

## Regulatory Status Report

**Jurisdiction:**  
**FERC**

- AD16-24**      **Winter 2018-2019 Operations and Market Performance in Regional Transmission Organizations and Independent System Operators**  
On September 10, 2018, FERC issued a Notice of Technical Conference to be held on October 18, 2018 to hear from RTOs and ISOs on their efforts for ensuring reliable and economic system performance during the 2018-2019 winter season.
- AD18-11**      **Reliability Technical Conference**  
Several parties filed Post-Technical Conference Comments.
- EL17-76**      **East Texas Electric Cooperative, Inc. ("ETEC") Complaint Against Public Service Company of Oklahoma ("PSO"), Southwestern Electric Power Company ("SWEPCO"), AEP Oklahoma Transmission Company ("AEPOKT") and AEP Southwestern Transmission Company ("AEPSWT") (collectively, "AEP West Companies") Concerning Base Return on Equity ("ROE")**  
On September 14, 2018, AEP West Companies filed an errata to Exhibit Nos. AEP-0017 and AEP-0018.
- EL18-194**      **Nebraska Public Power District ("NPPD") Complaint Against Tri-State Generation and Transmission Association, Inc. ("Tri-State") and Southwest Power Pool, Inc. ("SPP") Concerning Inclusion of Costs in Tri-State's Annual Transmission Revenue Requirement ("ATRR") for Facilities Not Physically Connected to the SPP Transmission System**  
On September 5, 2018, Missouri River Energy Services filed a Motion to Intervene.  
On September 6, 2018, FERC issued a Notice of Extension of Time extending the deadline to answer the Complaint to September 17, 2018.  
On September 17, 2018, SPP filed a Motion to Dismiss and Alternative Answer to Complaint. SPP stated that it has no role in establishing Tri-State's Annual Transmission Revenue Requirement, is not a beneficiary of any resultant cost recovery, and the Complaint's allegations do not focus on SPP actions or omissions.  
On September 17, 2018, Tri-State Generation and Transmission Association, Inc. filed an answer to the Complaint.  
On September 24, 2018, Nebraska Public Power District filed an answer in response to Tri-State's answer and SPP's motion submitted on September 17, 2018.

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**Jurisdiction:** EL18-199  
**FERC**

**East Texas Electric Cooperative, Inc. ("ETEC") Complaint Against Public Service Company of Oklahoma ("PSO"), Southwestern Electric Power Company ("SWEPCO"), AEP Oklahoma Transmission Company ("AEPOKT") and AEP Southwestern Transmission Company ("AEPSWT") (collectively, "AEP West Companies") Concerning Base Return on Equity ("ROE")**

On September 6, 2018, East Texas Electric Cooperative, Inc. filed a Complaint against Public Service Company of Oklahoma, Southwestern Electric Power Company, AEP Oklahoma Transmission Company, and AEP Southwestern Transmission Company (collectively, "AEP West Companies") seeking to reduce the base return on equity used in the AEP West Companies' formula transmission rates. This second complaint follows the first complaint addressed to the same subject filed on June 5, 2017 in Docket No. EL17-76. ETEC stated that the current base ROE of the AEP West Companies is unjust, unreasonable, and excessive and should be reduced to a just and reasonable rate as of the date of this Complaint. ETEC requested that the Commission find that the current 10.70% base ROE is no longer just and reasonable and set the base ROE no higher than 8.71%.

On September 7, 2018, the AEP West Companies filed an Unopposed Motion for Extension of Time and Request for Expedited Ruling and Waiver of Period for Responses.

On September 7, 2018, FERC issued a Notice of Complaint. Comment date is October 16, 2018.

On September 19, 2018, SPP filed a Motion to Intervene.

**ER15-2594**

**South Central MCN LLC's ("SCMCN") Application for Acceptance of a Transmission Rate Formula to Establish an Annual Transmission Revenue Requirement ("ATRR") for Transmission Service Over Facilities that SCMCN will Own in the Southwest Power Pool, Inc. Region**

On September 28, 2018, GridLiance High Plains LLC filed a Motion to Expedite Reconsideration of October 19, 2017 Order.

**ER16-1341**

**Petition for Tariff Waiver Concerning the Implementation of the Revenue Crediting Process in Attachment Z2**

On September 17, 2018, SPP filed an Answer in Opposition to Motion to Intervene Out of Time filed by Old Dominion Electric Cooperative.

On September 17, 2018, Kansas Electric Power Cooperative, Inc. filed an answer in response to Xcel Energy Services Inc.'s Brief.

**ER16-1969**

**Midcontinent Independent System Operator, Inc.'s ("MISO") Submission of Revisions to the Joint Operating Agreement ("JOA") between MISO and PJM Interconnection, L.L.C. ("PJM") and Amendments to MISO's Open Access Transmission, Energy and Operating Reserve Markets Tariff to Comply with the April 21, 2016 Order in EL13-88 Addressing North Indiana Public Service Company's ("NIPSCO") Complaint Against MISO**

On September 17, 2018, the Midcontinent Independent System Operator, Inc. and MISO Transmission Owners filed a motion for extension of time to submit the compliance filing in response to paragraph 51 of the Order on Rehearing and Compliance issued on January 19, 2017.

