 2017 as requested. This order constitutes final agency action.
	ER17-1844	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner On August 29, 2017, FERC issued a letter order accepting the agreement, effective September 1, 2017 as requested. This order constitutes final agency action.
	ER17-1870	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner On August 4, 2017, FERC issued a letter order accepting the agreement, effective September 1, 2017 as requested. This order constitutes final agency action.
	ER17-1875	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Resale Power Group of Iowa ("Resale Power") as Network Customer, and Corn Belt Power Cooperative ("Corn Belt") as Host Transmission Owner On August 14, 2017, FERC issued a letter order accepting the agreement, effective June 1, 2017 as requested. This order constitutes final agency action.
	ER17-1897	Submission of Non-Substantive Clean-Up Tariff Revisions On August 15, 2017, FERC issued an order accepting SPP's ministerial filing to correct certain sections of Attachment AE of the Tariff in order to carry forward Tariff language from various proceedings into the Tariff dated March 1, 2015, and to make other ministerial corrections in Attachment AE of the Tariff.
	ER17-1898	Firm Point-To-Point Transmission Service Agreement between SPP as Transmission Provider and Kansas City Board of Public Utilities ("KCBPU") as Transmission Customer On August 2, 2017, FERC issued a letter order accepting the agreement, effective September 1, 2017 as requested. This order constitutes final agency action.

Regulatory Status Report

Jurisdiction: FERC	ER17-1900	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner On August 17, 2017, FERC issued a letter order accepting the agreement, effective September 1, 2017 as requested. This order constitutes final agency action.
	ER17-1904	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner On August 17, 2017, FERC issued a letter order accepting the agreement, effective June 1, 2017 as requested. This order constitutes final agency action.
	ER17-1912	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Kansas City Power & Light Company ("KCPL") as Host Transmission Owner On August 17, 2017, FERC issued a letter order accepting the agreement, effective June 1, 2017 as requested. This order constitutes final agency action.
	ER17-1934	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, City of Chanute, KS ("Chanute") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner On August 29, 2017, FERC issued a letter order accepting the agreement, effective September 1, 2017 as requested. This order constitutes final agency action.
	ER17-1936	Submission of Tariff Revisions to Increase the Unsecured Credit Allowance Maximum in Attachment X On August 15, 2017, FERC issued an order accepting SPP's revisions to its Credit Policy contained in Attachment X of the Tariff to allow for an increase in the Unsecured Credit Allowance from \$25 million to \$50 million, as authorized in Order No. 741. An effective date of August 27, 2017 was granted. This order constitutes final agency action.
	ER17-1945	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Kansas City Power & Light Company ("KCPL") as Network Customer and KCPL, KCP&L Greater Missouri Operations Company ("GMO"), and Westar Energy, Inc. ("Westar") as Host Transmission Owners On August 30, 2017, FERC issued a letter order accepting the agreement, effective September 1, 2017 as requested. This order constitutes final agency action.

Regulatory Status Report

Jurisdiction: FERC	ER17-1979	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner On August 4, 2017, FERC issued a letter order accepting the agreement, effective September 1, 2017 as requested. This order constitutes final agency action.
	ER17-2020	Submission of Tariff Revisions to Incorporate South Central MCN LLC's ("South Central") Formula Rate On August 4, 2017, SPP filed a Motion to Withdraw its filing in Docket No. ER17-2020-000.
	ER17-2027	Submission of Tariff Revisions to SPP's Integrated Transmission Planning Process On August 7, 2017, ITC Great Plains, LLC filed an answer in response to the American Wind Energy Association's and the Wind Coalition's Motion to Intervene and Comments. ITC Great Plains stated it shares many of the concerns raised in the Comments and urges the Commission to accept a number of the proposed compliance conditions advocated therein. On August 18, 2017, SPP filed an answer in response to the comments and protest filed in this proceeding. On August 25, 2017, the Wind Generation Developers filed an answer in response to SPP's answer filed on August 18, 2017.
	ER17-2032	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Power Pool ("KPP") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Mid-Kansas Electric Company, LLC ("MKEC"), and Westar Energy, Inc. ("Westar") as Host Transmission Owners On August 2, 2017, Mid-Kansas Electric Company, LLC and Sunflower Electric Power Corporation filed Motions to Intervene. On August 3, 2017, Kansas Power Pool filed Comments and Renewed Protest. On August 10, 2017, SPP filed an answer in response to the protests filed by Kansas Power Pool on July 21, 2017 and August 3, 2017.
	ER17-2038	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Power Pool ("KPP") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Mid-Kansas Electric Company, LLC ("MKEC"), and Westar Energy, Inc. ("Westar") as Host Transmission Owners On August 2, 2017, Mid-Kansas Electric Company, LLC and Sunflower Electric Power Corporation filed Motions to Intervene. On August 3, 2017, Kansas Power Pool filed Comments and Renewed Protest. On August 10, 2017, SPP filed an answer in response to the protests filed by Kansas Power Pool on July 21, 2017 and August 3, 2017.
	ER17-2041	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Associated Electric Cooperative, Inc. ("AECI") as Network Customer, and American Electric Power Service Corporation ("AEP") as Host Transmission Owner On August 17, 2017, SPP submitted an amended filing.

