

Regulatory Status Report

Jurisdiction:
FERC

- AD18-11 Reliability Technical Conference**
On July 17, 2018, FERC issued a Supplemental Notice of Technical Conference to be held on July 31, 2018.
- AD18-8 Reform of Affected System Coordination in the Generator Interconnection Process**
On July 5, 2018, Tenaska, Inc. filed an answer in response to reply comments.
- EL17-76 East Texas Electric Cooperative, Inc. ("ETEC") Complaint Against Public Service Company of Oklahoma ("PSO"), Southwestern Electric Power Company ("SWEPCO"), AEP Oklahoma Transmission Company ("AEPOKT") and AEP Southwestern Transmission Company ("AEPSWT") (collectively, "AEP West Companies") Concerning Base Return on Equity ("ROE")**
On July 20, 2018, East Texas Electric Cooperative, Inc. filed direct testimony and exhibits.
- EL18-26 EDF Renewable Energy, Inc.'s ("EDF Renewable") Complaint Against the Midcontinent Independent System Operator, Inc. ("MISO"), Southwest Power Pool, Inc. ("SPP"), and PJM Interconnection, L.L.C. ("PJM") Regarding Affected System Coordination**
On July 5, 2018, Tenaska, Inc. filed an answer in response to reply comments.
- EL18-58 Oklahoma Municipal Power Authority ("OMPA") Complaint Against Oklahoma Gas and Electric Company ("OGE") Concerning Base Return on Equity ("ROE")**
On July 12, 2018, Judge Cintron issued an Order of Chief Judge Continuing Settlement Judge Procedures.
- ER12-1179 Submission of Tariff Revisions to Implement SPP Integrated Marketplace**
On July 3, 2018, SPP submitted its compliance filing in response to the order issued on June 5, 2018.

An effective date of June 5, 2018 was requested.
- ER13-1864 Joint Operating Agreement ("JOA") between SPP and the Midcontinent Independent System Operator, Inc. ("MISO") to Include Market-to-Market ("M2M") Terms and Conditions (SPP Rate Schedule FERC No. 9)**
On July 2, 2018, SPP filed its seventh informational report regarding Interface Bus Pricing and a Day-Ahead Firm Flow Entitlement exchange process concerning market-to-market coordination with the Midcontinent Independent System Operator, Inc.
- ER15-2028 Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Corn Belt Power Cooperative ("Corn Belt")**
On July 13, 2018, Basin Electric Power Cooperative filed an answer in response to the answers filed on June 28, 2018 by Missouri River Energy Services and Commission Trial Staff.

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Jurisdiction: FERC	ER15-2115	Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Northwest Iowa Power Cooperative ("NIPCO") On July 13, 2018, Basin Electric Power Cooperative filed an answer in response to the answers filed on June 28, 2018 by Missouri River Energy Services and Commission Trial Staff.
	ER16-1341	Petition for Tariff Waiver Concerning the Implementation of the Revenue Crediting Process in Attachment Z2 On July 31, 2018, the U.S. Appeals Court issued an order remanding Case No. 18-1005 to the Commission. Parties are to file briefs by August 30, 2018, on the significance of the decision in Old Dominion Elec. Coop. v. FERC, No. 16-1111, 2018 WL 2993205 (D.C. Cir. 2018).
	ER16-204	Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Tri-State Generation and Transmission Association, Inc. ("Tri-State") On July 13, 2018, Tri-State Generation and Transmission Association, Inc. filed an answer in response to the Request for Rehearing filed by Nebraska Public Power District. On July 13, 2018, Nebraska Public Power District filed an answer in opposition to the motion to strike filed by South Central MCN LLC. On July 16, 2018, FERC issued an Order Granting Rehearing for Further Consideration of the order issued on May 17, 2018. On July 27, 2018, Nebraska Public Power District filed an answer in opposition to the answer filed by Tri-State Generation and Transmission Association, Inc. on July 13, 2018.
	ER17-1610	Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Mountrail-Williams Electric Cooperative ("Mountrail-Williams") On July 19, 2018, FERC issued an order accepting SPP's compliance filing submitted on March 22, 2018. An effective date of July 1, 2017 was granted. This order constitutes final agency action.
	ER18-1464	Midcontinent Independent System Operator, Inc.'s ("MISO") Filing to Amend Tariff to Apply Reserve Procurement Enhancement to Sub-Regional Power Balance Constraints ("SRPBC") On July 17, 2018, the MISO South Regulators filed a Protest in response to the deficiency letter response filed by the Midcontinent Independent System Operator, Inc. on June 26, 2018. On July 17, 2018, Madison Gas and Electric Company and WPPI Energy filed a Motion to Intervene and Comments in support of the Midcontinent Independent System Operator, Inc.'s tariff revisions. On July 17, 2018, the MISO South Regulators filed an answer in response to the answer filed by the Midcontinent Independent System Operator, Inc. on June 21, 2018.

