

Regulatory Status Report

Jurisdiction:
FERC

AD18-7 **Grid Resilience in Regional Transmission Organizations and Independent System Operators**

On January 8, 2018, FERC issued an Order Terminating Rulemaking Proceeding, Initiating New Proceeding, and Establishing Additional Procedures.

FERC terminated the rulemaking proceeding in Docket No. RM18-1-000 to address the Proposed Rule on Grid Reliability and Resilience Pricing submitted by the Secretary of Energy.

FERC initiated Docket No. AD18-7-000 to specifically evaluate the resilience of the bulk power system in regions operated by regional transmission organizations and independent system operators. Each RTO and ISO was directed to submit information to the Commission on certain resilience issues and concerns identified herein to enable the Commission to examine holistically the resilience of the bulk power system.

The RTOs/ISOs responses are due by March 9, 2018. Interested parties may submit reply comments by April 9, 2018.

EL17-21 **Kansas Electric Power Cooperative, Inc.'s ("KEPCo") Complaint Against SPP Concerning Direct Cost Assignment in Connection with the Attachment Z2 Revenue Crediting Process**

On January 3, 2018, Judge Cintron issued an Order of Chief Judge Continuing Settlement Judge Procedures.

On January 3, 2018, FERC issued an Order Granting Rehearings for Further Consideration of the order issued on November 6, 2017.

On January 5, 2018, SPP filed an answer in response to the requests for rehearing filed by Kansas Electric Power Cooperative, Inc. and Xcel Energy Services Inc.

On January 22, 2018, Judge Baten issued a Second Status Report, recommending termination of settlement procedures.

On January 23, 2018, Judge Cintron issued an Order of Chief Judge Terminating Settlement Judge Procedures.

EL17-76 **East Texas Electric Cooperative, Inc. ("ETEC") Complaint Against Public Service Company of Oklahoma ("PSO"), Southwestern Electric Power Company ("SWEPCO"), AEP Oklahoma Transmission Company ("AEPOKT") and AEP Southwestern Transmission Company ("AEPSWT") (collectively, "AEP West Companies") Concerning Base Return on Equity ("ROE")**

On January 4, 2018, Judge Cintron issued an Order of Chief Judge Continuing Settlement Judge Procedures.

On January 11, 2018, Judge Dring issued an Order of Chief Judge Continuing Settlement Judge Procedures.

On January 31, 2018, SPP filed a Notice of Substitution of Counsel and Request to Amend Service List.

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Jurisdiction: FERC	EL18-20	Indicated SPP Transmission Owners Complaint Against SPP Concerning Cost Shifts On January 8, 2018, SPP filed an answer in response to certain comments and answers filed in this proceeding. SPP stated: 1) SPP's current Tariff and its case-by-case approach is just and reasonable; and 2) the Indicated Transmission Owners fail to address deficiencies in their proposal identified by SPP and other parties.
	EL18-35	Order Instituting Section 206 Proceeding and Commencing Paper Hearing Procedures Regarding Pricing of Quick-Start Resources Numerous parties filed motions to intervene. On January 8, 2018, SPP filed a Motion to Intervene.
	ER08-1338	SPP Submission of Revised Tariff Sheets Amending Schedule 1-A of OATT in Order to Increase the Rate Cap for its Tariff Administration Service Charge On January 4, 2018, SPP submitted an informational filing containing its annual operating budget. This is submitted pursuant to the Commission's October 1, 2004 Order in Docket No. RT04-1, and commitments made by SPP in Docket No. ER08-1338.
	ER13-1864	Joint Operating Agreement ("JOA") between SPP and the Midcontinent Independent System Operator, Inc. ("MISO") to Include Market-to-Market ("M2M") Terms and Conditions (SPP Rate Schedule FERC No. 9) On January 22, 2018, SPP filed its sixth informational report regarding Interface Bus Pricing and a Day-Ahead Firm Flow Entitlement exchange process concerning market-to-market coordination with the Midcontinent Independent System Operator, Inc.
	ER13-366	Submission of Tariff Revisions to Comply with Order No. 1000 Regional Planning and Cost Allocation Requirements On January 24, 2018, SPP submitted an informational filing to inform the Commission there were no Short-Term Reliability Projects designated in 2017.
	ER16-1341	Petition for Tariff Waiver Concerning the Implementation of the Revenue Crediting Process in Attachment Z2 On January 5, 2018, Xcel Energy Services Inc. filed a Petition for Review of the orders issued on July 7, 2016 and November 6, 2017 in Docket No. ER16-1341 before the U.S. Court of Appeals in Case No. 18-1005.
	ER16-204	Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Tri-State Generation and Transmission Association, Inc. ("Tri-State") On January 11, 2018, Western Area Power Administration filed an answer in response to the Motion of Nebraska Public Power District to Reopen the Record to Recognize New Evidence and Changed Circumstances Relevant to Zone Placement. On January 11, 2018, Tri-State Generation and Transmission Association, Inc. filed an Answer Opposing Motion of the Nebraska Public Power District to Reopen the Record. On January 11, 2018, SPP filed an Answer to the Motion to Reopen the Record filed by the Nebraska Public Power District.

