

Regulatory Status Report

Jurisdiction:
FERC

- AD10-12** **Increasing Market and Planning Efficiency through Improved Software**
A technical conference was held on June 26-28, 2018.
- AD10-2** **Guidance on Simultaneous Transmission Import Limit Studies**
On June 25, 2018, SPP filed an informational filing containing the 2018 Simultaneous Import Limit Study for the SPP region.
- AD18-10** **Distributed Energy Resources - Technical Considerations for the Bulk Power System**
On June 26, 2018, several parties filed Post-Technical Conference Comments.
- AD18-11** **Reliability Technical Conference**
On June 1, 2018, FERC issued a Supplemental Notice of Technical Conference to be held on July 31, 2018.
- AD18-8** **Reform of Affected System Coordination in the Generator Interconnection Process**
On June 1, 2018, FERC issued a Notice of Extension of Time extending the due date for Reply Post-Technical Conference Comments to June 18, 2018.
On June 18, 2018, SPP filed Post-Technical Conference Reply Comments.
Several parties filed Post Technical Conference Reply Comments on June 18, 2018.
- EL17-76** **East Texas Electric Cooperative, Inc. ("ETEC") Complaint Against Public Service Company of Oklahoma ("PSO"), Southwestern Electric Power Company ("SWEPCO"), AEP Oklahoma Transmission Company ("AEPOKT") and AEP Southwestern Transmission Company ("AEPSWT") (collectively, "AEP West Companies") Concerning Base Return on Equity ("ROE")**
On June 8, 2018, the Respondents filed a Motion for Adoption of Protective Order.
On June 13, 2018, Judge Dring issued an Order Adopting Protective Order.
- EL18-26** **EDF Renewable Energy, Inc.'s ("EDF Renewable") Complaint Against the Midcontinent Independent System Operator, Inc. ("MISO"), Southwest Power Pool, Inc. ("SPP"), and PJM Interconnection, L.L.C. ("PJM") Regarding Affected System Coordination**
On June 1, 2018, FERC issued a Notice of Extension of Time extending the due date for Reply Post-Technical Conference Comments to June 18, 2018.
On June 18, 2018, SPP filed Post-Technical Conference Reply Comments.
Several parties filed Post Technical Conference Reply Comments on June 18, 2018.
- EL18-58** **Oklahoma Municipal Power Authority ("OMPA") Complaint Against Oklahoma Gas and Electric Company ("OGE") Concerning Base Return on Equity ("ROE")**
On June 4, 2018, Judge Hurt issued an Order Scheduling Settlement Conference to be held on June 19, 2018.
On June 20, 2018, Judge Hurt issued an Order Scheduling Settlement Conference to be held on July 30, 2018.

Regulatory Status Report

- Jurisdiction:** EL18-58 On June 25, 2018, Judge Hurt issued a Report of Settlement Judge, recommending that settlement proceedings continue.
FERC
- ER12-1179** **Submission of Tariff Revisions to Implement SPP Integrated Marketplace**
On June 5, 2018, FERC issued an order conditionally accepting SPP's May 24, 2016 compliance filing in response to Order No. 745. SPP was directed to submit an additional compliance filing to change its net benefits test methodology.

SPP's compliance filing is due on July 5, 2018.
- ER14-2850** **Submission of Tariff Revisions to Facilitate the Integration of Western Area Power Administration - Upper Great Plains Region ("Western-UGP"), Basin Electric Power Cooperative ("Basin Electric"), and Heartland Consumers Power District ("Heartland") (collectively the "IS Parties"), which Jointly Own and Operate the Integrated System, into the SPP Regional Transmission Organization ("RTO")**
On June 18, 2018, Missouri River Energy Services filed, before the U.S. Court of Appeals in Case No. 18-1166, a Petition for Review of orders issued by the Federal Energy Regulatory Commission in Docket Nos. ER14-2850 and ER14-2851 regarding the carve-out treatment of Grandfathered Agreement 496, a 1977 transmission service contract between Nebraska Public Power District and Basin Electric Power Cooperative.
- ER14-2851** **Submission of Bylaws and Membership Agreement ("Governing Documents") Revisions to Facilitate the Integration of Western Area Power Administration - Upper Great Plains Region ("Western-UGP"), Basin Electric Power Cooperative ("Basin Electric"), and Heartland Consumers Power District ("Heartland") (collectively the "IS Parties"), which Jointly Own and Operate the Integrated System, into the SPP Regional Transmission Organization ("RTO")**
On June 18, 2018, Missouri River Energy Services filed, before the U.S. Court of Appeals in Case No. 18-1166, a Petition for Review of orders issued by the Federal Energy Regulatory Commission in Docket Nos. ER14-2850 and ER14-2851 regarding the carve-out treatment of Grandfathered Agreement 496, a 1977 transmission service contract between Nebraska Public Power District and Basin Electric Power Cooperative.
- ER15-2028** **Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Corn Belt Power Cooperative ("Corn Belt")**
On June 13, 2018, Corn Belt Power Cooperative filed a Request for the Commission to Take Administrative Notice of a Recent Commission Order or in the Alternative, Limited Motion to Reopen the Record. This concerns the order issued in Docket No. ER16-204 regarding the placement of Tri-State Generation and Transmission Association, Inc. in SPP Zone 17. Corn Belt requested that the Commission accept this submission under its Administrative Notice regulations, or in the alternative, grant Corn Belt's alternative motion to re-open the record in order to accept the calculation showing the impact on Zone 19 rates of the full value of the alleged cost shift raised by the opposing parties.