Regulatory Status Report

Jurisdiction: ER17-2041
FERC

On August 29, 2017, Associated Electric Cooperative, Inc. filed a Motion to Intervene.

ER17-2042

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Otter Tail Power Company ("Otter Tail") as Network Customer, and Central Power Electric Cooperative, Inc. ("Central Power") and Western Area Power Administration ("WAPA") as Host Transmission Owners

On August 8, 2017, Western Area Power Administration filed an answer in response to protests filed by Otter Tail Power Company and the Midcontinent Independent System Operator, Inc. on July 24, 2017.

WAPA stated:

- 1) it continues to support SPP's answer in Docket No. ER17-906 which involves a NITSA and NOA agreement with Otter Tail as the customer;
- 2) it disputes requested revisions to Section 3.3 of the NOA; and
- 3) it disputes additional Joint Operating Agreement arguments and revisions requested by MISO.

On August 8, 2017, Central Power Electric Cooperative, Inc. filed an answer in response to protests filed by Otter Tail Power Company and the Midcontinent Independent System Operator, Inc. on July 24, 2017.

Central Power stated:

- 1) Section 3.3 of the NOA does not create any reliability issues;
- 2) the NOA provides sufficient flexibility with respect to metering requirements; and
- 3) the Commission should address SPP's filing of a revised NITSA or, alternatively, direct appropriate modification to the NITSA to correct duplication of loads listed in the NITSA that were included in Docket No. ER17-906.

On August 8, 2017, the MISO Transmission Owners filed an answer in support of the Motion to Intervene and Protest filed by the Midcontinent Independent System Operator, Inc. on July 24, 2017.

On August 9, 2017, SPP filed an answer in response to the protests filed by Otter Tail Power Company and the Midcontinent Independent System Operator, Inc. on July 24, 2017.

SPP stated the Otter Tail protest raises many of the same issues previously raised in Docket Nos. ER16-846 and ER17-906 and the Commission should deny Otter Tail's request for non-conforming changes to the NOA. SPP also stated that MISO's reliance on the Joint Operating Agreement between SPP and MISO is misplaced.

On August 16, 2017, SPP submitted an amended filing.

On August 25, 2017, SPP filed an answer in response to the answer filed by the MISO Transmission Owners on August 8, 2017.

Regulatory Status Report

Jurisdiction: FERC	ER17-2043	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, City of Nixa, Missouri ("Nixa") as Network Customer, and Southwestern Power Administration ("SPA") as Host Transmission Owner On August 25, 2017, FERC issued a letter order accepting the agreement, effective June 1, 2017 as requested. This order constitutes final agency action.
	ER17-2050	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Arkansas Electric Cooperative Corporation ("AECC") as Network Customer, and American Electric Power Service Corporation ("AEP") and Oklahoma Gas and Electric Company ("OG&E") as Host Transmission Owners On August 17, 2017, FERC issued a letter order accepting the agreement, effective July 1, 2017 as requested. This order constitutes final agency action.
	ER17-2052	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Oklahoma Municipal Power Authority ("OMPA") as Network Customer, and American Electric Power Service Corporation ("AEP"), Oklahoma Gas and Electric Company ("OG&E") and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners On August 17, 2017, FERC issued a letter order accepting the agreement, effective July 1, 2017 as requested. This order constitutes final agency action.
	ER17-2077	Transmission Interconnection Agreement between Pratt Energy, LLC ("Pratt"), Mid-Kansas Electric Company, LLC ("Mid-Kansas"), Ninnescah Rural Electric Cooperative Association, Inc. ("Ninnescah") and Kansas Electric Power Cooperative, Inc. ("KEPCo"), with SPP as Signatory On August 1, 2017, Mid-Kansas Electric Company, LLC and Sunflower Electric Power Corporation filed Motions to Intervene.
	ER17-2180	Submission of Tariff Revisions Regarding Staggered Start Resources On August 2, 2017, Mid-Kansas Electric Company, LLC and Sunflower Electric Power Corporation filed Motions to Intervene. On August 7, 2017, Westar Energy, Inc. filed a Motion to Intervene. On August 15, 2017, Xcel Energy Services Inc. filed a Motion to Intervene. On August 18, 2017, Westar Energy, Inc. filed Comments in support of SPP's filing.
	ER17-2199	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, People's Electric Cooperative ("People's Electric") as Network Customer, and Oklahoma Gas and Electric Company ("OG&E") and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners On August 2, 2017, Western Farmers Electric Cooperative filed a Motion to Intervene.