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Jurisdiction: ER16-2720
FERC

NextEra Energy Transmission Southwest, LLC's ("NEET Southwest") Submission of a Formula Rate Template and Implementation Protocols to Determine and Recover the Costs of Investment in Transmission Facilities located in the SPP Region

On January 4, 2018, Commission Trial Staff filed Initial Comments Concerning Joint Offer of Settlement.

On January 16, 2018, the Kansas Corporation Commission filed Reply Comments in response to Commission Trial Staff's Initial Comments.

On January 16, 2018, NextEra Energy Transmission Southwest, LLC filed Reply Comments in Support of Joint Offer of Settlement.

On January 18, 2018, Judge Glazer issued a Certification of Uncontested Settlement to the Commission.

On January 18, 2018, Judge Glazer issued a Final Report by Settlement Judge, recommending that settlement procedures be terminated.

ER17-1610

Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Mountrail-Williams Electric Cooperative ("Mountrail-Williams")

On January 4, 2018, Missouri River Energy Services filed Comments on Joint Offer of Settlement. MRES stated it does not oppose the Settlement but expressed concerns regarding the use of hypothetical capital structures.

On January 4, 2018, Commission Trial Staff filed Comments Supporting Joint Offer of Settlement and Settlement Agreement.

On January 29, 2018, Judge Young issued a Certification of Uncontested Offer of Settlement.

ER17-1741

Submission of Updated Annual Transmission Revenue Requirement ("ATRR") for The Central Nebraska Public Power and Irrigation District ("Central")

On January 22, 2018, SPP submitted a compliance filing to revise the Tariff to update the stated rate for SPP Member The Central Nebraska Public Power and Irrigation District in accordance with the order approving the Stipulation and Offer of Settlement.

An effective date of January 1, 2018 was requested.

ER17-2495

Request for Approval to Reprice the Fort Calhoun Settlement Location

On January 18, 2018, FERC issued an order granting SPP's request to reprice the Fort Calhoun Settlement Location from December 1, 2016 to December 14, 2016.

ER17-426

Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Denison Municipal Utilities ("DMU")

On January 22, 2018, SPP submitted tariff revisions to update the formula rate template and implementation protocols for Denison Municipal Utilities, a member of SPP Transmission Owner Missouri River Energy Services, in accordance with the order accepting the Joint Offer of Settlement.

An effective date of February 1, 2017.

ER17-428

Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Vermillion Light & Power ("VLP")

On January 4, 2018, Commission Trial Staff filed Comments Supporting Joint Offer of Settlement.