On June 18, 2018, MidAmerican Energy Company filed Comments in Support of Requests for the Commission to Take Administrative Notice of a Recent Commission Order or in the Alternative, Limited Motions to Reopen the Records.

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Jurisdiction: ER15-2028
FERC

On June 18, 2018, Alliant Energy Corporate Services, Inc. filed Comments in Support of Request for Relief of Corn Belt Power Cooperative, Inc.

On June 28, 2018, Commission Trial Staff filed an Answer to Corn Belt Power Cooperative's Request for the Commission to Take Administrative Notice, or in the Alternative, Motion to Reopen the Record. Commission Trial Staff stated Corn Belt's request should be denied.

On June 28, 2018, Missouri River Energy Services filed an Answer Opposing Corn Belt Power Cooperative's Motion to Reopen the Record or Take Administrative Notice.

ER15-2115

Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Northwest Iowa Power Cooperative ("NIPCO")

On June 13, 2018, Northwest Iowa Power Cooperative filed a Request for the Commission to Take Administrative Notice of a Recent Commission Order or in the Alternative, Limited Motion to Reopen the Record. This concerns the order issued in Docket No. ER16-204 regarding the placement of Tri-State Generation and Transmission Association, Inc. in SPP Zone 17. NIPCO requested that the Commission accept this submission under its Administrative Notice regulations, or in the alternative, grant NIPCO's alternative motion to re-open the record in order to accept the calculation showing the impact on Zone 19 rates of the full value of the alleged cost shift raised by the opposing parties.

On June 18, 2018, MidAmerican Energy Company filed Comments in Support of Requests for the Commission to Take Administrative Notice of a Recent Commission Order or in the Alternative, Limited Motions to Reopen the Records.

On June 28, 2018, Commission Trial Staff filed an Answer to Northwest Iowa Power Cooperative's Request for the Commission to Take Administrative Notice, or in the Alternative, Motion to Reopen the Record. Commission Trial Staff stated NIPCO's request should be denied.

ER16-204

Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Tri-State Generation and Transmission Association, Inc. ("Tri-State")

On June 15, 2018, Nebraska Public Power District filed a Request for Rehearing of the order issued on May 17, 2018.

On June 29, 2018, South Central MCN LLC filed a Motion to Strike Certain Portion of Request for Rehearing or, in the Alternative, for Permission to Answer and Answer of South Central MCN LLC.

ER17-428

Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Vermillion Light & Power ("VLP")

On June 21, 2018, FERC issued an order accepting SPP's compliance filing to update the formula rate template and implementation protocols for Vermillion Light & Power, a member of SPP Transmission Owner Missouri River Energy Services, in accordance with the order accepting the Joint Offer of Settlement.

An effective date of February 1, 2017 was granted.

This order constitutes final agency action.

Regulatory Status Report

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| Jurisdiction: FERC | ER17-469 | Submission of Tariff Revisions to Implement Changes to Midwest Energy, Inc.'s ("Midwest Energy") Formula Rate On June 21, 2018, SPP submitted its compliance filing to update the formula rate template and implementation protocols for Midwest Energy, Inc. in accordance with the order accepting the Joint Offer of Settlement. An effective date of January 1, 2017 was requested. |
| | ER18-1078 | Submission of Tariff Revisions to Require Phasor Measuring Units at New Generator Interconnections On June 7, 2018, SPP submitted its response to the letter requesting additional information issued on May 8, 2018. |
| | ER18-1268 | Submission of Tariff Revisions to Implement a Set of Resource Adequacy Policies On June 8, 2018, SPP submitted an amendment to the proposed tariff revisions to implement a set of resource adequacy policies for the SPP Balancing Authority Area in Docket No. ER18-1268-000. An effective date of July 1, 2018 was requested. |
| | ER18-1323 | Submission of Tariff Revisions to Add a Second Iteration to Monthly Auction Revenue Rights ("ARR") Allocation On June 27, 2018, FERC issued an order accepting SPP's revisions to Sections 7.6 and 7.6.3 of Attachment AE of the Tariff in order to restore opportunities for awards of Auction Revenue Rights ("ARR") megawatts on unused system capacity as a result of restrictions in round three of the annual ARR allocation market in the SPP Integrated Marketplace. An effective date of November 1, 2018 was granted. This order constitutes final agency action. |
| | ER18-1382 | Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and The Empire District Electric Company ("Empire") as Network Customer and Host Transmission Owner On June 12, 2018, FERC issued an order accepting the agreement, effective April 1, 2018 as requested. This order constitutes final agency action. |
| | ER18-1397 | Notice of Cancellation of the Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Otter Tail Power Company ("Otter Tail") as Network Customer, and Otter Tail, Central Power Electric Cooperative, Inc. ("Central Power") and Western Area Power Administration ("WAPA") as Host Transmission Owners On June 8, 2018, FERC issued an order accepting the Notice of Cancellation, effective January 1, 2018 as requested. This order constitutes final agency action. |

