

**Supply Adequacy Working Group (SAWG)**

**Doubletree near the Galleria**

**Dallas, Texas**

**September 27<sup>th</sup>, 2017**

**• Summary of Action Items •**

1. Discuss with MISO the level of PPAs that they receive. Is it for every contract?
2. In the Deliverability report need to clarify the grouping and how it is dispatched.
3. Need to update the Deliverability scope to better describe the grouping.
4. Staff was asked to create a spot on the HUB to share analysis of data and keep a historical track record for the post season analysis.

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**• M I N U T E S •**

**Agenda Item 1 – Welcome, Proxies, and Agenda Discussion**

SPP Chair Brad Hans (MEAN) called the meeting to order at 8:00 a.m. The following members attended or represented by proxy:

Aaron Castleberry	OGE
Aaron Ramsdell	BEPC
Adam Graff	HCPD
Bennie Weeks	SPS (XCEL) (proxy Carrie Dixon)
Brad Hans	MEAN
Brian Berkstresser	Empire
Kenny Hale	City Utilities Springfield
Bryan Taggart	Westar
Ernesto Perez	GDS
Jim Jacoby	AEP (proxy Woody Lally after 2pm)
Jodi Knutson	WAPA
John Varnell	Tenaska
Jon Iverson	OPPD
Mitchell Williams	WFEC
Natasha Henderson	GSEC
Robert Janssen	Dogwood (proxy Kenny Hale)
Scott Bents*	Iowa Utilities Board
Tom Hestermann	Sunflower
Traci Bender	NPPD (proxy Jon Sunneberg)
Walt Cecil*	MOPSC

*\* liaison members*

Other meeting attendees:

Adreinne Blaine	WFEC	Douglas Jasa	KCPL
Alex Crawford	SPP	Matt Harward	SPP
Bill Turnbull	MidAmerican	Marisa Choate	SPP
Calvin Daniels	WFEC	Maurice Moss	City Utilities Springfield
Carrie Dixon	SPS (Xcel)	Mike Babineaux	Northwestern
Casey Cathey	SPP	Tom Burke	GSEC
Charles Hendrix	SPP	Tom Saitta	KMEA
Chris Haley	SPP	Tim Owens	NPPD
Chris Lyons	Customized Energy Solutions	Robert Pick	NPPD

Jason Mazigian	BEPC	Ron Chartier	SUNC
Jeff Beattie	Consumer Energy	Ron Thompson	NPPD
Jeff Knottek	City Utilities Springfield	Sam Loudenslager	SPP
Jeff Henckel	Northwestern	Scott Koehler	LES
Jeremi Wofford	City Utilities Springfield	Shawn Geil	KEPCO
		Shawnee Claiborn-Pinto	PUCT
Jerry Tielke	MRES	Steve Gaw	Wind Coalition
John Allen	City Utilities Springfield	Steve Ryan	MidAmerican
John Bell	KCC	Woody Lally	AEP
John Boshears	City Utilities Springfield	Vince Vanadaveer	City Utilities Springfield
John Reasoner	Tri-State		
John Tennyson	City Utilities Springfield		
Jon Sunneberg	NPPD		
Jonathan Hatthorn	INDN		
Kevin Kingsley	SMDU		

**Administrative Items**

Introductions were made and roll call was taken.

Meeting Minutes Approval

Tom Hestermann made the motion and Kenny Hale seconded, minutes were approved.

**Agenda Item 3– Engineering Hub Database Update**

Chris Haley gave the group an update on the progress of the database and gave an overview of the new timeline. The database is expected to be used for the 2019 summer RAW.

**Agenda Item 4 – RR 240**

Casey Cathey gave the group an overview of RR 240. This revision request is to remove Section 7 of the SPP Operating Criteria and create a standalone SPP Reserve Sharing Group Operating Process which will allow for this annual maintenance process. Revisions to SPP Operating Criteria Section 3 have been made to acknowledge the creation of the SPP Reserve Sharing Group Operating Process.

Jim Jacoby made a motion to waive and Jon Varnell seconded, Kenny Hale and Rob Janssen (Kenny Proxy) opposed. Motion Passed

The RR was changed to an approval item, Tom Hestermann made a motion to approve, Eric Alexander seconded. Jim Jacoby and Natasha Henderson opposed and Rob Janssen abstained. Motion passed.

**Agenda Item 5 – FERC Filing Presentation & Discussion**

Marisa Choate gave the group a presentation on Resource Adequacy and staff’s expectation of the path forward. The presentation included an overview of ER17-1098 and what the next steps are. It also included a policy overview of the SPP BOD’s approved policies, the identified FERC issues, and then the timeline moving forward. There was some concern that other contested issues will not be addressed it was stated that any member could submit an RR on the process.

**Agenda Item 6 – Deliverability Study Results**

Alex Crawford gave the group a presentation that reviewed the Deliverability study and showed what the results were for the 2018 and 2019 summers. There were questions concerning the grouping of generators and what methodology ended up being used by staff to perform the study. It was suggested that staff include a write up in the report and scope going forward.

**Agenda Item 7 – Resource Adequacy Workbook Overview**

Alex Crawford gave an overview of the updated RAW and the instruction manual. There were several comments around the need of data beyond the current summer month. Staff was instructed to go back and look at how much data is really needed beyond the current summer season for NERC requirements. Staff was also asked to remove tier 1, 2, and 3 from the long term transactions. The question was asked if there could be free form capabilities to list entities that may not be registered in the Market and are not in the list yet.

**Agenda Item 8 – Post Season Analysis**

Alex Crawford gave an overview of the data that staff was looking to use for the post season analysis.

**Agenda Item 9– “Common Set” of Designated Resource Clarification**

Chris Haley gave a presentation on staff's interpretation of what “common set” means. It was stated that it was meant to be the same set of DR's. Several of the members did not feel that same set worked and wanted staff to bring back specific NITS examples of how fleet purchases were being shown a studied.

Brad Hans (MEAN) went over the rest of the 2017 meeting schedule and then thanked the group for their time and adjourned the meeting at 3:00 pm

Respectfully Submitted,

Chris Haley  
Secretary