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Jurisdiction: FERC	ER17-428	On January 23, 2018, Judge McBarnette issued a Certification of Uncontested Offer of Settlement.
	ER17-469	Submission of Tariff Revisions to Implement Changes to Midwest Energy, Inc.'s ("Midwest Energy") Formula Rate On January 3, 2018, Midwest Energy, Inc. filed Comments in Support of Joint Offer of Settlement. On January 3, 2018, Commission Trial Staff filed Comments Supporting Joint Offer of Settlement. On January 5, 2018, Judge Brenner issued a Report by Settlement Judge, recommending that the settlement proceeding continue. On January 30, 2018, SPP, on behalf of Midwest Energy, Inc., submitted notice of Midwest's filing before the Kansas Corporation Commission on January 23, 2018.
	ER18-194	Submission of Revisions to Formula Rate of American Electric Power Service Corporation's Transmission Companies ("Transcos"), AEP Oklahoma Transmission Company, Inc. and AEP Southwestern Transmission Company, Inc. On January 5, 2018, Judge Cintron issued an Order of Chief Judge Designating Settlement Judge Suzanne Krolikowski. On January 12, 2018, Judge Krolikowski issued an Order Scheduling Settlement Conference to be held on January 25, 2018. On January 22, 2018, Judge Cintron issued an order granting Western Farmers Electric Cooperative's late motion to intervene. On January 26, 2018, Judge Krolikowski issued an Order Scheduling Settlement Conference to be held on April 10, 2018. On January 31, 2018, Judge Krolikowski issued a Report of Settlement Judge, recommending that settlement procedures be continued.
	ER18-195	Submission of Revisions to Formula Rate of American Electric Power Service Corporation's ("AEP") Operating Companies, Public Service Company of Oklahoma ("PSO") and Southwestern Electric Power Company ("SWEPCO") On January 5, 2018, Judge Cintron issued an Order of Chief Judge Designating Settlement Judge Suzanne Krolikowski. On January 12, 2018, Judge Krolikowski issued an Order Scheduling Settlement Conference to be held on January 25, 2018. On January 22, 2018, Judge Cintron issued an order granting Western Farmers Electric Cooperative's late motion to intervene. On January 26, 2018, Judge Krolikowski issued an Order Scheduling Settlement Conference to be held on April 10, 2018. On January 31, 2018, Judge Krolikowski issued a Report of Settlement Judge, recommending that settlement procedures be continued.

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Jurisdiction: FERC	ER18-265	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, East Texas Electric Cooperative, Inc. ("ETEC") as Network Customer, and American Electric Power Service Corporation ("AEP") as Host Transmission Owner On January 3, 2018, FERC issued an order accepting the agreement, effective November 1, 2017 as requested. This order constitutes final agency action.
	ER18-319	Submission of Compliance Filing in Response to Order on Paper Hearing issued in Docket No. EL16-110-000 On January 31, 2018, FERC issued an order accepting SPP's compliance filing which contained revisions to Section 34.6 of the Tariff to limit eligibility for Auction Revenue Rights and Long-Term Congestion Rights of Network Customers with service subject to redispatch to ensure such service is treated comparably with Point-To-Point Transmission Service customers subject to a redispatch obligation, as well as clarifying revisions to Section 7.1.1 of Attachment AE. An effective date of October 19, 2017 was granted.
	ER18-332	Transmission Interconnection Agreement between Mid-Kansas Electric Company, LLC ("Mid-Kansas") and Ninnescah Rural Electric Cooperative Association, Inc. ("Ninnescah"), with SPP as Signatory On January 23, 2018, FERC issued an order accepting the agreement, effective November 15, 2017 as requested. This order constitutes final agency action.
	ER18-352	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Kansas City Power & Light Company ("KCPL") as Host Transmission Owner On January 29, 2018, FERC issued an order accepting the agreement, effective February 1, 2018 as requested. This order constitutes final agency action.
	ER18-374	Submission of Tariff Revisions to Attachment Z2 On January 24, 2018, SPP filed an answer in response to protests filed in this proceeding. SPP stated: 1) it has fully justified the proposed elimination of non-capacity upgrades from the revenue crediting process; 2) the proposed elimination of short-term PTP reservations from the Attachment Z2 crediting proposal is fully supported and just and reasonable; 3) other objections to the proposed tariff revisions are without merit and should be rejected; and 4) while the tariff revisions are just and reasonable as proposed, SPP would be amenable to certain limited modifications and clarifications proposed in certain pleadings. On January 30, 2018, FERC issued a letter stating SPP's filing is deficient and requested additional information in order to process the filing. SPP's response is due on March 1, 2018.

