SPP RTO COMPLIANCE

SPP RTO Compliance Department
SPP’s goals for its Compliance and Standards Development departments, in part, are to facilitate the compliance of SPP business units relative to their obligations under the NERC Reliability Standards. SPP staff will strive to effectuate a systematic compliance program by providing a framework for proactive management of SPP’s compliance obligations and the oversight necessary to provide assurance that SPP is meeting those obligations. We will partner with SPP staff and with SPP stakeholders and commit to compliance excellence at SPP.

Carl Stelly
Director, SPP RTO Compliance

Adhoc Questions
If you have any questions or requests regarding RTO Compliance or Standards Development, please submit your question via the Remedy Management System (RMS).

Attestations
SPP RTO Compliance will be processing attestation requests through the Request Management System (RMS). SPP requests that the attestation include a specific date range. If you do not have an RMS account set up, please follow the instructions.

STAKEHOLDER CENTER

Customer Relations
Customer Training
Exploder Lists
GridEx
Mountain West
RMS Link
RMS Metrics
SPP Revision Requests

SPP RTO Compliance
- FERC
- MRO
- NERC
- NERC Balloting & Commenting Center
- NERC Project Page
- NERC Standards Newsletters
- SERC
- SPP RE
Compliance-related Working Groups

- Critical Infrastructure Protection Working Group
- Events Analysis Working Group
- Operating Criteria Review Task Force
- Operating Reliability Working Group
- Reliability Compliance Working Group
- SPP Revision Requests
- Supply Adequacy Working Group
- Transmission Planning Improvement Task Force
- Transmission Working Group

Sign up for these or other working group exploder lists via your SPP.org account page.

Forums

Our forums provide the opportunity for SPP members to share and exchange ideas, network with peers and enjoy educational sessions with presenters throughout the industry.

Oct. 25, 2017 — 1-5 p.m.
Register

You can register for all forums via the SPP calendar of events.

PRC-005-6 – Requirement 4.2.7.1

Automatic reclosing applied on the terminals of elements connected to the BES bus located at generating plant substations where the total installed gross generating plant capacity is greater than the gross capacity of the largest BES generating unit within the balancing authority area, or if a member of a reserve sharing group, the largest generating unit within the reserve sharing group.
- SPP.org
- Stakeholder Services
- RTO Compliance
- Related Document Groups (Bottom Right)
  - Forum Materials (current or archive)