

Regulatory Status Report

Jurisdiction:
FERC

- AD18-11** **Reliability Technical Conference**
- On August 9, 2018, FERC issued a Notice Inviting Post-Technical Conference Comments. Comments are due by September 10, 2018.
- EL17-76** **East Texas Electric Cooperative, Inc. ("ETEC") Complaint Against Public Service Company of Oklahoma ("PSO"), Southwestern Electric Power Company ("SWEPCO"), AEP Oklahoma Transmission Company ("AEPOKT") and AEP Southwestern Transmission Company ("AEPSWT") (collectively, "AEP West Companies") Concerning Base Return on Equity ("ROE")**
- On August 7, 2018, Judge Cintron issued an Order Designating Dispute Resolution Facilitator.
- On August 10, 2018, Judge Dring issued an Order Adopting Rules for the Conduct of the Hearing.
- On August 24, 2018, AEP West Companies filed Answering Testimony.
- EL18-194** **Nebraska Public Power District ("NPPD") Complaint Against Tri-State Generation and Transmission Association, Inc. ("Tri-State") and Southwest Power Pool, Inc. ("SPP") Concerning Inclusion of Costs in Tri-State's Annual Transmission Revenue Requirement ("ATRR") for Facilities Not Physically Connected to the SPP Transmission System**
- On August 21, 2018, Nebraska Public Power District filed a Complaint against Tri-State Generation and Transmission Association, Inc. and SPP requesting that the Commission find that the inclusion of certain costs in Tri-State's Annual Transmission Revenue Requirement cause the rates for transmission service under SPP's Tariff to be unjust and reasonable. These costs include: 1) Account 565 payments for transmission by others under two Grandfathered Agreements listed in Attachment W of SPP's Tariff that relate solely to service provided to Tri-State's own load and provide no benefits to other SPP customers; and 2) costs related to Tri-State facilities that are not physically connected to the SPP Transmission System and which cannot be used by any SPP customer. NPPD also requested the Commission to find unjust and unreasonable Tri-State's failure to include Schedule 1 Point-to-Point revenue as a credit to its Schedule 1 Revenue Requirements for Network Service.
- On August 22, 2018, FERC issued a Notice of Complaint. The comment date is September 10, 2018.
- On August 24, 2018, Western Farmers Electric Cooperative filed a Motion to Intervene.
- On August 30, 2018, Heartland Consumers Power District filed a Motion to Intervene.
- On August 31, 2018, Tri-State Generation and Transmission Association, Inc. filed a motion for extension of time to answer the Complaint.
- EL18-58** **Oklahoma Municipal Power Authority ("OMPA") Complaint Against Oklahoma Gas and Electric Company ("OGE") Concerning Base Return on Equity ("ROE")**
- On August 1, 2018, Judge Hurt issued an Order Scheduling Settlement Conference to be held on August 29, 2018.
- On August 24, 2018, Judge Hurt issued a Report of Settlement Judge, recommending that settlement proceedings continue.

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Jurisdiction: FERC	EL18-58	On August 30, 2018, Settlement Judge Hurt issued an Order Scheduling Settlement Conference to be held on October 2, 2018.
	ER16-1341	Petition for Tariff Waiver Concerning the Implementation of the Revenue Crediting Process in Attachment Z2 On August 6, 2018, FERC issued a Notice Affording the Parties an Opportunity to File Briefs. Briefs addressing the significance to these proceedings of the Old Dominion decision or any other matter of relevance are due by August 31, 2018. On August 29, 2018, Enel Green Power North America, Inc. filed a Motion to Intervene Out-of-Time. On August 31, 2018, Old Dominion Electric Cooperative filed a Motion to Intervene Out-of-Time and Statement in Lieu of Brief. On August 31, 2018, SPP filed its Post-Remand Brief. On August 31, 2018, several parties filed Post-Remand Briefs.
	ER16-193	PacifiCorp's Submission of Revisions to the Western Interconnection Unscheduled Flow Mitigation Plan ("WIUFMP") On August 21, 2018, SPP submitted an informational filing to inform the Federal Energy Regulatory Commission of a change in the administrator under the Western Interconnection Unscheduled Flow Mitigation Plan. SPP assumed the role of administrator effective August 1, 2018.
	ER17-469	Submission of Tariff Revisions to Implement Changes to Midwest Energy, Inc.'s ("Midwest Energy") Formula Rate On August 3, 2018, FERC issued an order accepting SPP's compliance filing to update the formula rate template and implementation protocols for Midwest Energy, Inc. in accordance with the order accepting the Joint Offer of Settlement. An effective date of January 1, 2017 was granted. This order constitutes final agency action.
	ER18-1078	Submission of Tariff Revisions to Require Phasor Measuring Units at New Generator Interconnections On August 6, 2018, FERC issued an order rejecting SPP's revisions to Attachment V of the Tariff in order to require Phasor Measuring Units at new generator interconnections.
	ER18-1268	Submission of Tariff Revisions to Implement a Set of Resource Adequacy Policies On August 7, 2018, FERC issued an order accepting SPP's tariff revisions to implement a set of resource adequacy policies for the SPP Balancing Authority Area. An effective date of July 1, 2018 was granted.
	ER18-1464	Midcontinent Independent System Operator, Inc.'s ("MISO") Filing to Amend Tariff to Apply Reserve Procurement Enhancement to Sub-Regional Power Balance Constraints ("SRPBC") On August 2, 2018, the Midcontinent Independent System Operator, Inc. filed an answer in response to the protest and answer filed by the MISO South Regulators on July 17, 2018.