Regulatory Status Report

Jurisdiction: FERC	ER18-381	Petition of Southwest Power Pool, Inc. for Waiver of Tariff Provisions to Waiver the One-Year Billing Adjustment Limitation in Part I, Section 7.1 of the Tariff to Facilitate Resettlement of Invoices for September 2016 Related to Attachment Z2 On January 25, 2018, SPP filed an answer in response to the protest filed by Xcel Energy Services Inc. on December 26, 2017.
	ER18-478	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Kansas City Power & Light Company ("KCPL") as Network Customer and KCPL, KCP&L Greater Missouri Operations Company ("GMO"), and Westar Energy, Inc. ("Westar") as Host Transmission Owners On January 10, 2018, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company filed a Motion to Intervene.
	ER18-502	Midcontinent Independent System Operator, Inc. Filing of Network Resource Process Improvement Tariff Revisions On January 8, 2018, SPP filed a Motion to Intervene. On January 11, 2018, Missouri Joint Municipal Electric Utilities Commission and WPPI Energy filed a Motion to Intervene and Protest. Several parties filed motions to intervene. On January 26, 2018, the Midcontinent Independent System Operator, Inc. filed an answer in response to the protest filed by the Missouri Joint Municipal Electric Utilities Commission and WPPI Energy. On January 31, 2018, EDF Renewable Energy, Inc. filed an answer in response to the answer filed by the Midcontinent Independent System Operator, Inc. on January 26, 2018.
	ER18-566	Midcontinent Independent System Operator, Inc. ("MISO") Filing of a Transmission-to-Transmission Interconnection Agreement between East River Electric Power Cooperative, Inc. ("East River") and Otter Tail Power Company, with MISO as Signatory On January 8, 2018, SPP filed a Motion to Intervene. On January 25, 2018, Western Area Power Administration filed a Motion to Intervene Out-of-Time.
	ER18-567	Midcontinent Independent System Operator, Inc. ("MISO") Filing of a Transmission-to-Transmission Interconnection Agreement between East River Electric Power Cooperative, Inc. ("East River") and Otter Tail Power Company, with MISO as Signatory On January 8, 2018, SPP filed a Motion to Intervene. On January 25, 2018, Western Area Power Administration filed a Motion to Intervene Out-of-Time.
	ER18-571	Submission of Tariff Revisions Regarding Clarification of Language in Attachment AE Regarding Incremental Long-Term Congestion Rights ("ILTCRs") Several parties filed Motions to Intervene.

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Jurisdiction: ER18-590
FERC

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Basin Electric Power Cooperative ("Basin") as Network Customer, and Basin, Central Power Electric Cooperative, Inc., Corn Belt Power Cooperative, East River Electric Power Cooperative, Inc., Mountrail-Williams Electric Cooperative, Northwest Iowa Power Cooperative, Nebraska Public Power District, NorthWestern Corporation, Tri-State Generation and Transmission Association, Inc., and Western Area Power Administration as Host Transmission Owners

On January 2, 2018, SPP submitted an unexecuted NITSA between SPP as Transmission Provider, Basin Electric Power Cooperative as Network Customer, as well as an unexecuted NOA with Basin, Central Power Electric Cooperative, Inc., Corn Belt Power Cooperative, East River Electric Power Cooperative, Inc., Mountrail-Williams Electric Cooperative, Northwest Iowa Power Cooperative, Nebraska Public Power District, NorthWestern Corporation, Tri-State Generation and Transmission Association, Inc., and Western Area Power Administration as Host Transmission Owners. SPP Service Agreement No. Fifth Revised 3125.

An effective date of December 1, 2017 was requested.

On January 22, 2018, Western Area Power Administration filed a Motion to Intervene.

ER18-591

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner and Notice of Cancellation of the NITSA and NOA between SPP and Westar as Network Customer and Host Transmission Owner

On January 2, 2018, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Municipal Energy Agency as Network Customer, as well as a NOA with Westar Energy, Inc. as Host Transmission Owner. SPP Service Agreement No. Ninth Revised 2415.

An effective date of December 1, 2017 was requested.

ER18-592

Ministerial Filing of Non-Substantive Tariff Revisions to Correct Attachment J, Section III

On January 3, 2018, SPP submitted ministerial revisions to Section III of Attachment J of the Tariff to remove Tariff language rejected by the Commission and to restore previously accepted Tariff language.

An effective date of October 1, 2017 was requested.

ER18-594

Transmission Interconnection Agreement between KAMO Electric Cooperative, Inc. ("KAMO") and Grand River Dam Authority ("GRDA"), with SPP as Signatory

On January 3, 2018, SPP submitted an executed Transmission Interconnection Agreement between KAMO Electric Cooperative, Inc. and Grand River Dam Authority, with SPP as signatory. SPP Service Agreement No. 3371.

An effective date of January 1, 2018 was requested.

On January 24, 2018, Associated Electric Cooperative, Inc. and KAMO Electric Cooperative, Inc. filed Motions to Intervene.