Regulatory Status Report

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| Jurisdiction: FERC | ER18-1403 | Agreement Establishing a Pseudo-Tie Electrical Interconnection Point among SPP, Basin Electric Power Cooperative ("Basin Electric") as the Market Participant, and MidAmerican Energy Company ("Mid-American") as External Local Balancing Authority On June 13, 2018, FERC issued an order accepting the agreement, effective April 1, 2018 as requested. This order constitutes final agency action. |
| | ER18-1426 | Submission of Ministerial Non-Substantive Tariff Revisions On June 19, 2018, FERC issued an order accepting SPP's clean-up filing to make non-substantive corrections to certain sections of the Tariff. An effective date of July 1, 2018 was granted. This order constitutes final agency action. |
| | ER18-1452 | Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Midwest Energy, Inc. ("Midwest") as Host Transmission Owner On June 20, 2018, FERC issued an order accepting the agreement, effective April 1, 2018 as requested. This order constitutes final agency action. |
| | ER18-1456 | Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Southwestern Public Service Company ("SPS") as Network Customer and Host Transmission Owner On June 25, 2018, FERC issued an order accepting the agreement, effective April 1, 2018 as requested. This order constitutes final agency action. |
| | ER18-1463 | Generator Interconnection Agreement ("GIA") between Magnet Wind Farm, LLC ("Magnet") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner On June 12, 2018, FERC issued an order accepting the agreement, effective April 13, 2018 as requested. This order constitutes final agency action. |
| | ER18-1464 | Midcontinent Independent System Operator, Inc.'s ("MISO") Filing to Amend Tariff to Apply Reserve Procurement Enhancement to Sub-Regional Power Balance Constraints ("SRPBC") On June 5, 2018, FERC issued a letter notifying the Midcontinent Independent System Operator, Inc. that its filing is deficient and additional information is required in order to evaluate the filing. MISO's response is due by June 26, 2018. On June 8, 2018, SPP filed an answer in response to the Limited Protest filed by the MISO South Regulators. On June 21, 2018, the Midcontinent Independent System Operator, Inc. filed an answer in response to limited protests and comments. |

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| Jurisdiction: FERC | ER18-1464 | On June 26, 2018, the Midcontinent Independent System Operator, Inc. submitted its response to the deficiency letter issued on June 5, 2018. |
| | ER18-1467 | Meter Agent Services Agreement between Kansas Power Pool ("KPP") as Market Participant and Westar Energy, Inc. ("Westar") as Meter Agent On June 25, 2018, FERC issued an order accepting the agreement, effective April 1, 2018 as requested. This order constitutes final agency action. |
| | ER18-1468 | Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Power Pool ("KPP") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Mid-Kansas Electric Company, LLC ("MKEC"), and Westar Energy, Inc. ("Westar") as Host Transmission Owners On June 6, 2018, FERC issued an order accepting the agreement, effective April 1, 2018 as requested. This order constitutes final agency action. |
| | ER18-1500 | Meter Agent Services Agreement between Kansas Municipal Energy Agency ("KMEA") as Market Participant and Westar Energy, Inc. ("Westar") as Meter Agent On June 25, 2018, FERC issued an order accepting the agreement, effective June 1, 2018 as requested. This order constitutes final agency action. |
| | ER18-1501 | Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Mid-Kansas Electric Company, Inc. ("Mid-Kansas") as Host Transmission Owner On June 25, 2018, FERC issued an order accepting the agreement, effective June 1, 2018 as requested. This order constitutes final agency action. |
| | ER18-1504 | Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Mid-Kansas Electric Company, Inc. ("Mid-Kansas") as Host Transmission Owner On June 8, 2018, FERC issued an order accepting the agreement, effective June 1, 2018 as requested. This order constitutes final agency action. |

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| Jurisdiction: FERC | ER18-1505 | Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Mid-Kansas Electric Company, Inc. ("Mid-Kansas") as Host Transmission Owner On June 8, 2018, FERC issued an order accepting the agreement, effective June 1, 2018 as requested. This order constitutes final agency action. |
| | ER18-1553 | Submission of Notice of Cancellation of Amendatory Agreement No. 4 to the Municipal Participation Agreement between Kansas City Power & Light Company ("KCPL") and city of Garnett, Kansas ("Garnett") On June 29, 2018, FERC issued an order accepting the Notice of Cancellation, effective April 8, 2018 as requested. This order constitutes final agency action. |
| | ER18-1562 | Order No. 842 Compliance Filing On June 4, 2018, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, Inc. filed Motions to Intervene. |
| | ER18-1568 | Submission of Tariff Revisions to Clarify Market Import Service On June 29, 2018, FERC issued an order accepting SPP's revisions to include a new section to the Tariff to increase transparency and clarify Market Import Service as a transmission option that supports import "spot market" energy transactions into the SPP Day-Ahead Market and Real-Time Balancing Market. An effective date of July 10, 2018 was granted. This order constitutes final agency action. |
| | ER18-1590 | Submission of Revisions to Attachment AD to Extend Tariff Services SPP Performs on behalf of Southwestern Power Administration ("Southwestern") through July 31, 2018 On June 29, 2018, FERC issued an order accepting SPP's revisions to Attachment AD of the Tariff to reflect the extension of Tariff services SPP performs on the behalf of Southwestern Power Administration through July 31, 2018. An effective date of April 1, 2018 was granted. This order constitutes final agency action. |
| | ER18-1632 | Submission of Tariff Revisions to Implement a Major Maintenance Cost Component to Mitigated Start-Up Offer and Mitigated No-Load Offer On June 4, 2018, the SPP Market Monitoring Unit filed a Motion to Intervene and Comments in support of SPP's filing. On June 5, 2018, Golden Spread Electric Cooperative, Inc. filed a Motion to Intervene and Comments in Support. On June 5, 2018, City Utilities of Springfield, Missouri filed a Motion to Intervene with Comments of Support. |