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Jurisdiction: FERC	ER18-1464	<p>On August 16, 2018, the MISO South Regulators filed an answer in response to the answer filed by the Midcontinent Independent System Operator, Inc. on August 2, 2018.</p> <p>On August 23, 2018, FERC issued an order accepting the Midcontinent Independent System Operator, Inc.'s tariff revisions to authorize the application of the Tariff's reserve procurement enhancement provisions to Sub-Regional Power Balancing Constraints, and to subject binding SRPBC constraints in north-to-south flows to mitigation by the Independent Market Monitor under Module D of the Tariff.</p> <p>An effective date of August 26, 2018 was granted.</p>
	ER18-1562	<p>Order No. 842 Compliance Filing</p> <p>On August 30, 2018, FERC issued an order accepting SPP's revisions to Attachment V of its Tariff in compliance with Order No. 842.</p> <p>An effective date of May 15, 2018 was granted.</p> <p>This order constitutes final agency action.</p>
	ER18-1662	<p>Submission of Tariff Revisions to Clarify Contingency Reserve Clearing During Contingency Reserve Events</p> <p>On August 20, 2018, SPP submitted its response to the letter requesting additional information issued on July 20, 2018.</p>
	ER18-1702	<p>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, American Electric Power Service Corporation ("AEP") as Network Customer and Host Transmission Owner, and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owner</p> <p>On August 27, 2018, SPP submitted its response to the letter requesting additional information issued on July 27, 2018.</p>
	ER18-1753	<p>Meter Agent Services Agreement between Kansas Power Pool ("KPP") as Market Participant and Westar Energy, Inc. ("Westar") as Meter Agent</p> <p>On August 2, 2018, FERC issued an order accepting the agreement, effective June 1, 2018 as requested.</p> <p>This order constitutes final agency action.</p>
	ER18-1756	<p>Submission of Tariff Revisions to Remove the Requirement to Perform Stand Alone Scenario in the Definitive Interconnection System Impact Study ("DISIS")</p> <p>On August 2, 2018, FERC issued an order accepting SPP's revisions to Attachment V of the Tariff to enable SPP to expedite the study process for Generator Interconnection Requests in the Definitive Interconnection System Impact Study Queue by removing the requirement to perform the "Stand Alone Scenario".</p> <p>An effective date of August 7, 2018 was granted.</p> <p>This order constitutes final agency action.</p>

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Jurisdiction: ER18-1757
FERC

Submission of Tariff Revisions to Incorporate NextEra Energy Transmission Southwest, LLC's ("NEET Southwest") Formula Rate

On August 27, 2018, FERC issued an order accepting SPP's tariff revisions to add an Annual Transmission Revenue Requirement and to implement the formula rate template and implementation protocols for transmission service using the facilities of NextEra Energy Transmission Southwest, LLC ("NEET Southwest") when NEET Southwest transfers functional control of its transmission facilities to SPP.

The tariff revisions were accepted to be effective on the first day of the month on or after the date that NEET Southwest acquires the transmission facilities, subject to the outcome of the proceedings in Docket No. ER16-2720.

ER18-1768

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Oklahoma Municipal Power Authority ("OMPA") as Network Customer, and American Electric Power Service Corporation ("AEP"), Oklahoma Gas and Electric Company ("OG&E") and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners

On August 3, 2018, FERC issued an order accepting the agreement, effective July 1, 2018 as requested.

This order constitutes final agency action.

ER18-1776

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Western Area Power Administration ("WAPA") as Network Customer, and WAPA, Basin Electric Power Cooperative, Central Power Electric Cooperative, Inc., Corn Belt Power Cooperative, East River Electric Power Cooperative, Inc., Missouri River Energy Services, Northwest Iowa Power Cooperative, and NorthWestern Corporation as Host Transmission Owners

On August 1, 2018, FERC issued an order accepting the agreement, effective June 1, 2018 as requested.