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Jurisdiction: FERC	ER18-1572	Affected Systems' Facilities Construction Agreement Among SPP as Transmission Provider, NIRE Holdings Corporation d/b/a Group NIRE ("NIRE") as Interconnection Customer, and Southwestern Public Service Company ("SPS") as Transmission Owner On July 9, 2018, FERC issued an order accepting the agreement, effective July 10, 2018 as requested. This order constitutes final agency action.
	ER18-1632	Submission of Tariff Revisions to Implement a Major Maintenance Cost Component to Mitigated Start-Up Offer and Mitigated No-Load Offer On July 12, 2018, SPP submitted an amendment to the proposed tariff revisions to Section 3 of Attachment AF of the Tariff to implement a major maintenance cost component to mitigated Start-Up Offers and No-Load Offers. An effective date of January 15, 2019 was requested. On July 13, 2018, Golden Spread Electric Cooperative, Inc. filed an answer in support of SPP's filing submitted on July 12, 2018.
	ER18-1640	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Arkansas Electric Cooperative Corporation ("AECC") as Network Customer, and American Electric Power Service Corporation ("AEP") and Oklahoma Gas and Electric Company ("OG&E") as Host Transmission Owners On July 6, 2018, FERC issued an order accepting the agreement, effective January 1, 2018 as requested. This order constitutes final agency action.
	ER18-1642	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Arkansas Electric Cooperative Corporation ("AECC") as Network Customer, and American Electric Power Service Corporation ("AEP") as Host Transmission Owner On July 6, 2018, FERC issued an order accepting the agreement, effective January 1, 2018 as requested. This order constitutes final agency action.
	ER18-1662	Submission of Tariff Revisions to Clarify Contingency Reserve Clearing During Contingency Reserve Events On July 20, 2018, FERC issued a letter stating that SPP's filing is deficient and additional information is required in order to evaluate the filing. SPP's response is due by August 20, 2018.
	ER18-1680	Meter Agent Services Agreement between Western Area Power Administration - UGP Marketing ("WAPA-UGP") as both Market Participant and Meter Agent On July 19, 2018, FERC issued an order accepting the agreement, effective May 1, 2018 as requested. This order constitutes final agency action.

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Jurisdiction: FERC	ER18-1701	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Western Farmers Electric Cooperative ("WFEC") as Network Customer and Host Transmission Owner, and American Electric Power Service Corporation ("AEP") and Oklahoma Gas and Electric Company ("OG&E") as Host Transmission Owners On July 30, 2018, FERC issued an order accepting the agreement, effective May 1, 2018 as requested. This order constitutes final agency action.
	ER18-1702	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, American Electric Power Service Corporation ("AEP") as Network Customer and Host Transmission Owner, and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owner On July 5, 2018, Xcel Energy Services Inc. filed a Motion to Intervene Out-of-Time. On July 9, 2018, Golden Spread Electric Cooperative, Inc. filed a Motion to Intervene Out-of-Time. On July 17, 2018, SPP filed an answer in response to the Protest filed by American Electric Power Service Corporation on June 21, 2018.
	ER18-1742	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Oklahoma Municipal Power Authority ("OMPA") as Network Customer, and American Electric Power Service Corporation ("AEP"), Oklahoma Gas and Electric Company ("OG&E") and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners On July 13, 2018, FERC issued an order accepting the agreement, effective June 1, 2018 as requested. This order constitutes final agency action.
	ER18-1747	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Arkansas Electric Cooperative Corporation ("AECC") as Network Customer, and American Electric Power Service Corporation ("AEP") and Oklahoma Gas and Electric Company ("OG&E") as Host Transmission Owners On July 13, 2018, FERC issued an order accepting the agreement, effective July 1, 2018 as requested. This order constitutes final agency action.
	ER18-1757	Submission of Tariff Revisions to Incorporate NextEra Energy Transmission Southwest, LLC's ("NEET Southwest") Formula Rate On July 6, 2018, American Electric Power Service Corporation filed a Motion to Intervene.