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Jurisdiction: ER18-599
FERC

Transmission Interconnection Agreement between East River Electric Power Cooperative, Inc. ("East River") and Otter Tail Power Company ("Otter Tail"), with Midcontinent Independent System Operator, Inc. and SPP as Signatories

On January 4, 2018, SPP submitted an executed Transmission Interconnection Agreement between East River Electric Power Cooperative, Inc. and Otter Tail Power Company, with the Midcontinent Independent System Operator, Inc. and SPP as signatories. SPP Service Agreement No. 3388.

An effective date of January 1, 2018 was requested.

On January 5, 2018, East River Electric Cooperative, Inc. filed a Motion to Intervene.

On January 25, 2018, Western Area Power Administration filed a Motion to Intervene.

ER18-600

Midcontinent Independent System Operator, Inc.'s ("MISO") Filing of the Transmission Interconnection Agreement between East River Electric Power Cooperative, Inc. ("East River") and Otter Tail Power Company ("Otter Tail"), with MISO and SPP as Signatories

On January 4, 2018, the Midcontinent Independent System Operator, Inc. submitted an executed Transmission Interconnection Agreement between East River Electric Power Cooperative, Inc. and Otter Tail Power Company, with MISO and SPP as signatories.

An effective date of January 1, 2018 was requested.

On January 5, 2018, East River Electric Cooperative, Inc. filed a Motion to Intervene.

On January 22, 2018, SPP filed a Motion to Intervene.

On January 25, 2018, Western Area Power Administration filed a Motion to Intervene.

ER18-602

Submission of Revisions to Formula Rate Template to Update Depreciation Rates for Central Power Electric Cooperative, Inc. ("Central Power")

On January 4, 2018, SPP submitted tariff revisions to update the depreciation rates contained in the formula rate template for Central Power Electric Cooperative, Inc. pursuant to the order approving modified depreciation rates issued on July 11, 2017 in Docket No. ER17-1424.

An effective date of January 1, 2016 was requested.

On January 12, 2018, Central Power Electric Cooperative, Inc. filed a Motion to Intervene.

ER18-650

Generator Interconnection Agreement ("GIA") between Sholes Wind Energy, LLC ("Sholes") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner

On January 12, 2018, SPP submitted an executed GIA between SPP as Transmission Provider, Sholes Wind Energy, LLC as Interconnection Customer, and Nebraska Public Power District as Transmission Owner. SPP Service Agreement No. First Revised 3290.

An effective date of December 14, 2017 was requested.

Regulatory Status Report

- Jurisdiction:** ER18-650 On January 22, 2018, NextEra Energy Resources, LLC filed a Motion to Intervene.
FERC
- ER18-660** **Transmission Interconnection Agreement between Southwestern Power Administration ("Southwestern") and South Central MCN LLC ("South Central"), with SPP as Signatory**
On January 17, 2018, SPP submitted an executed Transmission Interconnection Agreement between Southwestern Power Administration and South Central MCN LLC, with SPP as signatory. SPP Service Agreement No. 3390.

SPP requested that the agreement become effective on the date South Central closes on the acquisition of transmission facilities that is pending before the Commission in Docket No. EC17-126.
On January 30, 2018, Southwestern Power Administration filed a Motion to Intervene.
- ER18-687** **Transmission Interconnection Agreement between Central Power Electric Cooperative, Inc. ("CPEC") and Otter Tail Power Company ("OTP"), with the Midcontinent Independent System Operator, Inc. ("MISO") and SPP as Signatories**
On January 22, 2018, SPP submitted an executed Transmission Interconnection Agreement between Central Power Electric Cooperative, Inc. and Otter Tail Power Company, with the Midcontinent Independent System Operator, Inc. and SPP as signatories. SPP Service Agreement No. 3384.

An effective date of January 1, 2018 was requested.
On January 26, 2018, the Midcontinent Independent System Operator, Inc. filed a Motion to Intervene.
- ER18-689** **Midcontinent Independent System Operator, Inc.'s ("MISO") Filing of a Transmission Interconnection Agreement between Central Power Electric Cooperative, Inc. ("CPEC") and Otter Tail Power Company ("OTP"), with MISO and SPP as Signatories**
On January 22, 2018, the Midcontinent Independent System Operator, Inc. submitted an executed Transmission Interconnection Agreement between Central Power Electric Cooperative, Inc. and Otter Tail Power Company, with MISO and SPP as signatories.