Regulatory Status Report

Jurisdiction: ER18-1643
FERC

Submission of Tariff Revisions to Remove the Term "Control Area" and to Clean-up Related Terminology in Attachment AE, Section 11.1.4

On June 22, 2018, FERC issued an order accepting SPP's revisions to Section 11.1.4 of Attachment AE of the Tariff to remove the antiquated terms "Control Area" and "regional reliability council" and to delete a redundant sub-section.

An effective date of July 16, 2018 was granted.

This order constitutes final agency action.

ER18-1680

Meter Agent Services Agreement between Western Area Power Administration - UGP Marketing ("WAPA-UGP") as both Market Participant and Meter Agent

On June 6, 2018, Western Area Power Administration filed a Motion to Intervene.

ER18-1701

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Western Farmers Electric Cooperative ("WFEC") as Network Customer and Host Transmission Owner, and American Electric Power Service Corporation ("AEP") and Oklahoma Gas and Electric Company ("OG&E") as Host Transmission Owners

On June 11, 2018, Western Farmers Electric Cooperative filed a Motion to Intervene.

On June 22, 2018, SPP submitted an amended filing to correct the page numbering of the service agreement.

ER18-1702

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, American Electric Power Service Corporation ("AEP") as Network Customer and Host Transmission Owner, and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owner

On June 1, 2018, American Electric Power Service Corporation filed a Motion to Intervene.

On June 15, 2018, Western Farmers Electric Cooperative filed a Motion to Intervene.

On June 18, 2018, the Louisiana Public Service Commission filed a Notice of Intervention.

On June 21, 2018, American Electric Power Service Corporation filed a Protest regarding Section 8.13 of Attachment 1 of the NITSA which contains other charges associated with revenue credits to Upgrade Sponsors of certain Creditable Upgrades under Attachment Z2 of SPP's Tariff.

On June 28, 2018, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, Inc. filed a Motion to Intervene Out-of-Time.

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Jurisdiction: ER18-1742
FERC

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Oklahoma Municipal Power Authority ("OMPA") as Network Customer, and American Electric Power Service Corporation ("AEP"), Oklahoma Gas and Electric Company ("OG&E") and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners

On June 5, 2018, SPP submitted an executed NITSA between SPP as Transmission Provider, Oklahoma Municipal Power Authority as Network Customer, as well as a NOA with American Electric Power Service Corporation, Oklahoma Gas and Electric Company, and Western Farmers Electric Cooperative as Host Transmission Owners. SPP Service Agreement No. Thirty-First Revised 1166.

An effective date of June 1, 2018 was requested.

ER18-1747

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Arkansas Electric Cooperative Corporation ("AECC") as Network Customer, and American Electric Power Service Corporation ("AEP") and Oklahoma Gas and Electric Company ("OG&E") as Host Transmission Owners

On June 5, 2018, SPP filed an executed NITSA between SPP as Transmission Provider and Arkansas Electric Cooperative Corporation as Network Customer, as well as a NOA with American Electric Power Service Corporation, as agent for Southwestern Electric Power Company and Oklahoma Gas and Electric Company, as Host Transmission Owners. SPP Service Agreement No. Fifteenth Revised 1518.

An effective date of July 1, 2018 was requested.

ER18-1753

Meter Agent Services Agreement between Kansas Power Pool ("KPP") as Market Participant and Westar Energy, Inc. ("Westar") as Meter Agent

On June 7, 2018, SPP submitted an executed Meter Agent Services Agreement between Kansas Power Pool as the Market Participant and Westar Energy, Inc. as the Meter Agent. SPP Service Agreement No. Fourth Revised 2827.

An effective date of June 1, 2018 was requested.

ER18-1756

Submission of Tariff Revisions to Remove the Requirement to Perform Stand Alone Scenario in the Definitive Interconnection System Impact Study ("DISIS")

On June 7, 2018, SPP submitted revisions to Attachment V of the Tariff to enable SPP to expedite the study process for Generator Interconnection Requests in the Definitive Interconnection System Impact Study Queue by removing the requirement to perform the "Stand Alone Scenario".

An effective date of August 7, 2018 was requested.

On June 8, 2018, American Electric Power Service Corporation filed a Motion to Intervene.

On June 15, 2018, Westar Energy, Inc. filed a Motion to Intervene.

On June 22, 2018, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, Inc. filed Motions to Intervene.