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Jurisdiction: FERC	ER18-1776	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Western Area Power Administration ("WAPA") as Network Customer, and WAPA, Basin Electric Power Cooperative, Central Power Electric Cooperative, Inc., Corn Belt Power Cooperative, East River Electric Power Cooperative, Inc., Missouri River Energy Services, Northwest Iowa Power Cooperative, and NorthWestern Corporation as Host Transmission Owners On July 3, 2018, Western Area Power Administration filed a Motion to Intervene.
	ER18-1811	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Kansas City Power & Light Company ("KCPL") as Network Customer and KCPL, KCP&L Greater Missouri Operations Company ("GMO"), and Westar Energy, Inc. ("Westar") as Host Transmission Owners On July 2, 2018, Westar Energy, Inc. filed a Motion to Intervene.
	ER18-1826	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner On July 2, 2018, Westar Energy, Inc. filed a Motion to Intervene.
	ER18-1827	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner On July 2, 2018, Westar Energy, Inc. filed a Motion to Intervene.
	ER18-1828	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner On July 2, 2018, Westar Energy, Inc. filed a Motion to Intervene.
	ER18-1829	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner On July 2, 2018, Westar Energy, Inc. filed a Motion to Intervene.
	ER18-1830	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner On July 2, 2018, Westar Energy, Inc. filed a Motion to Intervene.
	ER18-1831	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner On July 2, 2018, Westar Energy, Inc. filed a Motion to Intervene.

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Jurisdiction: FERC	ER18-1832	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner On July 2, 2018, Westar Energy, Inc. filed a Motion to Intervene.
	ER18-1833	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner On July 2, 2018, Westar Energy, Inc. filed a Motion to Intervene.
	ER18-1834	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner On July 2, 2018, Westar Energy, Inc. filed a Motion to Intervene.
	ER18-1835	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner On July 2, 2018, Westar Energy, Inc. filed a Motion to Intervene.
	ER18-1838	Transmission Interconnection Agreement between Sunflower Electric Power Cooperative ("Sunflower") and Southwestern Public Service Company ("SPS"), with SPP as Signatory On July 5, 2018, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, Inc. filed Motions to Intervene.
	ER18-1844	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner On July 2, 2018, Westar Energy, Inc. filed a Motion to Intervene.
	ER18-1845	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner On July 2, 2018, Westar Energy, Inc. filed a Motion to Intervene.
	ER18-1846	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner On July 2, 2018, Westar Energy, Inc. filed a Motion to Intervene.
	ER18-1847	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner On July 2, 2018, Westar Energy, Inc. filed a Motion to Intervene.

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Jurisdiction: FERC	ER18-1848	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner On July 2, 2018, Westar Energy, Inc. filed a Motion to Intervene.
	ER18-1849	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner On July 2, 2018, Westar Energy, Inc. filed a Motion to Intervene.
	ER18-1851	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner On July 2, 2018, Westar Energy, Inc. filed a Motion to Intervene.
	ER18-1852	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as both Network Customer and Host Transmission Owner On July 2, 2018, Westar Energy, Inc. filed a Motion to Intervene.
	ER18-1855	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Westar Energy, Inc. ("Westar"), and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners On July 2, 2018, Westar Energy, Inc. filed a Motion to Intervene. On July 3, 2018, Western Farmers Electric Cooperative filed a Motion to Intervene.
	ER18-1856	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner On July 2, 2018, Westar Energy, Inc. filed a Motion to Intervene.
	ER18-1857	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner On July 2, 2018, Westar Energy, Inc. filed a Motion to Intervene.
	ER18-1865	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Power Pool ("KPP") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Mid-Kansas Electric Company, Inc. ("MKEC"), and Westar Energy, Inc. ("Westar") as Host Transmission Owners On July 5, 2018, Kansas Power Pool filed a Motion to Intervene.

