WAIVER REQUESTS

AECC & OMPA
SUMMARY of WAIVER REQUEST

Review of AECC Request

- AECC requesting 70 MW from Turk Power plant.
- Base plan funding maximum calculated as 70 MW x $180,000/MW = $12,600,000.
- Submittal to SPP Board of Directors within 120 days per the tariff required not later than May 31, 2007. Next SPP Board of Directors meeting April 24, 2007.
SUMMARY of WAIVER REQUEST

Review of OMPA Request

- OMPA reservation 1159596 studied by SPP in SPP-2006-AG3-AFS-2.
- OMPA requesting 41 MW from Turk Power plant.
- Base plan funding maximum calculated as 41 MW x $180,000/MW = $7,380,000.
- Submittal to SPP Board of Directors within 120 days per the tariff required not later than May 31, 2007. Next SPP Board of Directors meeting April 24, 2007.
Benefit Analysis

- Capacity needed to meet anticipated Load Growth
- Fuel diversity for project participants
- SWEPCO CCN filings represent the Turk Power Plant option as the better of four evaluated options including two pulverized coal options and two IGCC (integrated gasification combined cycle) options.
- Unit is dispatchable
- Full load heat rate - 8992 BTU/kWh
- Not near a non-attainment area
- SWEPCO projects an 87.6 % unit availability
- Life of plant commitment
Waiver Recommendations – AECC & OMPA

SPP Staff recommendation for AECC & OMPA

- The waiver amount is not final. At least one more Aggregate Facility Study is required.
- Turk Generation Interconnection studies are in progress. Interconnection Agreement will be the next step.
- Based on the benefit analysis presented, SPP recommends the Base Plan funding be increased to 100% of the required E&C cost associated with the addition of the Turk plant DRs for AECC and OMPA.