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Jurisdiction: ER18-1757
FERC

Submission of Tariff Revisions to Incorporate NextEra Energy Transmission Southwest, LLC's ("NEET Southwest") Formula Rate

On June 7, 2018, SPP submitted tariff revisions to add an Annual Transmission Revenue Requirement and to implement the formula rate template and implementation protocols for transmission service using the facilities of NextEra Energy Transmission Southwest, LLC ("NEET Southwest") when NEET Southwest transfers functional control of its transmission facilities to SPP. This filing incorporates into the Tariff the NEET Southwest Formula Rate approved by the Commission in Docket No. ER16-2720-000.

SPP requests that the Commission issue an order approving the proposed Tariff revisions, permitting them to become effective on the first day of the month after the date upon which NEET Southwest acquires certain transmission facilities from Rayburn Country Electric Cooperative, Inc., as proposed before the Commission in Docket No. EC18-97-000, or the date such acquisition if it occurs on the first of a month.

On June 7, 2018, NextEra Energy Transmission Southwest, LLC filed a Motion to Intervene.

On June 15, 2018, Westar Energy, Inc. filed a Motion to Intervene.

On June 19, 2018, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, Inc. filed Motions to Intervene.

On June 25, 2018, Rayburn Country Electric Cooperative Inc. filed a Motion to Intervene.

ER18-1768

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Oklahoma Municipal Power Authority ("OMPA") as Network Customer, and American Electric Power Service Corporation ("AEP"), Oklahoma Gas and Electric Company ("OG&E") and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners

On June 11, 2018, SPP submitted an executed NITSA between SPP as Transmission Provider, Oklahoma Municipal Power Authority as Network Customer, as well as a NOA with American Electric Power Service Corporation, Oklahoma Gas and Electric Company, and Western Farmers Electric Cooperative as Host Transmission Owners. SPP Service Agreement No. Thirty-Second Revised 1166.

An effective date of July 1, 2018 was requested.

On June 15, 2018, Western Farmers Electric Cooperative filed a Motion to Intervene.

Regulatory Status Report

Jurisdiction: ER18-1776
FERC

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Western Area Power Administration ("WAPA") as Network Customer, and WAPA, Basin Electric Power Cooperative, Central Power Electric Cooperative, Inc., Corn Belt Power Cooperative, East River Electric Power Cooperative, Inc., Missouri River Energy Services, Northwest Iowa Power Cooperative, and NorthWestern Corporation as Host Transmission Owners

On June 13, 2018, SPP submitted an executed NITSA between SPP as Transmission Provider, Western Area Power Administration as Network Customer, as well as an executed NOA with WAPA, Basin Electric Power Cooperative, Central Power Electric Cooperative, Inc., Corn Belt Power Cooperative, East River Electric Power Cooperative, Inc., Missouri River Energy Services, Northwest Iowa Power Cooperative, and NorthWestern Corporation as Host Transmission Owners. SPP Service Agreement No. Third Revised 3126.

An effective date of June 1, 2018 was requested.

ER18-1780

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Nemaha-Marshall Electric Cooperative ("Nemaha-Marshall") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner

On June 14, 2018, SPP submitted an executed NITSA between SPP as Transmission Provider, Nemaha-Marshall Electric Cooperative as Network Customer, as well as a NOA with Westar Energy, Inc as Host Transmission Owner. SPP Service Agreement No. Eleventh Revised 1977.

An effective date of September 1, 2018 was requested.

On June 28, 2018, SPP submitted an amended filing to correct Appendix 3 to the NITSA.

ER18-1781

Firm Point-To-Point Transmission Service Agreement between SPP as Transmission Provider and Kansas City Board of Public Utilities ("KCBPU") as Transmission Customer

On June 14, 2018, SPP submitted an executed service agreement for Firm Point-To-Point Transmission Service between SPP as Transmission Provider and Kansas City Board of Public Utilities as Transmission Customer. SPP Service Agreement No. Seventh Revised 2041.

An effective date of September 1, 2018 was requested.

On June 19, 2018, SPP submitted an amended filing to correct Section 7.0 of the service agreement.

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Jurisdiction: ER18-1789
FERC

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Kansas City Power & Light Company ("KCPL") as Network Customer and KCPL, KCP&L Greater Missouri Operations Company ("GMO"), and Westar Energy, Inc. ("Westar") as Host Transmission Owners

On June 15, 2018, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider, Kansas City Power & Light Company as Network Customer and KCPL, KCP&L Greater Missouri Operations Company, and Westar Energy, Inc. as Host Transmission Owners. SPP Service Agreement No. Sixteenth Revised 1276.

An effective date of June 1, 2018 was requested.

ER18-1811

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Kansas City Power & Light Company ("KCPL") as Network Customer and KCPL, KCP&L Greater Missouri Operations Company ("GMO"), and Westar Energy, Inc. ("Westar") as Host Transmission Owners

On June 21, 2018, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider, Kansas City Power & Light Company as Network Customer and KCPL, KCP&L Greater Missouri Operations Company, and Westar Energy, Inc. as Host Transmission Owners. SPP Service Agreement No. Seventeenth Revised 1276.

An effective date of September 1, 2018 was requested.

ER18-1826

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On June 25, 2018, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Seventh Revised 1883.

An effective date of September 1, 2018 was requested.

ER18-1827

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On June 25, 2018, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Seventh Revised 1884.