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Jurisdiction: FERC	ER18-1872	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner On July 19, 2018, Kansas Electric Power Cooperative, Inc. filed a Motion to Intervene and Protest in opposition to the new terms and charges in Section 8.12 in Attachment 1 of the NITSA, which specifies the applicable Creditable Upgrade information required by Attachment Z2 of the Tariff.
	ER18-1881	Meter Agent Services Agreement between Kansas Municipal Energy Agency ("KMEA") as Market Participant and Sunflower Electric Power Corporation ("Sunflower") as Meter Agent On July 5, 2018, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, Inc. filed Motions to Intervene.
	ER18-1892	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Westar Energy, Inc. ("Westar"), and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners On July 2, 2018, Westar Energy, Inc. filed a Motion to Intervene.
	ER18-1897	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, FreeState Electric Cooperative, Inc. ("FreeState") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner On July 2, 2018, Westar Energy, Inc. filed a Motion to Intervene.
	ER18-1898	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Mid-Kansas Electric Company, Inc. ("MKEC"), Sunflower Electric Power Corporation ("Sunflower"), and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners On July 13, 2018, SPP filed an amended filing to correct Appendix 3 of the NITSA. On July 17, 2018, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, Inc. filed a Motion to Intervene.
	ER18-1899	Midcontinent Independent System Operator, Inc.'s ("MISO") Submission of Revisions to Add a Pro Forma Pseudo-Tie Agreement and Related Tariff Provisions On July 11, 2018, SPP filed a Motion to Intervene. On July 20, 2018, American Municipal Power, Inc. filed a Protest and Request for Rejection of Filing. On July 20, 2018, Entergy Services, Inc. filed a Motion to Intervene and Protest. On July 20, 2018, the Illinois Municipal Electric Agency filed Comments and Limited Protest. Several parties filed motions to intervene.

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Jurisdiction: FERC	ER18-1904	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Sunflower Electric Power Corporation ("Sunflower") as Host Transmission Owner On July 17, 2018, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, Inc. filed a Motion to Intervene.
	ER18-1919	Submission of Tariff Revisions to Midwest Energy, Inc.'s Formula Rate Protocols Set Forth in Addendum 14 of Attachment H On July 2, 2018, SPP, on behalf and at the request of SPP Member Midwest Energy, Inc., submitted tariff revisions to implement changes to Midwest Energy's formula rate implementation protocols contained in Addendum 14 to Attachment H of the Tariff. An effective date of July 1, 2018 was requested. On July 3, 2018, Midwest Energy, Inc. filed a Motion to Intervene.
	ER18-1921	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Westar Energy, Inc. ("Westar") as Network Customer, and Oklahoma Gas and Electric Company ("OGE"), Sunflower Electric Power Corporation ("Sunflower"), and Westar as Host Transmission Owners On July 2, 2018, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as Network Customer, and Oklahoma Gas and Electric Company, Sunflower Electric Power Corporation, and Westar as Host Transmission Owners. SPP Service Agreement No. Thirty-Second Revised 607. An effective date of June 1, 2018 was requested. On July 17, 2018, Westar Energy, Inc. filed a Motion to Intervene. On July 17, 2018, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, Inc. filed a Motion to Intervene.
	ER18-1923	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Nebraska Public Power District ("NPPD") as Network Customer, and NPPD and Western Area Power Administration ("WAPA") as Host Transmission Owners On July 2, 2018, SPP submitted an unexecuted NITSA between SPP as Transmission Provider, Nebraska Public Power District as Network Customer, as well as an executed NOA with NPPD and Western Area Power Administration as Host Transmission Owners. SPP Service Agreement No. Eleventh Revised 1771. An effective date of June 1, 2018 was requested. On July 23, 2018, Western Area Power Administration filed a Motion to Intervene.
	ER18-194	Submission of Revisions to Formula Rate of American Electric Power Service Corporation's Transmission Companies ("Transcos"), AEP Oklahoma Transmission Company, Inc. and AEP Southwestern Transmission Company, Inc. On July 31, 2018, Judge Krolikowski issued a Fourth Report of Settlement Judge, recommending that settlement procedures be continued.

