

**Stakeholder Prioritization Quarterly Meeting
Comments Report**

Enhancement Requests--MARKETS

Enhancement ID#	Enhancement Description	Requesting Party	Priority Grouping	Cost Estimate	Comments	Commenting Party	Resolution
02 - 5779	Add Weather Overlay to Price Contour Map. OG&E believes that a combined Price contour/weather map will provide additional value to MPs as they monitor prices, binding constraints, weather, and wind impacts. This will allow MPs to monitor weather systems and prices across the footprint. MPs are doing it currently but with separate tools. Allowing MPs to monitor fronts and wind traveling into the footprint and then see how congestion grows west to east or south to north is added values to allow MPs to communicate with plant personal the important of being on dispatch instruction.	OGE	Unplanned A	\$10k-25K	OG&E would like to reiterate its support for this enhancement.	Oklahoma Gas & Electric - Generation (OGE)	SPP staff has this enhancement in priority grouping Unplanned A.
02 - 4564	Predictive LMP forecast in a 55 minute forward look	OGE	Unplanned A	Up to \$10k	OG&E would like to reiterate its support for this enhancement.	Oklahoma Gas & Electric - Generation (OGE)	SPP staff has this enhancement in priority grouping Unplanned A.

Enhancement Requests--Settlements

Enhancement ID#	Enhancement Description	Requesting Party	Priority Grouping	Cost Estimate	Comments	Commenting Party	Resolution
03 - 1790	The invoice is created by Market Participant and if that MP has more than one Asset Owner there are currently no subtotals by Asset Owner. There is only a Grand Total for the MP. We have to provide these invoice to auditors and regulatory bodies and they would really like to see a subtotal by AO on the PDF invoice so they don't have to manually add up all the lines to come up with one.	KCPL	Unplanned B	\$10k - 25k	AEP Supports this enhancement	American Electric Power	All of these enhancements are under review for future releases, but none will be implemented prior to the new Settlements System Go Live.
03 - 1992	Market Participant has requested an enhancement to filter by a date range on the Home, Profile Approval and Reporting Tabs in the BSS UI. Currently, you are only able to filter by a single operating day. MP would like to have the option to filter by single and/or multiple days, as well as filter up to a monthly date range.	TEA	Unplanned C	Up to \$10k	AEP supports date range functionality that can be applied to multiple Asset Owners	American Electric Power	All of these enhancements are under review for future releases, but none will be implemented prior to the new Settlements System Go Live.
03 - 1995	Market Participant has requested an enhancement to the BSS UI to display the end date of a contract to be displayed instead of the following date being displayed as "end date". Impact to MP: This change would eliminate any room for confusion and save time for the end user.	TEA	Unplanned C	Up to \$10k	AEP requests adding the ability to change the end date on an existing contract that has been used.	American Electric Power	All of these enhancements are under review for future releases, but none will be implemented prior to the new Settlements System Go Live.
03 - 1789	MP submitted multiple enhancement requests to the BSS application and are being tracked in this one request: Enhancements requested include the following: - Ability to Confirm/Approve Multiple Days and/or Months at a time	TEA, ETEC	Unplanned C	\$50k - 100k	AEP requests adding the ability to submit multi-day schedules for individual AO's or a group of AO's.	American Electric Power	All of these enhancements are under review for future releases, but none will be implemented prior to the new Settlements System Go Live.