An effective date of September 1, 2018 was requested.

Regulatory Status Report

Jurisdiction: ER18-1828
FERC

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On June 25, 2018, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Seventh Revised 1885.

An effective date of September 1, 2018 was requested.

ER18-1829

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On June 25, 2018, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Seventh Revised 1886.

An effective date of September 1, 2018 was requested.

ER18-1830

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On June 25, 2018, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Seventh Revised 1887.

An effective date of September 1, 2018 was requested.

ER18-1832

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On June 25, 2018, SPP submitted an executed NITSA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Seventh Revised 1889.

An effective date of September 1, 2018 was requested.

ER18-1833

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On June 25, 2018, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Seventh Revised 1890.

An effective date of September 1, 2018 was requested.

Regulatory Status Report

Jurisdiction: ER18-1834
FERC

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On June 25, 2018, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Seventh Revised 1891.

An effective date of September 1, 2018 was requested.

ER18-1838

Transmission Interconnection Agreement between Sunflower Electric Power Cooperative ("Sunflower") and Southwestern Public Service Company ("SPS"), with SPP as Signatory

On June 25, 2018, SPP submitted an executed Transmission Interconnection Agreement between Sunflower Electric Power Corporation and Southwestern Public Service Company, with SPP as signatory. SPP Service Agreement No. 3459.

An effective date of June 26, 2018 was requested.

ER18-1844

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On June 26, 2017, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Seventh Revised 1893.

An effective date of September 1, 2018 was requested.

ER18-1845

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On June 26, 2017, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Seventh Revised 1894.

An effective date of September 1, 2018 was requested.

ER18-1846

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On June 26, 2017, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Seventh Revised 1895.

An effective date of September 1, 2018 was requested.

Regulatory Status Report

Jurisdiction: ER18-1847
FERC

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On June 26, 2017, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Seventh Revised 1897.

An effective date of September 1, 2018 was requested.

ER18-1848

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On June 26, 2017, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Seventh Revised 1978.

An effective date of September 1, 2018 was requested.

ER18-1849

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On June 26, 2017, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Seventh Revised 2045.

An effective date of September 1, 2018 was requested.

ER18-1851

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On June 26, 2017, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Seventh Revised 2066.

An effective date of September 1, 2018 was requested.

ER18-1852

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as both Network Customer and Host Transmission Owner

On June 26, 2017, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Sixth Revised 2491.

An effective date of September 1, 2018 was requested.

Regulatory Status Report

Jurisdiction: ER18-1854
FERC

Submission of Tariff Revisions to Enhance Out-of-Merit Energy ("OOME")

On June 26, 2018, SPP submitted revisions to Attachment AE of the Tariff in order to enhance its Out-of-Merit Energy (OOME) process.

An effective date of May 1, 2019 was requested. SPP requested that the Commission issue an order by August 27, 2018.

ER18-1855

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Westar Energy, Inc. ("Westar"), and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners

On June 26, 2018, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Municipal Energy Agency as Network Customer, as well as a NOA with Midwest Energy, Inc., Westar Energy, Inc., and Western Farmers Electric Cooperative as Host Transmission Owners. SPP Service Agreement No. Ninth Revised 2900.

An effective date of June 1, 2018 was requested.

ER18-1856

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner

On June 26, 2018, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Municipal Energy Agency as Network Customer, as well as a NOA with Westar Energy, Inc. as Host Transmission Owner. SPP Service Agreement No. Tenth Revised 2415.

An effective date of June 1, 2018 was requested.

ER18-1857

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner

On June 26, 2018, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Municipal Energy Agency as Network Customer, as well as an executed NOA with Westar Energy, Inc. as Host Transmission Owner. SPP Service Agreement No. Fifth Revised 2562.

An effective date of September 1, 2018 was requested.

ER18-1865

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Power Pool ("KPP") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Mid-Kansas Electric Company, Inc. ("MKEC"), and Westar Energy, Inc. ("Westar") as Host Transmission Owners

On June 28, 2018, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Power Pool as Network Customer, as well as a NOA with Midwest Energy, Inc., Mid-Kansas Electric Company, Inc., and Westar Energy, Inc. as Host Transmission Owners. SPP Service Agreement No. Twenty-Fifth Revised 2198.

An effective date of September 1, 2018 was requested.

Regulatory Status Report

- Jurisdiction:** **ER18-1865** On June 29, 2018, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, Inc. filed Motions to Intervene.
FERC
- ER18-1867** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Kansas City Power & Light Company ("KCPL") as Host Transmission Owner**
On June 28, 2018, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Municipal Energy Agency as Network Customer, as well as a NOA with Kansas City Power & Light Company as Host Transmission Owner. SPP Service Agreement No. Eleventh Revised 1266.

An effective date of June 1, 2018 was requested.
- ER18-1872** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner**
On June 28, 2018, SPP submitted an unexecuted NITSA between SPP as Transmission Provider, Kansas Electric Power Cooperative, Inc. as Network Customer, as well as a NOA with Westar Energy, Inc. as Host Transmission Owner. SPP Service Agreement No. Twenty-First Revised 1636.