Regulatory Status Report

Jurisdiction: FERC	ER18-195	Submission of Revisions to Formula Rate of American Electric Power Service Corporation's ("AEP") Operating Companies, Public Service Company of Oklahoma ("PSO") and Southwestern Electric Power Company ("SWEPCO") On July 31, 2018, Judge Krolikowski issued a Fourth Report of Settlement Judge, recommending that settlement procedures be continued.
	ER18-1963	Midwest Energy, Inc.'s ("Midwest") Petition for Temporary Waiver of Formula Rate Protocols Set Forth in Addendum 14 to Attachment H of SPP's Tariff On July 3, 2018, Midwest Energy, Inc. filed a petition for waiver of the terms of the current formula rate implementation protocols located in SPP's Tariff until such time as the Commission rules on the proposed changes to the protocols filed by SPP in Docket No. ER18-1919. On July 25, 2018, SPP filed a Motion to Intervene.
	ER18-1969	Transmission Interconnection Agreement between East River Electric Power Cooperative, Inc. ("East River") and Otter Tail Power Company ("Otter Tail"), with Midcontinent Independent System Operator, Inc. and SPP as Signatories On July 6, 2018, SPP submitted an executed Amended and Restated Transmission Interconnection Agreement between East River Electric Power Cooperative, Inc. and Otter Tail Power Company, with the Midcontinent Independent System Operator, Inc. and SPP as signatories. SPP Service Agreement No. First Revised 3388. SPP requested that the Commission accept the proposed First Revised Interconnection Agreement with an effective date of the date on which Otter Tail and East River consummate and close the purchase of certain facilities in the F.L. Blair Substation as defined in Article 1.3 of the agreement. On July 25, 2018, Western Area Power Administration filed a Motion to Intervene. On July 26, 2018, Missouri River Energy Services filed a Motion to Intervene. On July 26, 2018, East River Electric Power Cooperative, Inc. filed a Motion to Intervene. On July 26, 2018, Midcontinent Independent System Operator, Inc. filed a Motion to Intervene.
	ER18-1970	Midcontinent Independent System Operator, Inc.'s ("MISO") Filing of the Transmission Interconnection Agreement between East River Electric Power Cooperative, Inc. ("East River") and Otter Tail Power Company ("Otter Tail"), with MISO and SPP as Signatories On July 6, 2018, the Midcontinent Independent System Operator, Inc. submitted an executed Amended and Restated Transmission Interconnection Agreement between East River Electric Power Cooperative, Inc. and Otter Tail Power Company, with MISO and SPP as signatories. MISO requested that the Commission accept the proposed First Revised Interconnection Agreement with an effective date of the date on which Otter Tail and East River consummate and close the purchase of certain facilities in the F.L. Blair Substation as defined in Article 1.3 of the agreement. On July 12, 2018, SPP filed a Motion to Intervene.

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Jurisdiction: FERC	ER18-1970	<p>On July 25, 2018, Western Area Power Administration filed a Motion to Intervene.</p> <p>On July 26, 2018, Missouri River Energy Services filed a Motion to Intervene.</p> <p>On July 26, 2018, East River Electric Power Cooperative, Inc. filed a Motion to Intervene.</p>
	ER18-1987	<p>Generator Interconnection Agreement ("GIA") between Upstream Wind Energy LLC ("Upstream") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner</p> <p>On July 10, 2018, SPP submitted an executed GIA between SPP as Transmission Provider, Upstream Wind Energy LLC as Interconnection Customer, and Nebraska Public Power District as Transmission Owner. SPP Service Agreement No. First Revised 3054.</p> <p>An effective date of June 12, 2018 was requested.</p>
	ER18-2004	<p>Transmission Interconnection Agreement between Mid-Kansas Electric Company, Inc. ("Mid-Kansas") and City of Anthony, Kansas ("Anthony"), with SPP as Signatory</p> <p>On July 12, 2018, SPP submitted an executed Transmission Interconnection Agreement between Mid-Kansas Electric Company, Inc. and City of Anthony, Kansas, with SPP as signatory. SPP Service Agreement No. 3461.</p> <p>An effective date of June 29, 2018 was requested.</p> <p>On July 16, 2018, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, Inc. filed Motions to Intervene.</p>
	ER18-2009	<p>Submission of Tariff Revisions to Enhance Regulation Deployment of Dispatchable Variable Energy Resources ("DVER")</p> <p>On July 12, 2018, SPP submitted revisions to Attachment AE to enhance regulation deployment of Dispatchable Variable Energy Resources ("DVER") by using Real-Time capability of DVERs in regulation deployment.</p> <p>An effective date of December 18, 2018 was requested. SPP requested that the Commission issue an order by September 12, 2018.</p>
	ER18-2027	<p>Submission of Tariff Revisions to Modify the Mitigation Methodology for Locally-Committed Resources</p> <p>On July 17, 2018, SPP submitted revisions to Section 3 of Attachment AF to modify the mitigation of Resources committed for Local Reliability Issues. The modification will remove the current three-part test and add a cap of 10% above the mitigated offer when a Resource is committed for a Local Reliability Issue.</p> <p>An effective date of December 18, 2018 was requested. SPP requested that the Commission issue an order by September 17, 2018.</p> <p>On July 24, 2018, Westar Energy, Inc. filed a Motion to Intervene.</p> <p>On July 26, 2018, the SPP Market Monitoring Unit filed a Motion to Intervene.</p>