Regulatory Status Report

- Jurisdiction:** FERC **ER17-2199** On August 22, 2017, Southwestern Power Administration filed a Motion to Intervene.
- ER17-2216** **Submission of Revisions to Attachment AD of the Tariff to Extend the 2014 Tariff Administration Agreement with Southwestern Power Administration ("Southwestern")**
On August 1, 2017, SPP submitted revisions to Attachment AD of the Tariff to extend the Tariff Administration Agreement governing SPP's relationship with the Southwestern Power Administration through March 31, 2018.

An effective date of October 1, 2017 was requested.
On August 7, 2017, Southwestern Power Administration filed a Motion to Intervene.
- ER17-2229** **Submission of Tariff Revisions to Change the Frequency of the Regional Cost Allocation Review ("RCAR")**
On August 2, 2017, SPP submitted revisions to Section III.D.1 of Attachment J to change the frequency of the Regional Cost Allocation Review.

An effective date of October 1, 2017 was requested.
On August 3, 2017, ITC Great Plains, LLC filed a Motion to Intervene.
On August 7, 2017, Westar Energy, Inc. filed a Motion to Intervene.
On August 23, 2017, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene and Protest.

The parties stated SPP's proposal is unjust and unreasonable and should be rejected.
On August 23, 2017, Xcel Energy Services Inc. filed a Motion to Intervene.
- ER17-2256** **Cost Allocation for Proposed Transmission Projects (Part 1 of 2) - Brookline Reactor Project and Morgan Transformer Project**
On August 7, 2017, SPP submitted revisions to its Open Access Transmission Tariff and Rate Schedules and Seams Agreement Tariff. In this filing, SPP submits for Commission review and approval: (1) two proposed transmission projects identified pursuant to the joint planning process contained in the Commission-approved Joint Operating Agreement ("JOA") between SPP and Associated Electric Cooperative, Inc. ("AECI"); (2) a Cost Sharing and Usage Agreement ("Cost Sharing Agreement") among SPP, AECI, and City Utilities of Springfield, Missouri ("CUS") proposed to be included in SPP's Rate Schedules Tariff as Rate Schedule FERC No. 14, that details the terms and conditions between the parties whereby the projects will be constructed and cost allocated; and (3) revisions to SPP's Tariff to include SPP's negotiated share of the revenue requirements of the two proposed transmission projects for cost allocation on a load ratio share basis utilizing the Region-wide Charge assessed to all SPP Transmission Customers.

An effective date of October 6, 2017 was requested.

Since the Open Access Transmission Tariff and Rate Schedules and Seams Agreement Tariff are separate Tariffs, there are two separate filings. The Tariff changes were submitted in Docket No. ER17-2256 and the Rate Schedule changes were submitted in Docket No. ER17-2257.

Regulatory Status Report

Jurisdiction: ER17-2256
FERC

On August 7, 2017, SPP filed a Motion to Consolidate Docket Nos. ER17-2256 and ER17-2257.

Several parties filed motions to intervene.

On August 23, 2017, the Missouri Public Service Commission filed Comments in Support of Filings.

On August 28, 2017, Westar Energy, Inc. filed Limited Protest and Comments. Westar stated that there is a lack of transparency regarding the cost sharing methodology used by, and the negotiations between, SPP and Associated Electric Cooperative, Inc. forming the basis for the cost sharing of the projects.