An effective date of September 1, 2018 was requested.
On June 28, 2018, SPP filed an amended filing to correct the effective date reflected in the NITSA.
- ER18-1874** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, City of Chanute, KS ("Chanute") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner**
On June 28, 2018, SPP submitted an executed NITSA between SPP as Transmission Provider, City of Chanute, KS as Network Customer, as well as a NOA with Westar Energy, Inc. as Host Transmission Owner. SPP Service Agreement No. Fifth Revised 2881.

An effective date of September 1, 2018 was requested.
- ER18-1878** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner**
On June 28, 2018, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Municipal Energy Agency as Network Customer, as well as a NOA with Westar Energy, Inc. as Host Transmission Owner. SPP Service Agreement No. Eleventh Revised 2415.

An effective date of September 1, 2018 was requested.

Regulatory Status Report

Jurisdiction: ER18-1881
FERC

Meter Agent Services Agreement between Kansas Municipal Energy Agency ("KMEA") as Market Participant and Sunflower Electric Power Corporation ("Sunflower") as Meter Agent

On June 29, 2018, SPP submitted an executed Meter Agent Services Agreement between Kansas Municipal Energy Agency as the Market Participant and Sunflower Electric Power Corporation as the Meter Agent. SPP Service Agreement No. Fourth Revised 2824.

An effective date of June 1, 2018 was requested.

ER18-1892

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Westar Energy, Inc. ("Westar"), and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners

On June 29, 2018, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Municipal Energy Agency as Network Customer, as well as a NOA with Midwest Energy, Inc., Westar Energy, Inc., and Western Farmers Electric Cooperative as Host Transmission Owners. SPP Service Agreement No. Tenth Revised 2900.

An effective date of September 1, 2018 was requested.

ER18-1897

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, FreeState Electric Cooperative, Inc. ("FreeState") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner

On June 29, 2018, SPP submitted an executed NITSA between SPP as Transmission Provider and FreeState Electric Cooperative, Inc. as Network Customer, as well as a NOA with Westar Energy, Inc. as Host Transmission Owner. SPP Service Agreement No. Seventh Revised 1976.

An effective date of September 1, 2018 was requested.

ER18-1898

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Mid-Kansas Electric Company, Inc. ("MKEC"), Sunflower Electric Power Corporation ("Sunflower"), and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners

On June 29, 2018, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Municipal Energy Agency as Network Customer, as well as a NOA with Mid-Kansas Electric Company, Inc., Sunflower Electric Power Corporation, and Western Farmers Electric Cooperative as Host Transmission Owners. SPP Service Agreement No. Eighth Revised 1534.

An effective date of June 1, 2018 was requested.

Regulatory Status Report

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| Jurisdiction: FERC | ER18-1904 | Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Sunflower Electric Power Corporation ("Sunflower") as Host Transmission Owner On June 29, 2018, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Municipal Energy Agency as Network Customer, as well as a NOA with Sunflower Electric Power Corporation as Host Transmission Owner. SPP Service Agreement No. Sixth Revised 2646. An effective date of June 1, 2018 was requested. |
| | ER18-194 | Submission of Revisions to Formula Rate of American Electric Power Service Corporation's Transmission Companies ("Transcos"), AEP Oklahoma Transmission Company, Inc. and AEP Southwestern Transmission Company, Inc. On June 1, 2018, Judge Krolikowski issued a Third Report of Settlement Judge, recommending that settlement procedures be continued. On June 14, 2018, Judge Krolikowski issued an Order Scheduling Fourth Settlement Conference to be held on September 6, 2018. |
| | ER18-195 | Submission of Revisions to Formula Rate of American Electric Power Service Corporation's ("AEP") Operating Companies, Public Service Company of Oklahoma ("PSO") and Southwestern Electric Power Company ("SWEPCO") On June 1, 2018, Judge Krolikowski issued a Third Report of Settlement Judge, recommending that settlement procedures be continued. On June 14, 2018, Judge Krolikowski issued an Order Scheduling Fourth Settlement Conference to be held on September 6, 2018. |
| | ER18-660 | Transmission Interconnection Agreement between Southwestern Power Administration ("Southwestern") and South Central MCN LLC ("South Central"), with SPP as Signatory On June 26, 2018, FERC issued an order accepting SPP's compliance filing submitted on April 12, 2018. |
| | ER18-99 | Submission of Tariff Revisions to Incorporate South Central MCN LLC's ("South Central") Formula Rate On June 19, 2018, Judge Young issued a Settlement Judge Report to the Commission and Chief Judge. The participants are to submit a joint status report to the Settlement Judge by June 22, 2018. Going-forward procedures will be established based on the June 22, 2018 status report. |
| | ER18-995 | Submission of Tariff Revisions Regarding Clarification of Language in Attachment AE Regarding Registration of Load in the Integrated Marketplace On June 6, 2018, FERC issued an order accepting SPP's tariff revisions to address the lack of provision in Attachment AE that addresses situations where loads requiring registration fail or refuse to register in the Integrated Marketplace. An effective date of May 11, 2018 was granted. This order constitutes final agency action. |