This order constitutes final agency action.

ER18-1780

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Nemaha-Marshall Electric Cooperative ("Nemaha-Marshall") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner

On August 17, 2018, FERC issued an order accepting the agreement, effective September 1, 2018 as requested.

This order constitutes final agency action.

ER18-1781

Firm Point-To-Point Transmission Service Agreement between SPP as Transmission Provider and Kansas City Board of Public Utilities ("KCBPU") as Transmission Customer

On August 27, 2018, FERC issued an order accepting the agreement, effective September 1, 2018 as requested.

This order constitutes final agency action.

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Jurisdiction: ER18-1789
FERC

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Kansas City Power & Light Company ("KCPL") as Network Customer and KCPL, KCP&L Greater Missouri Operations Company ("GMO"), and Westar Energy, Inc. ("Westar") as Host Transmission Owners

On August 14, 2018, FERC issued an order accepting the agreement, effective June 1, 2018 as requested.

This order constitutes final agency action.

ER18-1811

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Kansas City Power & Light Company ("KCPL") as Network Customer and KCPL, KCP&L Greater Missouri Operations Company ("GMO"), and Westar Energy, Inc. ("Westar") as Host Transmission Owners

On August 27, 2018, FERC issued an order accepting the agreement, effective September 1, 2018 as requested.

This order constitutes final agency action.

ER18-1826

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On August 28, 2018, FERC issued an order accepting the agreement, effective September 1, 2018 as requested.

This order constitutes final agency action.

ER18-1827

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On August 28, 2018, FERC issued an order accepting the agreement, effective September 1, 2018 as requested.

This order constitutes final agency action.

ER18-1828

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On August 28, 2018, FERC issued an order accepting the agreement, effective September 1, 2018 as requested.

This order constitutes final agency action.

ER18-1829

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On August 28, 2018, FERC issued an order accepting the agreement, effective September 1, 2018 as requested.

This order constitutes final agency action.

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Jurisdiction: FERC	ER18-1830	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner On August 28, 2018, FERC issued an order accepting the agreement, effective September 1, 2018 as requested. This order constitutes final agency action.
	ER18-1831	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner On August 28, 2018, FERC issued an order accepting the agreement, effective September 1, 2018 as requested. This order constitutes final agency action.
	ER18-1832	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner On August 28, 2018, FERC issued an order accepting the agreement, effective September 1, 2018 as requested. This order constitutes final agency action.
	ER18-1833	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner On August 28, 2018, FERC issued an order accepting the agreement, effective September 1, 2018 as requested. This order constitutes final agency action.
	ER18-1834	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner On August 28, 2018, FERC issued an order accepting the agreement, effective September 1, 2018 as requested. This order constitutes final agency action.
	ER18-1835	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner On August 28, 2018, FERC issued an order accepting the agreement, effective September 1, 2018 as requested. This order constitutes final agency action.

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Jurisdiction: FERC	ER18-1838	Transmission Interconnection Agreement between Sunflower Electric Power Cooperative ("Sunflower") and Southwestern Public Service Company ("SPS"), with SPP as Signatory On August 14, 2018, FERC issued an order accepting the agreement, effective June 26, 2018 as requested. This order constitutes final agency action.
	ER18-1844	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner On August 28, 2018, FERC issued an order accepting the agreement, effective September 1, 2018 as requested. This order constitutes final agency action.
	ER18-1845	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner On August 28, 2018, FERC issued an order accepting the agreement, effective September 1, 2018 as requested. This order constitutes final agency action.
	ER18-1846	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner On August 28, 2018, FERC issued an order accepting the agreement, effective September 1, 2018 as requested. This order constitutes final agency action.
	ER18-1847	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner On August 28, 2018, FERC issued an order accepting the agreement, effective September 1, 2018 as requested. This order constitutes final agency action.
	ER18-1848	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner On August 28, 2018, FERC issued an order accepting the agreement, effective September 1, 2018 as requested. This order constitutes final agency action.

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Jurisdiction: FERC	ER18-1849	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner On August 28, 2018, FERC issued an order accepting the agreement, effective September 1, 2018 as requested. This order constitutes final agency action.
	ER18-1851	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner On August 28, 2018, FERC issued an order accepting the agreement, effective September 1, 2018 as requested. This order constitutes final agency action.
	ER18-1852	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as both Network Customer and Host Transmission Owner On August 28, 2018, FERC issued an order accepting the agreement, effective September 1, 2018 as requested. This order constitutes final agency action.
	ER18-1854	Submission of Tariff Revisions to Enhance Out-of-Merit Energy ("OOME") On August 22, 2018, FERC issued an order accepting SPP's revisions to Attachment AE of the Tariff in order to enhance the Out-of-Merit Energy (OOME) process. An effective date of May 1, 2019 was granted. This order constitutes final agency action.
	ER18-1855	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Westar Energy, Inc. ("Westar"), and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners On August 23, 2018, FERC issued an order accepting the agreement, effective June 1, 2018 as requested. This order constitutes final agency action.
	ER18-1856	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner On August 23, 2018, FERC issued an order accepting the agreement, effective June 1, 2018 as requested. This order constitutes final agency action.