Regulatory Status Report

Jurisdiction: ER18-2030
FERC

Submission of Tariff Revisions to SPP's Market Settlements Revenue Neutrality Uplift ("RNU") Rounding Process

On July 17, 2018, SPP submitted revisions to Attachment AE of the Tariff in order to automate the distribution of residual rounding issues resulting from the Revenue Neutrality Uplift ("RNU").

An effective date of May 1, 2019 was requested. SPP requested that the Commission issue an order by September 17, 2018.

ER18-2051

Notice of Cancellation of the Meter Agent Services Agreement between NextEra Energy Power Marketing, LLC ("NextEra") as Market Participant and Sunflower Electric Power Corporation ("Sunflower") as Meter Agent

On July 23, 2018, SPP submitted a Notice of Cancellation of the Meter Agent Services Agreement between NextEra Energy Power Marketing, LLC as the Market Participant and Sunflower Electric Power Corporation as the Meter Agent. SPP Service Agreement No. 3283.

An effective date of July 31, 2018 was requested.

On July 24, 2018, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, Inc. filed Motions to Intervene.

On July 31, 2018, NextEra Energy Marketing, LLC filed a Motion to Intervene.

ER18-2055

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Associated Electric Cooperative, Inc. ("AECI") as Network Customer, and Oklahoma Gas and Electric Company ("OG&E") as Host Transmission Owner

On July 24, 2018, SPP submitted an executed NITSA between SPP as Transmission Provider, Associated Electric Cooperative, Inc. as Network Customer, as well as a NOA with Oklahoma Gas and Electric Company as Host Transmission Owner. SPP Service Agreement No. Fourteenth Revised 1154.

An effective date of July 1, 2018 was requested.

On July 26, 2018, Associated Electric Cooperative, Inc. filed a Motion to Intervene.

ER18-2058

Submission of Tariff Revisions to Change Market Settlement Timelines

On July 24, 2018, SPP submitted revisions to Attachment AE of the Tariff to implement changes to the SPP market settlement posting and dispute timelines.

An effective date of May 1, 2019 was requested. SPP requested that the Commission issue an order by September 23, 2018.

On July 30, 2018, Exelon Corporation filed a Motion to Intervene.

Regulatory Status Report

Jurisdiction: ER18-2072
FERC

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative ("KEPCO") as Network Customer, and Kansas City Power & Light Company ("KCPL") as Host Transmission Owner

On July 27, 2018, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Electric Power Cooperative, Inc. as Network Customer, as well as a NOA with Kansas City Power & Light Company as Host Transmission Owner. SPP Service Agreement No. Third Revised 1875.

An effective date of July 31, 2018 was requested.

ER18-99

Submission of Tariff Revisions to Incorporate South Central MCN LLC's ("South Central") Formula Rate

On July 12, 2018, Judge Young issued a Final Settlement Judge Report to the Commission and Chief Judge, recommending that settlement judge procedures be terminated and the case to be set for hearing.

On July 16, 2018, Judge Long issued an Order Scheduling Prehearing Conference to be held on August 27, 2018.

On July 19, 2018, SPP filed a Notice of Substitution of Counsel and Request to Amend Service List.