On August 28, 2017, City Utilities of Springfield, Missouri filed a Motion to Intervene and Comments of Support.

On August 28, 2017, South Central MCN LLC filed a Motion to Intervene and Comments in support.

On August 28, 2017, Associated Electric Cooperative, Inc. filed a Motion to Intervene and Comments in support.

On August 28, 2017, Xcel Energy Services Inc. filed a Motion to Intervene and Protest. Xcel Energy stated that SPP's filings do not demonstrate that the proposed allocation of 89 percent of the costs of the Morgan Transformer project, a facility to be located outside of SPP, to all loads in the SPP region on a regional load ratio share basis is just and reasonable, nor do SPP's filings justify a departure from the cost allocation methodologies under SPP's Tariff. Xcel Energy also stated that SPP's filings do not justify the proposed AECEI 16 percent fixed charge rate that underlies the costs to be allocated.

ER17-2257

Cost Allocation for Proposed Transmission Projects (Part 2 of 2) - Brookline Reactor Project and Morgan Transformer Project

On August 7, 2017, SPP submitted revisions to the Rate Schedules and Seams Agreement Tariff to add the Cost Sharing and Usage Agreement among SPP, Associated Electric Cooperative, Inc., and City Utilities of Springfield, Missouri as Rate Schedule FERC No. 14.

An effective date of October 6, 2017 was requested.

This is a companion filing to Docket No. ER17-2256.

On August 7, 2017, SPP filed a Motion to Consolidate Docket Nos. ER17-2256 and ER17-2257.

Several parties filed motions to intervene.

On August 23, 2017, the Missouri Public Service Commission filed Comments in Support of Filings.

On August 28, 2017, Westar Energy, Inc. filed Limited Protest and Comments. Westar stated that there is a lack of transparency regarding the cost sharing methodology used by, and the negotiations between, SPP and Associated Electric Cooperative, Inc. forming the basis for the cost sharing of the projects.

On August 28, 2017, City Utilities of Springfield, Missouri filed a Motion to Intervene and Comments of Support.

On August 28, 2017, South Central MCN LLC filed a Motion to Intervene and Comments in support.

On August 28, 2017, Associated Electric Cooperative, Inc. filed a Motion to Intervene and Comments in support.

Regulatory Status Report

Jurisdiction: ER17-2257
FERC

On August 28, 2017, Xcel Energy Services Inc. filed a Motion to Intervene and Protest. Xcel Energy stated that SPP's filings do not demonstrate that the proposed allocation of 89 percent of the costs of the Morgan Transformer project, a facility to be located outside of SPP, to all loads in the SPP region on a regional load ratio share basis is just and reasonable, nor do SPP's filings justify a departure from the cost allocation methodologies under SPP's Tariff. Xcel Energy also stated that SPP's filings do not justify the proposed AECI 16 percent fixed charge rate that underlies the costs to be allocated.

ER17-2288

Oklahoma Gas and Electric Company's ("OG&E") Submission of Tariff Revisions to Update Depreciation Rates in its Formula Rate

On August 11, 2017, Oklahoma Gas and Electric Company submitted revised tariff sheets to update the depreciation rates contained in its Open Access Transmission Tariff and the section of SPP's Tariff applicable to transmission service utilizing OG&E's facilities, each of which includes OG&E's Commission-approved formula rate on file as Attachment H to the OG&E Tariff and Addendum 2-A to Attachment H of the SPP Tariff.

An effective date of June 1, 2017 was requested.

On August 30, 2017, SPP filed a Motion to Intervene and Comments. SPP stated that it commits to submitting a compliance filing once an order is issued in this proceeding to incorporate the updated depreciations rates into Addendum 2-A to Attachment H of the Tariff.

ER17-2294

Midcontinent Independent System Operator, Inc.'s ("MISO") Filing of the Transmission Interconnection Agreement between East River Electric Power Cooperative, Inc. ("East River") and Northern States Power Company ("NSPM"), with MISO and SPP as Signatories

On August 14, 2017, the Midcontinent Independent System Operator, Inc. submitted an executed Transmission Interconnection Agreement between East River Electric Power Cooperative, Inc. and Northern States Power Company, with MISO and SPP as signatories. MISO Service Agreement No. 3034.

An effective date of November 1, 2017 was requested.

On August 24, 2017, SPP filed a Motion to Intervene.