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Jurisdiction: FERC	ER18-1857	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner On August 23, 2018, FERC issued an order accepting the agreement, effective September 1, 2018 as requested. This order constitutes final agency action.
	ER18-1865	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Power Pool ("KPP") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Mid-Kansas Electric Company, Inc. ("MKEC"), and Westar Energy, Inc. ("Westar") as Host Transmission Owners On August 28, 2018, FERC issued an order accepting the agreement, effective September 1, 2018 as requested. This order constitutes final agency action.
	ER18-1867	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Kansas City Power & Light Company ("KCPL") as Host Transmission Owner On August 23, 2018, FERC issued an order accepting the agreement, effective June 1, 2018 as requested. This order constitutes final agency action.
	ER18-1872	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner On August 3, 2018, Xcel Energy Services Inc. filed a Motion to Intervene. On August 8, 2018, SPP filed a second amended filing to correct Section 8.12 of Attachment 1 of the NITSA. On August 8, 2018, SPP filed an answer in response to the protest filed by Kansas Electric Power Cooperative, Inc. on July 19, 2018. On August 10, 2018, Westar Energy, Inc. filed a Motion to Intervene. On August 17, 2018, Kansas Electric Power Cooperative, Inc. filed an answer in response to SPP's answer filed on August 8, 2018. On August 29, 2018, Kansas Electric Power Cooperative, Inc. filed a Protest in response to SPP's second amended filing.
	ER18-1874	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, City of Chanute, KS ("Chanute") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner On August 28, 2018, FERC issued an order accepting the agreement, effective September 1, 2018 as requested. This order constitutes final agency action.

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Jurisdiction: FERC	ER18-1878	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner On August 28, 2018, FERC issued an order accepting the agreement, effective September 1, 2018 as requested. This order constitutes final agency action.
	ER18-1881	Meter Agent Services Agreement between Kansas Municipal Energy Agency ("KMEA") as Market Participant and Sunflower Electric Power Corporation ("Sunflower") as Meter Agent On August 23, 2018, FERC issued an order accepting the agreement, effective June 1, 2018 as requested. This order constitutes final agency action.
	ER18-1892	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Westar Energy, Inc. ("Westar"), and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners On August 28, 2018, FERC issued an order accepting the agreement, effective September 1, 2018 as requested. This order constitutes final agency action.
	ER18-1897	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, FreeState Electric Cooperative, Inc. ("FreeState") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner On August 28, 2018, FERC issued an order accepting the agreement, effective September 1, 2018 as requested. This order constitutes final agency action.
	ER18-1898	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Mid-Kansas Electric Company, Inc. ("MKEC"), Sunflower Electric Power Corporation ("Sunflower"), and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners On August 30, 2018, FERC issued an order accepting the agreement, effective June 1, 2018 as requested. This order constitutes final agency action.
	ER18-1899	Midcontinent Independent System Operator, Inc.'s ("MISO") Submission of Revisions to Add a Pro Forma Pseudo-Tie Agreement and Related Tariff Provisions On August 6, 2018, American Municipal Power, Inc. filed an answer to protests filed by Entergy Services, Inc., Illinois Municipal Electric Agency, and the Midwest TDUs. On August 6, 2018, the Midcontinent Independent System Operator, Inc. filed an answer in response to the comments and protests filed in this proceeding.