ES18-33

Application of Southwest Power Pool, Inc. ("SPP") Under Section 204 of the Federal Power Act for an Order Authorizing the Issuance of Securities

On July 10, 2018, FERC issued an Order Authorizing Issuances of Securities, approving SPP's application requesting authorization of the issuance of up to \$80,000,000 in non-secured Promissory Notes.

SPP was directed to file a Report of Securities Issued no later than 30 days after the sale or placement of long-term debt or equity securities.

SPP's authorization is effective from July 10, 2018 through July 9, 2020.

RM18-2

Cyber Security Incident Reporting Reliability Standards

On July 19, 2018, FERC issued Order No. 848, Final Rule directing the North American Electric Reliability Corporation to develop and submit modifications to the NERC Reliability Standards to augment the mandatory reporting of Cyber Security Incidents, including incidents that might facilitate subsequent efforts to harm the operation of the bulk electric system.

This rule becomes effective on October 1, 2018.

RM18-8

Geomagnetic Disturbance Reliability Standard

Several parties filed comments in response to the Notice of Proposed Rulemaking issued on May 17, 2018.

Regulatory Status Report

Jurisdiction:

**State of
Arkansas**

08-136-U

In the Matter of an Inquiry into Electric Transmission Issues within the Areas Served by the Southwest Power Pool Regional Transmission Organization and the Entergy Corporation as such Issues Affect Electric Service within Arkansas

On July 10, 2018, SPP filed the Spring Quarter (March-May 2018) State of the Market Report pursuant to Order Nos. 2 and 25.

Regulatory Status Report

Jurisdiction:
State of New
Mexico

18-00044-UT

In the Matter of Lea County Electric Cooperative, Inc.'s Petition for Approval to Extend Authority to Participate in the Southwest Power Pool

On July 10, 2018, the Commission issued an Order Provisionally Vacating Hearing.

On July 12, 2018, the Commission issued an Order Vacating Hearing and Admitting Evidence. The hearing scheduled for July 17, 2018 was vacated. The Petition and testimony were admitted into evidence.

On July 12, 2018, the Hearing Examiner issued a Bench Request, soliciting input from Lea County Electric Power Cooperative, Inc. and Commission Staff as to whether the conditions and requirements of the Final Order in Case No. 10-00143-UT cited in paragraphs 2 through 4 of this Bench Request should be included as conditions and requirements of Lea County's continued participation in SPP. Responses are due on August 3, 2018.

Regulatory Status Report

Jurisdiction:
State of Texas

48400

Joint Application of Rayburn Country Electric Cooperative, Inc. ("Rayburn") and Lone Star Transmission, LLC ("Lone Star") to Transfer Load to the Electric Reliability Council of Texas, Inc. ("ERCOT"), and for Sale of Transmission Facilities and Transfer of Certificate Rights in Henderson and Van Zandt Counties, Texas

On July 2, 2018, the Commission issued Order No. 3, Memorializing Prehearing Conference and Adopting Procedural Schedule. A hearing is scheduled to be held on October 16-17, 2018.

Regulatory Status Report

Jurisdiction:
United States
Court of
Appeals

18-1005

Xcel Energy Services Inc. ("Xcel") v. Federal Energy Regulatory Commission ("FERC") Concerning Orders Issued in Docket No. ER16-1341 Regarding Attachment Z2

On July 19, 2018, FERC filed an Unopposed Motion for Voluntary Remand. FERC requested that the Court grant voluntary remand of this appeal to permit FERC to issue an order that takes into account the Court's Old Dominion decision issued on June 15, 2018.

On July 23, 2018, Intervenor for Respondent filed a Response to Unopposed Motion for Voluntary Remand.

On July 31, 2018, the court issued an order remanding this case to FERC.

18-1166

Missouri River Energy Services ("MRES") v. Federal Energy Regulatory Commission ("FERC") Concerning Orders Issued in Docket No. ER14-2850 Regarding Carve-Out Treatment of Grandfathered Agreement 496

On July 13, 2018, SPP filed a Motion to Intervene.

On July 16, 2018, Basin Electric Power Cooperative filed a Motion to Intervene.

On July 16, 2018, Nebraska Public Power District filed a Motion to Intervene.

On July 19, 2018, Missouri River Energy Services filed its Non-Binding Statement of Issues.

On July 19, 2018, FERC filed an Unopposed Motion for a Schedule Establishing a Sixty-Day Briefing Period for Respondent.