NOVEMBER MEETING SUMMARIES

EVENT ANALYSIS WORKING GROUP (EAWG): NOV. 27
The EAWG reviewed and voted on a draft proposal that will be sent to the Markets and Operations Policy Committee (MOPC) for their January 2018 meeting. The approved draft recommends that the EAWG’s responsibilities be transferred to an existing working group with the necessary expertise and that the working group re-create an event analysis review team as needed. Next steps will be determined following the results from MOPC.

MARKET WORKING GROUP (MWG): NOV. 3, 14-15
The MWG discussed conversion of non-dispatchable variable energy resources (NDVERs) to dispatchable variable energy resources (DVERs). The group was presented information about two upcoming revision requests: RR 253 (Dispatchable Variable Energy Resource Regulation Enhancement) and RR 254 (Variable Energy Resource Forecasting Requirements Enhancement). These two RRs were approval items during the MWG meeting.

At their Nov. 14-15 meeting, the MWG approved six RRs and one set of comments. Three of the approved RRs were RR 252 (Out-of-Merit Energy Enhancement), RR 253 (DVER Regulation Enhancement) and RR 256 (QSR Correction and Clean-up). The group also discussed multiday minimum runtime and was presented two Mountain West Transmission Group education sessions on the balancing authority, markets and congestion hedging. Other topics discussed are detailed in the MWG minutes posted on SPP.org.

OPERATING RELIABILITY WORKING GROUP (ORWG): NOV. 2
The ORWG recorded one action item and one vote. The group approved the consent agenda that contained the October 2017 meeting minutes and endorsed the constraint manager/auto activate flowgate business plan. The ORWG reviewed RR 250 (Market Import Service) and discussed the Synchrophasor Strike Team wrap-up plan. They discussed breaker contingency redefinition, OU benchmarking effort, Transmission Working Group/ORWG remedial action scheme follow-up and Mountain West education/planning.
SEAMS STEERING COMMITTEE (SSC): NOV. 8
SPP staff provided an update on the status of the cost allocation Federal Energy Regulatory Commission (FERC) filings for the Morgan transformer and Brookline reactor projects that are proposed to be cost-shared with Associated Electric Cooperative. The group received an overview of a ruling by FERC on a filing by Midcontinent Independent System Operator and PJM Interconnection for a potential new type of transmission project to address historical congestion on market-to-market constraints. The group also continued discussions on the transmission service along the seams issue and discussed the impact of the Mountain West integration effort on the SSC.

UPCOMING MEETINGS

To view the current schedule of meetings, visit the SPP.org calendar.

For more information about an SPP organizational group, go to SPP.org’s Org Groups page.

Please contact Meghan Sever in the SPP communications department with questions or comments about The Org Report. Back issues of The Org Report are available here.