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Jurisdiction: FERC	ER18-1899	<p>On August 27, 2018, FERC issued a letter stating the Midcontinent Independent System Operator, Inc.'s filing is deficient and requesting additional information in order to process it.</p>
	ER18-1904	<p>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Sunflower Electric Power Corporation ("Sunflower") as Host Transmission Owner</p> <p>On August 23, 2018, FERC issued an order accepting the agreement, effective June 1, 2018 as requested.</p> <p>This order constitutes final agency action.</p>
	ER18-1919	<p>Submission of Tariff Revisions to Midwest Energy, Inc.'s Formula Rate Protocols Set Forth in Addendum 14 of Attachment H</p> <p>On August 21, 2018, FERC issued an order accepting SPP's tariff revisions to implement changes to Midwest Energy's formula rate implementation protocols contained in Addendum 14 to Attachment H of the Tariff.</p> <p>An effective date of July 1, 2018 was granted.</p> <p>This order constitutes final agency action.</p>
	ER18-1921	<p>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Westar Energy, Inc. ("Westar") as Network Customer, and Oklahoma Gas and Electric Company ("OGE"), Sunflower Electric Power Corporation ("Sunflower"), and Westar as Host Transmission Owners</p> <p>On August 23, 2018, FERC issued an order accepting the agreement, effective June 1, 2018 as requested.</p> <p>This order constitutes final agency action.</p>
	ER18-1923	<p>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Nebraska Public Power District ("NPPD") as Network Customer, and NPPD and Western Area Power Administration ("WAPA") as Host Transmission Owners</p> <p>On August 28, 2018, FERC issued an order accepting the agreement, effective June 1, 2018 as requested.</p> <p>This order constitutes final agency action.</p>
	ER18-194	<p>Submission of Revisions to Formula Rate of American Electric Power Service Corporation's Transmission Companies ("Transcos"), AEP Oklahoma Transmission Company, Inc. and AEP Southwestern Transmission Company, Inc.</p> <p>On August 31, 2018, Judge Krolikowski issued an Order Scheduling Settlement Conferences. The conference previously scheduled for September 6, 2018 will be convened by telephone. A fifth settlement conference was scheduled for September 18, 2018.</p>

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Jurisdiction: FERC	ER18-195	Submission of Revisions to Formula Rate of American Electric Power Service Corporation's ("AEP") Operating Companies, Public Service Company of Oklahoma ("PSO") and Southwestern Electric Power Company ("SWEPCO") On August 31, 2018, Judge Krolikowski issued an Order Scheduling Settlement Conferences. The conference previously scheduled for September 6, 2018 will be convened by telephone. A fifth settlement conference was scheduled for September 18, 2018.
	ER18-1969	Transmission Interconnection Agreement between East River Electric Power Cooperative, Inc. ("East River") and Otter Tail Power Company ("Otter Tail"), with Midcontinent Independent System Operator, Inc. and SPP as Signatories On August 28, 2018, FERC issued an order accepting the agreement. SPP was directed to submit a compliance filing in order to report the effective date of the agreement. The compliance filing shall be submitted within 15 days of the date of consummation and closing of the purchase of certain facilities subject to the agreement.
	ER18-1970	Midcontinent Independent System Operator, Inc.'s ("MISO") Filing of the Transmission Interconnection Agreement between East River Electric Power Cooperative, Inc. ("East River") and Otter Tail Power Company ("Otter Tail"), with MISO and SPP as Signatories On August 28, 2018, FERC issued an order accepting the agreement. The Midcontinent Independent System Operator, Inc. was directed to submit a compliance filing in order to report the effective date of the agreement. The compliance filing shall be submitted within 15 days of the date of consummation and closing of the purchase of certain facilities subject to the agreement.
	ER18-2004	Transmission Interconnection Agreement between Mid-Kansas Electric Company, Inc. ("Mid-Kansas") and City of Anthony, Kansas ("Anthony"), with SPP as Signatory On August 2, 2018, Kansas Municipal Energy Agency filed a Motion to Intervene. On August 24, 2018, FERC issued an order accepting the agreement, effective June 29, 2018 as requested. This order constitutes final agency action.
	ER18-2009	Submission of Tariff Revisions to Enhance Regulation Deployment of Dispatchable Variable Energy Resources ("DVER") On August 31, 2018, FERC issued a letter stating that SPP's filing is deficient and additional information is required in order to evaluate the filing. SPP's response is due by October 1, 2018.
	ER18-2027	Submission of Tariff Revisions to Modify the Mitigation Methodology for Locally-Committed Resources On August 2, 2018, Western Farmers Electric Cooperative filed a Motion to Intervene. On August 7, 2018, Golden Spread Electric Cooperative, Inc. filed a Motion to Intervene and Comments in Support. On August 7, 2018, Xcel Energy Services Inc. filed a Motion to Intervene.