An effective date of January 1, 2018 was requested.
On January 24, 2018, SPP filed a Motion to Intervene.
- ER18-727** **Submission of Tariff Revisions to Reflect the Merger of East Texas Electric Cooperative, Inc. and Tex-La Electric Cooperative of Texas, Inc.**
On January 29, 2018, SPP submitted tariff revisions to reflect the merger of East Texas Electric Cooperative, Inc. and Tex-La Electric Cooperative of Texas, Inc.

An effective date of April 1, 2018 was requested.

Regulatory Status Report

Jurisdiction: FERC	ER18-736	Submission of Tariff Revisions Revise Addendum 1 to Attachment AF to Update Frequently Constrained Areas On January 30, 2018, SPP submitted revisions to Addendum 1 to Attachment AF to update the list of Frequently Constrained Areas in accordance with the findings of the SPP Market Monitoring Unit's recent reevaluation. An effective date of April 1, 2018 was requested.
	ER18-748	Submission of Tariff Revisions to Recover Costs of Network Upgrades for which SPP Issued Notifications to Construct ("NTC") to American Electric Power Service Corporation ("AEPSC") and which SPP Later Withdrew On January 30, 2018, SPP submitted tariff revisions to implement a mechanism to recover the costs of Network Upgrades for which SPP issued Notifications to Construct to American Electric Power Service Corporation and which SPP later withdrew. An effective date of April 1, 2018 was requested.
	ER18-753	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, American Electric Power Service Corporation ("AEP") as Network Customer and Host Transmission Owner, and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owner On January 31, 2018, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider, American Electric Power Service Corporation as both Network Customer and Host Transmission Owner, and Western Farmers Electric Cooperative as Host Transmission Owner. SPP Service Agreement No. Twenty-Third Revised 1148. An effective date of January 1, 2018 was requested.
	ER18-754	Firm Point-To-Point Transmission Service Agreement between SPP as Transmission Provider and Municipal Energy Agency of Nebraska ("MEAN") as Transmission Customer On January 31, 2018, SPP submitted an unexecuted service agreement for Firm Point-To-Point Transmission Service between SPP as Transmission Provider and Municipal Energy Agency of Nebraska as Transmission Customer. SPP Service Agreement No. 3391. An effective date of January 1, 2018 was requested.
	ER18-757	Submission of Tariff Revisions to Close a Gaming Issue Related to Regulation Deployment Adjustment On January 31, 2018, SPP submitted tariff revisions to Section 8.6.15 of Attachment AE in order to eliminate a gaming issue related to Regulation Deployment adjustment. An effective date of May 1, 2018 was requested.

Regulatory Status Report

Jurisdiction: ER18-762
FERC

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Otter Tail Power Company ("Otter Tail") as Network Customer, and Otter Tail, Central Power Electric Cooperative, Inc. ("Central Power"), and Western Area Power Administration ("WAPA") as Host Transmission Owners

On January 31, 2018, SPP submitted an unexecuted NITSA between SPP as Transmission Provider, Otter Tail Power Company as Network Customer, as well as a NOA with Otter Tail, Central Power Electric Cooperative, Inc., and Western Area Power Administration as Host Transmission Owners. SPP Service Agreement No. 3396.

An effective date of January 1, 2018 was requested.

ER18-763

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Otter Tail Power Company ("Otter Tail") as Network Customer, and Otter Tail, Central Power Electric Cooperative, Inc., and Western Area Power Administration as Host Transmission Owners

On January 31, 2018, SPP submitted an unexecuted NITSA between SPP as Transmission Provider, Otter Tail Power Company as Network Customer, as well as a NOA with Otter Tail, Central Power Electric Cooperative, Inc., and Western Area Power Administration as Host Transmission Owners. SPP Service Agreement No. 3397.

An effective date of January 1, 2018 was requested.

ER18-769

Submission of Tariff Revisions to Modify Charges for Network Integration Transmission Service ("NITS") Deliveries to Federal Power-Southwestern from Southwestern Power Administration ("Southwestern") in Pricing Zone 10 to Avoid Double Charging

On January 31, 2018, SPP submitted revisions to Sections 34.9 and 41, and Schedules 9 and 11 of the Tariff to provide eligible customers with a reduction of SPP Network Integration Transmission Service charges for deliveries of Federal Power-Southwestern from Southwestern Power Administration in pricing Zone 10 in order to ensure that such customers are not charged twice for the same deliveries.

An effective date of April 1, 2018 was requested.