Regulatory Status Report

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| Jurisdiction: FERC | ES18-33 | Application of Southwest Power Pool, Inc. ("SPP") Under Section 204 of the Federal Power Act for an Order Authorizing the Issuance of Securities On June 1, 2018, SPP filed an Amendment of Application and Request for Shortened Comment Period. |
| | RM16-22 | Coordination of Protection Systems for Performance During Faults and Specific Training for Personnel Reliability Standards On June 7, 2018, FERC issued Order No. 847, Final Rule approving Reliability Standards PRC-027-1 (Coordination of Protection Systems for Performance During Faults) and PER-006-1 (Specific Training for Personnel) submitted by the North American Electric Reliability Corporation. This rule becomes effective on August 13, 2018. |
| | RM17-8 | Reform of Generator Interconnection Procedures and Agreements On June 1, 2018, FERC issued a Notice of Extension of Compliance Date. Order No. 845 compliance filings are now due on or before November 5, 2018. On June 18, 2018, FERC issued an Order Granting Rehearings for Further Consideration of Order No. 845. |
| | RM18-9 | Participation of Distributed Energy Resource ("DER") Aggregations in Markets Operated by Regional Transmission Organizations ("RTO") and Independent System Operators ("ISO") On June 26, 2018, several parties filed Post-Technical Conference Comments. |

Regulatory Status Report

Jurisdiction:

State of

Missouri

EW-2017-0245 In the Matter of a Working Case to Explore Emerging Issues in Utility Regulation

On June 25, 2018, Commission Staff filed a Notice of Draft Rule for Comment.

Regulatory Status Report

Jurisdiction:
State of New
Mexico

17-00261-UT In the Matter of a Commission Investigation into the Feasibility of Public Service Company of New Mexico ("PNM") becoming a Member of the Southwest Power Pool

On June 1, 2018, Public Service Company of New Mexico filed a Notice of Technical Conference to be held on June 28, 2018 to discuss timelines and other aspects of joining the Western Energy Imbalance Market.

18-00044-UT In the Matter of Lea County Electric Cooperative, Inc.'s Petition for Approval to Extend Authority to Participate in the Southwest Power Pool

On June 12, 2018, Heidi M. Pitts, Ph.D filed Direct Testimony on behalf of the Commission Staff, recommending that Lea County be authorized to have permanent membership in SPP.

On June 25, 2018, Gary L. Hurse filed Rebuttal Testimony on behalf of Lea County Electric Cooperative, Inc.

Regulatory Status Report

Jurisdiction:
State of Texas

- 47898** **Petition of East Texas Electric Cooperative, Inc. ("ETEC") to Transfer 35 MW of Load to the Electric Reliability Council of Texas, Inc. ("ERCOT")**
- On June 13, 2018, East Texas Electric Cooperative, Inc. and Commission Staff filed a Joint Motion to Abate Procedural Schedule.
- On June 14, 2018, the Commission issued Order No. 9, Granting Joint Motion and Abating Procedural Schedule. East Texas Electric Cooperative, Inc. and Commission Staff shall file a report regarding the status of this case or other appropriate pleading by August 13, 2018.
- 48400** **Joint Application of Rayburn Country Electric Cooperative, Inc. ("Rayburn") and Lone Star Transmission, LLC ("Lone Star") to Transfer Load to the Electric Reliability Council of Texas, Inc. ("ERCOT"), and for Sale of Transmission Facilities and Transfer of Certificate Rights in Henderson and Van Zandt Counties, Texas**
- On June 13, 2018, the Electric Reliability Council of Texas, Inc. filed a Motion to Intervene.
- On June 15, 2018, the Commission issued Order No. 1, Requiring Commission Staff Recommendation and Scheduling Prehearing Conference. Commission Staff was directed to file a recommendation by June 26, 2018. A prehearing conference was scheduled to be held on June 28, 2018.
- On June 25, 2018, SPP filed a Motion to Intervene.
- On June 26, 2018, Commission Staff filed its Recommendation on Application Sufficiency and Notice.
- On June 28, 2018, Texas Industrial Energy Consumers filed a Motion to Intervene.
- On June 28, 2018, the Commission issued Order No. 2, Deeming Application and Text of Notice Sufficient, and Requiring Additional Notice.

Regulatory Status Report

Jurisdiction:
United States
Court of
Appeals

18-1005

Xcel Energy Services Inc. ("Xcel") v. Federal Energy Regulatory Commission ("FERC") Concerning Orders Issued in Docket No. ER16-1341 Regarding Attachment Z2

On June 5, 2018, American Electric Power Service Corporation, Golden Spread Electric Cooperative, Inc. and Kansas Electric Power Cooperative, Inc. filed a Brief of Intervenors in Support of Petitioner.

18-1166

Missouri River Energy Services ("MRES") v. Federal Energy Regulatory Commission ("FERC") Concerning Orders Issued in Docket No. ER14-2850 Regarding Carve-Out Treatment of Grandfathered Agreement 496

On June 18, 2018, Missouri River Energy Services filed, before the U.S. Court of Appeals in Case No. 18-1166, a Petition for Review of orders issued by the Federal Energy Regulatory Commission in Docket Nos. ER14-2850 and ER14-2851 regarding the carve-out treatment of Grandfathered Agreement 496, a 1977 transmission service contract between Nebraska Public Power District and Basin Electric Power Cooperative.

On June 19, 2018, the Court issued an order requiring the Petitioner submit documents by specified dates in the order.