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Jurisdiction: FERC	ER18-2030	Submission of Tariff Revisions to SPP's Market Settlements Revenue Neutrality Uplift ("RNU") Rounding Process On August 31, 2018, FERC issued an order accepting SPP's revisions to Attachment AE of the Tariff in order to automate the distribution of residual rounding issues resulting from the Revenue Neutrality Uplift. An effective date of May 1, 2019 was granted.
	ER18-2051	Notice of Cancellation of the Meter Agent Services Agreement between NextEra Energy Power Marketing, LLC ("NextEra") as Market Participant and Sunflower Electric Power Corporation ("Sunflower") as Meter Agent On August 31, 2018, FERC issued an order accepting the Notice of Cancellation, effective July 31, 2018 as requested. This order constitutes final agency action.
	ER18-2058	Submission of Tariff Revisions to Change Market Settlement Timelines Several parties filed motions to intervene.
	ER18-2072	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative ("KEPCO") as Network Customer, and Kansas City Power & Light Company ("KCPL") as Host Transmission Owner On August 6, 2018, Kansas City Power & Light Company filed a Motion to Intervene.
	ER18-2114	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, People's Electric Cooperative ("People's Electric") as Network Customer, and Oklahoma Gas and Electric Company ("OG&E") and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners; and NOA with Southwestern Power Administration ("SPA") as Transmission Owner On August 2, 2018, Southwestern Power Administration filed a Motion to Intervene. On August 6, 2018, Western Farmers Electric Cooperative filed a Motion to Intervene.
	ER18-2128	Transmission Interconnection Agreement between Western Area Power Administration ("WAPA") and Great River Energy ("Great River"), with the Midcontinent Independent System Operator, Inc. and SPP as Signatories On August 1, 2018, SPP submitted an executed Transmission Interconnection Agreement between Western Area Power Administration and Great River Energy, with the Midcontinent Independent System Operator, Inc. and SPP as signatories. SPP Service Agreement No. 3458. An effective date of April 27, 2018 was requested. On August 21, 2018, the Midcontinent Independent System Operator, Inc. filed a Motion to Intervene. On August 22, 2018, Western Area Power Administration filed a Motion to Intervene and comments in support of SPP's filing.

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Jurisdiction: ER18-2129
FERC

Midcontinent Independent System Operator, Inc.'s Filing of a Transmission Interconnection Agreement between Western Area Power Administration ("WAPA") and Great River Energy ("Great River"), with the Midcontinent Independent System Operator, Inc. and SPP as Signatories

On August 1, 2018, the Midcontinent Independent System Operator, Inc. submitted an executed Transmission Interconnection Agreement between Western Area Power Administration and Great River Energy, with MISO and SPP as signatories.

An effective date of April 27, 2018 was requested.

On August 7, 2018, SPP filed a Motion to Intervene.

On August 22, 2018, Western Area Power Administration filed a Motion to Intervene and comments in support of MISO's filing.

ER18-2135 **Submission of Revisions to Attachment AD to Extend Tariff Services SPP Performs on behalf of Southwestern Power Administration ("Southwestern") through December 31, 2018**

On August 2, 2018, SPP submitted revisions to Attachment AD of the Tariff to reflect the extension of Tariff services SPP performs on the behalf of Southwestern Power Administration through December 31, 2018.

An effective date of August 1, 2018 was requested.

On August 6, 2018, Westar Energy, Inc., Kansas City Power & Light Company, and KCP&L Greater Missouri Operations Company filed a Motion to Intervene.

On August 17, 2018, GridLiance High Plains LLC filed a Motion to Intervene.

On August 22, 2018, Southwestern Power Administration filed a Motion to Intervene.

ER18-2145 **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, East Texas Electric Cooperative, Inc. ("ETEC") as Network Customer, and American Electric Power Service Corporation ("AEP") as Host Transmission Owner**

On August 3, 2018, SPP submitted an executed NITSA between SPP as Transmission Provider, East Texas Electric Cooperative, Inc. as Network Customer, as well as a NOA with American Electric Power Service Corporation as Host Transmission Owner. SPP Service Agreement No. Ninth Revised 1067.

An effective date of January 1, 2018 was requested.

ER18-2218 **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, East Texas Electric Cooperative, Inc. ("ETEC") as Network Customer, and American Electric Power Service Corporation ("AEP") as Host Transmission Owner**

On August 15, 2018, SPP submitted an executed NITSA between SPP as Transmission Provider, East Texas Electric Cooperative, Inc. as Network Customer, as well as a NOA with American Electric Power Service Corporation as Host Transmission Owner. SPP Service Agreement No. 3434.

An effective date of January 1, 2018 was requested.

Regulatory Status Report

Jurisdiction: ER18-2243
FERC

Cost Allocation for Proposed Morgan Transformer Project (Part 1 of 2)

On August 17, 2018, SPP submitted revisions to its Open Access Transmission Tariff and its Rate Schedules and Seams Agreement Tariff to propose a new Cost Sharing and Usage Agreement between SPP and Associated Electric Cooperative, Inc. ("AECI") as SPP Rate Schedule FERC No. 15 ("Cost Sharing Agreement"). Specifically, SPP submits for Commission review and acceptance: (1) the Cost Sharing Agreement, which details the terms and conditions between the parties governing the construction, ownership, operation, and cost allocation for the Morgan Transformer Project (a project that SPP and AECI have determined is mutually beneficial); and (2) revisions to SPP's Tariff to establish cost allocation within SPP for SPP's negotiated share of the revenue requirements of the Morgan Transformer Project, by which SPP's share of the costs will be allocated on a Load Ratio Share basis utilizing the Region-wide Charge assessed to all SPP Transmission Customers.