ER17-2306

Transmission Interconnection Agreement between East River Electric Power Cooperative, Inc. ("East River") and Northern States Power Company ("NSPM"), with the Midcontinent Independent System Operator, Inc. ("MISO") and SPP as Signatories

On August 14, 2017, SPP submitted an executed Transmission Interconnection Agreement between East River Electric Power Cooperative, Inc. and Northern States Power Company, with the Midcontinent Independent System Operator, Inc. and SPP as signatories. SPP Service Agreement No. 3346.

An effective date of November 1, 2017 was requested.

On August 16, 2017, the Midcontinent Independent System Operator, Inc. filed a Motion to Intervene.

ER17-2312

Submission of Tariff Revisions to Remove Day-Ahead Limited Must-Offer Requirement

On August 15, 2017, SPP submitted tariff revisions in order to remove the Day-Ahead limited must-offer requirement.

An effective date of October 16, 2017 was requested.

Regulatory Status Report

Jurisdiction: FERC	ER17-2312	Several parties filed Motions to Intervene.
	ER17-2388	Joint Request for Limited Tariff Waiver of Southwestern Public Service Company ("SPS") and Southwest Power Pool, Inc. ("SPP") On August 30, 2017, SPP and Southwestern Public Service Company filed a Joint Request for Limited Tariff Waiver of provisions in the SPS Annual Formula Rate Implementation Procedures in order to adjust SPS' Meter Charge and Radial Line Charge billings for 2017 to reflect corrections to SPS' 2017 transmission formula rate calculations discovered in early 2017. Granting this waiver request will ensure that the Meter Charges and Radial Line Charges billed to customers by SPP in 2017 will reflect SPS' 2015 carrying charges, as corrected, which will result in a reduction in Meter Charges and Radial Line Charges collected by SPP on behalf of SPS of approximately \$24,100 as of July 2017.
	ER17-426	Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Denison Municipal Utilities ("DMU") On August 28, 2017, Judge Long issued a Fourth Report of Settlement Judge, recommending that settlement procedures continue.
	ER17-428	Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Vermillion Light & Power ("VLP") On August 28, 2017, Judge Long issued a Fourth Report of Settlement Judge, recommending that settlement procedures continue.
	RM16-6	Essential Reliability Services and the Evolving Bulk-Power System-Primary Frequency Response On August 18, 2017, FERC issued a Notice of Request for Supplemental Comments. Comments are due 21 days after publication in the Federal Register.
	ZZ17-4	SPP's Annual RTO/ISO Market Monitoring Report On August 16, 2017, the SPP MMU submitted its 2015 State of the Market Report in Docket No. ZZ17-4. The report was published August 10, 2017.

Regulatory Status Report

Jurisdiction:
State of Texas

- 45633** **Project to Identify Issues Pertaining to Lubbock Power & Light's Proposal to Become Part of the Electric Reliability Council of Texas ("ERCOT")**
On August 14, 2017, Lubbock Power & Light filed a letter providing an update to the Commission.
- 46042** **Application of Southwestern Public Service Company ("SPS") to Amend a Certificate of Convenience and Necessity for a 345-kV Transmission Line within Hale, Hockley, Lubbock, Terry and Yoakum Counties**
On August 2, 2017, Southwestern Public Service Company filed a letter to notify the PUCT of the expiration of the current deadline agreed to by SPS and agreement by SPS to an additional extension of the deadline to August 21, 2017.
- 47342** **Project to Identify Issues Pertaining to Rayburn Country Electric Cooperative, Inc.'s ("RCEC") Proposal to Transfer Existing Facilities and Load into the Electric Reliability Council of Texas ("ERCOT")**
On August 11, 2017, Texas Industrial Energy Consumers filed a Late-Filed Response to Commission Staff's Request for Comments.
On August 14, 2017, Rayburn Country Electric Cooperative, Inc. and Lone Star Transmission, LLC filed supplemental comments.
On August 23, 2017, SPP and ERCOT filed a letter providing the proposed study scope.

Regulatory Status Report

Jurisdiction:

United States

Court of

Appeals

15-1447

**State Corporation Commission of the State of Kansas v. Federal Energy
Regulatory Commission: Petition for Review of Orders Issued in Docket
Nos. ER14-2850 and ER14-2851 Concerning Integration of the Integrated
System into the SPP Regional Transmission Organization**

On August 14, 2017, the court issued an order scheduling an oral argument to
be held on October 11, 2017.