ER18-770

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Associated Electric Cooperative, Inc. ("AECI") as Network Customer, and American Electric Power Service Corporation ("AEP") as Host Transmission Owner

On January 31, 2018, SPP submitted an unexecuted NITSA between SPP as Transmission Provider, Associated Electric Cooperative, Inc. as Network Customer, as well as a NOA with American Electric Power Service Corporation as Host Transmission Owner. SPP Service Agreement No. First Revised 3334.

An effective date of January 1, 2018 was requested.

ER18-99

Submission of Tariff Revisions to Incorporate South Central MCN LLC's ("South Central") Formula Rate

On January 26, 2018, Paragould Light Commission, et al. submitted a letter requesting that the Commission reject the requests made by South Central MCN LLC in its letter dated January 10, 2018.

Regulatory Status Report

Jurisdiction: RM16-22
FERC

Coordination of Protection Systems for Performance During Faults and Specific Training for Personnel Reliability Standards

On January 29, 2018, the North American Electric Reliability Corporation filed Comments in response to the Notice of Proposed Rulemaking.

On January 29, 2018, several parties filed comments in response to the Notice of Proposed Rulemaking.

RM17-12

Emergency Preparedness and Operations Reliability Standards

On January 18, 2018, FERC issued Order No. 840, final rule approving the following Emergency Preparedness and Operations (EOP) Reliability Standards: EOP-004-4 (Event Reporting), EOP-005-3 (System Restoration from Blackstart Resources), EOP-006-3 (System Restoration Coordination), and EOP-008-2 (Loss of Control Center Functionality). The Commission also approved the associated violation risk factors, violation severity levels, implementation plans, and effective dates. In addition, the Commission approved the retirement of currently-effective Reliability Standards EOP-004-3, EOP-005-2, EOP-006-2, and EOP-008-1 immediately prior to the effective dates of the EOP Reliability Standards.

This rule becomes effective on March 26, 2018.

RM17-13

Supply Chain Risk Management Reliability Standards

On January 18, 2018, FERC issued a Notice of Proposed Rulemaking proposing to approve supply chain risk management Reliability Standards CIP-013-1 (Cyber Security – Supply Chain Risk Management), CIP-005-6 (Cyber Security – Electronic Security Perimeter(s)) and CIP-010-3 (Cyber Security – Configuration Change Management and Vulnerability Assessments).

In addition, the Commission proposed that the North American Electric Reliability Corporation develop and submit certain modifications to the Reliability Standards.

Comments are due on March 26, 2018.

RM18-4

Civil Monetary Penalty Inflation Adjustments

On January 8, 2018, FERC issued a final rule to amend its regulations governing the maximum civil penalties assessable for violations of statutes, rules, and orders within the Commission's jurisdiction.

This rule becomes effective on January 12, 2018.

Regulatory Status Report

Jurisdiction:

**State of
Arkansas**

08-136-U

In the Matter of an Inquiry into Electric Transmission Issues within the Areas Served by the Southwest Power Pool Regional Transmission Organization and the Entergy Corporation as such Issues Affect Electric Service within Arkansas

On January 23, 2018, SPP filed an Entry of Appearance and Substitution of Counsel.

On January 23, 2018, SPP filed the Fall Quarter (September-November 2017) State of the Market Report pursuant to Order Nos. 2 and 25.

Regulatory Status Report

Jurisdiction:
State of
Missouri

EW-2017-0245 In the Matter of a Working Case to Explore Emerging Issues in Utility Regulation

On January 3, 2018, MoPSC Staff issued a Notice of Amended Agenda for the workshop to be held on January 9, 2018.

A workshop was held on January 9, 2018.

On January 22, 2018, MoPSC Staff issued a Notice of Agenda for the workshop to be held on February 5, 2018.

Regulatory Status Report

Jurisdiction:
State of New
Mexico

- 10-00143-UT** **In the Matter of the Petition of Lea County Electric Cooperative, Inc. ("LCEC") For Approval to Transfer Certain Transmission Assets Under the Southwest Power Pool, Inc. Open Access Transmission Tariff**
- On January 19, 2018, SPP filed an Entry of Appearance, Notice of Substitution of Counsel, and Notice and Request to Amend Official Service List.
- On January 19, 2018, SPP filed the final draft of the 2018 SPP Transmission Expansion Plan report in accordance with Section 14 of the Uncontested Stipulation.
- 13-00031-UT** **In the Matter of Southwestern Public Service Company's ("SPS") Request for Permanent Approval to Participate in the Southwest Power Pool Regional Transmission Organization ("RTO")**
- On January 19, 2018, SPP filed an Entry of Appearance, Notice of Substitution of Counsel, and Notice and Request to Amend Official Service List.
- On January 19, 2018, SPP filed the final draft of the 2018 SPP Transmission Expansion Plan report in accordance with Section 12 of the Uncontested Stipulation.