The Cost Sharing Agreement was submitted in Docket No. ER18-2245-000.

An effective date of October 16, 2018 was requested.

Several parties filed motions to intervene.

On August 29, 2018, the Missouri Public Service Commission filed comments in support of SPP's filing.

ER18-2245

Cost Allocation for Proposed Morgan Transformer Project (Part 2 of 2)

On August 17, 2018, SPP submitted revisions to the Rate Schedules and Seams Agreement Tariff to add the Cost Sharing and Usage Agreement between SPP and Associated Electric Cooperative, Inc. as Rate Schedule FERC No. 15.

Tariff revisions associated with this filing were submitted in Docket No. ER18-2243-000.

An effective date of October 16, 2018 was requested.

Several parties filed motions to intervene.

On August 29, 2018, the Missouri Public Service Commission filed comments in support of SPP's filing.

ER18-2247

Meter Agent Services Agreement between Upstream Wind Energy LLC ("Upstream") as Market Participant and Westar Energy, Inc. ("Westar") as Meter Agent

On August 20, 2018, SPP submitted an executed Meter Agent Services Agreement between Upstream Wind Energy LLC as the Market Participant and Westar Energy, Inc. as the Meter Agent. SPP Service Agreement No. 3473.

An effective date of August 1, 2018 was requested.

On August 23, 2018, Westar Energy, Inc. filed a Motion to Intervene.

Regulatory Status Report

Jurisdiction: ER18-2266
FERC

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Southwestern Public Service Company ("SPS") as Network Customer and Host Transmission Owner

On August 21, 2018, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Southwestern Public Service Company as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Twelfth Revised 1910.

An effective date of August 1, 2018 was requested.

ER18-2318

Submission of Tariff Revisions to Comply with Order No. 844

On August 27, 2018, SPP submitted its compliance filing in response to Order No. 844.

An effective date of January 1, 2019 was requested.

ER18-2324

NorthWestern Corporation's ("NorthWestern") Requested for Limited Waivers of Certain Provisions of SPP's Tariff that Govern the Processing and Study of Generator Interconnection Requests, the Registration of Dispatchable Variable Energy Resources ("DVERs") and Certain Provisions of SPP's Generator Interconnection Agreement ("GIA")

On August 27, 2018, NorthWestern Corporation filed a request for limited waivers of certain provisions of SPP's Tariff that govern the processing and study of generator interconnection requests, the registration of Dispatchable Variable Energy Resources, and certain provisions of SPP's Generator Interconnection Agreement.

The requested waivers involve NorthWestern's Large Generator Interconnection Agreement with Rolling Thunder I Power Partners, LLC, and they are necessitated by NorthWestern's move to SPP in 2015. The waivers, if granted, will allow NorthWestern to revise the description of the point of interconnection in the LGIA to conform to SPP's definition of "Transmission Facilities" and to convert the LGIA to a GIA under the SPP Tariff.

ER18-2326

Submission of Notice of Cancellation of the Joint Operating Agreement ("JOA") Among and Between Southwest Power Pool, Inc. and Western Area Power Administration

On August 28, 2018, SPP submitted a Notice of Cancellation of the Joint Operating Agreement Among and Between Southwest Power Pool, Inc. and Western Area Power Administration.

The JOA expired of its own terms on June 21, 2018.

ER18-2334

Notice of Cancellation of the Generator Interconnection Agreement ("GIA") between Rush County Wind Farm LLC ("Rush County") as Interconnection Customer and ITC Great Plains, LLC ("ITC") as Transmission Owner

On August 29, 2018, SPP submitted a Notice of Cancellation of the GIA between SPP as Transmission Provider, Rush County Wind Farm LLC as Interconnection Customer, and ITC Great Plains, LLC as Transmission Owner. SPP Service Agreement No. 3193.

An effective date of August 15, 2018 was requested.

Regulatory Status Report

Jurisdiction: ER18-2347
FERC

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Clarksville Light & Water Company ("Clarksville L&W") as Network Customer, and Southwestern Power Administration ("SPA") as Host Transmission Owner

On August 30, 2018, SPP submitted an executed NITSA between SPP as Transmission Provider, Clarksville Light & Water Company as Network Customer, as well as an unexecuted NOA with Southwestern Power Administration as Host Transmission Owner. SPP Service Agreement No. 3474.

An effective date of August 1, 2018 was requested.