Regulatory Status Report

Jurisdiction:
State of Texas

- 47342** **Project to Identify Issues Pertaining to Rayburn Country Electric Cooperative, Inc.'s ("RCEC") Proposal to Transfer Existing Facilities and Load into the Electric Reliability Council of Texas ("ERCOT")**
- On January 24, 2018, SPP and the Electric Reliability Council of Texas, Inc. filed a request for extension of time to file studies.
- 47576** **Application of the City of Lubbock Through Lubbock Power and Light ("LP&L") for Authority to Connect a Portion of its System with the Electric Reliability Council of Texas ("ERCOT")**
- On January 2, 2018, Wesley L. Berger filed Cross-Rebuttal Testimony on behalf of Southwestern Public Service Company.
- On January 2, 2018, Antoine Lucas filed Cross Rebuttal Testimony on behalf of SPP.
- On January 2, 2018, the City of Lubbock filed Rebuttal Testimony.
- On January 3, 2018, the PUCT issued Order No. 13, Establishing Procedures and Guidelines for the Prehearing Conference and Hearing on the Merits; Setting Deadlines.
- On January 4, 2018, ERCOT filed its Supplemental Response to Order No. 4, attaching an updated Integration Impact Analysis.
- On January 9, 2018, several parties filed statements of position.
- On January 10, 2018, SPP filed an Errata to its LP&L Exit Study Comprehensive Assessment report.
- On January 10, 2018, SPP filed an Errata to the Direct Testimony of Antoine Lucas.
- On January 12, 2018, the City of Lubbock filed its Response to the Joint Motion to Reconsider Ruling on Objections.
- On January 12, 2018, the Joint Movants filed a Joint Motion to Reconsider Ruling on Objections to Deposition Transcripts and Request for Expedited Ruling.
- On January 17, 2018, the City of Lubbock filed a letter stating that certain parties have reached an agreement in principle that would resolve issues in this proceeding that arise on ERCOT's side of Lubbock's request to transition load from SPP to ERCOT.
- On January 17, 2018, Daniel Pope filed Supplemental Rebuttal Testimony on behalf of the City of Lubbock in order to provide the resolutions of the Electric Utility Board of the City of Lubbock and the City Council of the City of Lubbock which were adopted at meetings held on January 11, 2018.

Regulatory Status Report

Jurisdiction: 47576
State of Texas

On January 29, 2018, the Office of Public Utility Counsel filed a letter stating it entered into an Agreement in Principle with Lubbock Power & Light, Commission Staff, and the Texas Industrial Energy Consumers in which LP&L will pay \$22 million each year for five years to ERCOT wholesale transmission customers to hold these customers harmless from expected net impacts of the integration. LP&L also agreed to pay SPP's study costs. OPUC also stated it entered into an agreement with Southwestern Public Service Company, LP&L, Commission Staff, and the Texas Industrial Energy Consumers that LP&L will make a one-time payment of \$24 million to Southwestern Public Service Company for the benefit of customers in order to hold SPP customers harmless from the net impact of the integration.

OPUC stated that parties anticipate filing a Stipulation to incorporate these agreements and other terms for consideration by the Commissioners.

On January 29, 2018, parties filed Initial Post-Hearing Briefs.

Regulatory Status Report

Jurisdiction:

United States

Court of

Appeals

18-1005

Xcel Energy Services Inc. ("Xcel") v. Federal Energy Regulatory Commission ("FERC") Concerning Orders Issued in Docket No. ER16-1341 Regarding Attachment Z2

On January 5, 2018, Xcel Energy Services Inc. filed a Petition for Review of the orders issued on July 7, 2016 and November 6, 2017 in Docket No. ER16-1341 before the U.S. Court of Appeals in Case No. 18-1005.

On January 12, 2018, the Court issued an order setting deadlines for documents to be filed.

On January 29, 2018, Kansas Electric Power Cooperative, Inc. filed a Motion to Intervene.