ER18-2358

Submission of Tariff Revisions to Add Additional Facilities for GridLiance High Plains LLC ("GridLiance HP")

On August 30, 2018, SPP submitted tariff revisions to add an Annual Transmission Revenue Requirement for transmission service using certain facilities of GridLiance High Plains LLC ("GridLiance HP"), previously named South Central MCN LLC, when GridLiance HP transfers functional control of additional transmission facilities to SPP.

An effective date of November 1, 2018 was requested.

ER18-99

Submission of Tariff Revisions to Incorporate South Central MCN LLC's ("South Central") Formula Rate

On August 20, 2018, FERC issued an Order Denying Clarification and Rehearing of the order issued on March 15, 2018.

On August 24, 2018, Kansas City Power & Light Company, KCP&L Greater Missouri Operations Company, Westar Energy, Inc. and ARKMO Cities filed a Motion for Extension of Procedural Schedule. The parties requested that the deadlines in this proceeding be moved by three weeks.

On August 27, 2018, Judge Cintron issued an Order of Chief Judge Extending Procedural Time Standards. The hearing commencement period was extended to March 5, 2019, and the deadline for issuance of the initial decision was extended to June 21, 2019.

On August 30, 2018, Judge Long issued an Order Adopting Hearing Rules.

On August 30, 2018, Judge Long issued an Order Establishing Procedural Schedule.

RM16-6

Essential Reliability Services and the Evolving Bulk-Power System-Primary Frequency Response

On August 24, 2018, FERC issued an Order on Clarification and Rehearing of Order No. 842.

Regulatory Status Report

Jurisdiction:

State of

Missouri

EW-2017-0245 In the Matter of a Working Case to Explore Emerging Issues in Utility Regulation

On August 24, 2018, parties filed responses to the Order Directing Utilities to Evaluate Impacts of Standard Offer Contracts.

Regulatory Status Report

Jurisdiction:
State of New
Mexico

18-00044-UT

In the Matter of Lea County Electric Cooperative, Inc.'s Petition for Approval to Extend Authority to Participate in the Southwest Power Pool

On August 2, 2018, Lea County Electric Cooperative, Inc. and Commission Staff filed a Joint Response to Hearing Examiner's Bench Request. Lea County and Staff stated that most of the conditions and requirements listed in the Uncontested Stipulation and Final Order are not applicable in this case because the provisions were imposed to govern the period in time for which the Commission granted interim approval for Lea County to participate in SPP. Lea County and Staff agree that there needs to be a more collaborative effort with ongoing interaction between Staff and Lea County to facilitate better understanding of SPP and its impact on the members of Lea County.

On August 24, 2018, the Hearing Examiner issued the Recommended Decision. The Hearing Examiner recommended that Lea County Electric Cooperative, Inc. be authorized to continue its membership and participation in SPP on a permanent basis.

Regulatory Status Report

Jurisdiction:
State of Texas

- 47898** **Petition of East Texas Electric Cooperative, Inc. ("ETEC") to Transfer 35 MW of Load to the Electric Reliability Council of Texas, Inc. ("ERCOT")**
- On August 13, 2018, East Texas Electric Cooperative, Inc. and Commission Staff filed a Joint Status Report. The parties stated they have made substantial progress towards resolving this proceeding and requested that East Texas Electric Cooperative, Inc. be permitted to file a status report or other appropriate pleading on or before September 14, 2018.
- On August 14, 2018, the Commission issued Order No. 10, Granting Joint Motion and Establishing Deadline. East Texas Electric Cooperative, Inc. and Commission Staff shall file a report regarding the status of this case or other appropriate pleading by September 14, 2018.
- 48400** **Joint Application of Rayburn Country Electric Cooperative, Inc. ("Rayburn") and Lone Star Transmission, LLC ("Lone Star") to Transfer Load to the Electric Reliability Council of Texas, Inc. ("ERCOT"), and for Sale of Transmission Facilities and Transfer of Certificate Rights in Henderson and Van Zandt Counties, Texas**
- On August 7, 2018, Oncor Electric Delivery Company, LLC filed a Motion to Intervene.
- On August 7, 2018, East Texas Electric Cooperative, Inc. filed a Motion to Intervene.
- On August 28, 2018, Charles Locke filed Direct Testimony on behalf of SPP.
- On August 28, 2018, Antoine Lucas filed Direct Testimony on behalf of SPP.
- On August 28, 2018, Intervenors filed Direct Testimony.

Regulatory Status Report

Jurisdiction:

United States

Court of

Appeals

18-1166

Missouri River Energy Services ("MRES") v. Federal Energy Regulatory Commission ("FERC") Concerning Orders Issued in Docket No. ER14-2850 Regarding Carve-Out Treatment of Grandfathered Agreement 496

On August 14, 2018, the court issued an order establishing a briefing schedule.