## Regulatory Status Report

**Jurisdiction:** ER18-1662  
**FERC**

**Submission of Tariff Revisions to Clarify Contingency Reserve Clearing During Contingency Reserve Events**

On September 27, 2018, FERC issued an order accepting SPP's revisions to Attachment AE of the Tariff to clarify SPP's practices in managing Contingency Reserve clearing during Contingency Reserve Events. The revisions also defined "Assistance Period" in Attachment AE of the Tariff.

An effective date of July 22, 2018 was granted.

This order constitutes final agency action.

**ER18-1702**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, American Electric Power Service Corporation ("AEP") as Network Customer and Host Transmission Owner, and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owner**

On September 18, 2018, American Electric Power Service Corporation filed a Protest in response to the deficiency response filed on August 27, 2018.

On September 26, 2018, Oklahoma Gas and Electric Company filed a Motion to Intervene Out-of-Time.

**ER18-1872**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner**

On September 17, 2018, SPP filed an answer in response to the protest filed on August 29, 2018 and the answer filed on August 17, 2018 by Kansas Electric Power Cooperative, Inc.

On September 26, 2018, Oklahoma Gas and Electric Company filed a Motion to Intervene Out-of-Time.

**ER18-1899**

**Midcontinent Independent System Operator, Inc.'s ("MISO") Submission of Revisions to Add a Pro Forma Pseudo-Tie Agreement and Related Tariff Provisions**

On September 26, 2018, the Midcontinent Independent System Operator, Inc. filed its response to the letter requesting additional information issued on August 27, 2018.

**ER18-194**

**Submission of Revisions to Formula Rate of American Electric Power Service Corporation's Transmission Companies ("Transcos"), AEP Oklahoma Transmission Company, Inc. and AEP Southwestern Transmission Company, Inc.**

On September 7, 2018, East Texas Electric Cooperative, Inc. filed a Motion to Clarify the Status of Rate on Return on Equity Issues. East Texas Electric Cooperative requested that the Commission clarify by order that the rate of return on equity in these proceedings will be subject to the outcome of the pending return on equity proceedings in EL17-76 and EL18-199.

On September 20, 2018, Judge Krolikowski issued an Order Scheduling Settlement Conference to be held on October 11, 2018.

## Regulatory Status Report

<b>Jurisdiction:</b> <b>FERC</b>	<b>ER18-195</b>	<p><b>Submission of Revisions to Formula Rate of American Electric Power Service Corporation's ("AEP") Operating Companies, Public Service Company of Oklahoma ("PSO") and Southwestern Electric Power Company ("SWEPCO")</b></p> <p>On September 7, 2018, East Texas Electric Cooperative, Inc. filed a Motion to Clarify the Status of Rate on Return on Equity Issues. East Texas Electric Cooperative requested that the Commission clarify by order that the rate of return on equity in these proceedings will be subject to the outcome of the pending return on equity proceedings in EL17-76 and EL18-199.</p> <p>On September 20, 2018, Judge Krolikowski issued an Order Scheduling Settlement Conference to be held on October 11, 2018.</p>
	<b>ER18-1963</b>	<p><b>Midwest Energy, Inc.'s ("Midwest") Petition for Temporary Waiver of Formula Rate Protocols Set Forth in Addendum 14 to Attachment H of SPP's Tariff</b></p> <p>On September 4, 2018, FERC issued an order granting Midwest Energy's request for waiver and denying its request for expedited discovery and review periods.</p>
	<b>ER18-1969</b>	<p><b>Transmission Interconnection Agreement between East River Electric Power Cooperative, Inc. ("East River") and Otter Tail Power Company ("Otter Tail"), with Midcontinent Independent System Operator, Inc. and SPP as Signatories</b></p> <p>On September 19, 2018, SPP submitted its compliance filing to report an effective date of September 17, 2018 for the agreement.</p>
	<b>ER18-1987</b>	<p><b>Generator Interconnection Agreement ("GIA") between Upstream Wind Energy LLC ("Upstream") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner</b></p> <p>On September 6, 2018, FERC issued an order accepting the agreement, effective June 12, 2018 as requested.</p> <p>This order constitutes final agency action.</p>
	<b>ER18-2009</b>	<p><b>Submission of Tariff Revisions to Enhance Regulation Deployment of Dispatchable Variable Energy Resources ("DVER")</b></p> <p>On September 14, 2018, SPP submitted its response to the request for additional information issued on August 31, 2018.</p>
	<b>ER18-2027</b>	<p><b>Submission of Tariff Revisions to Modify the Mitigation Methodology for Locally-Committed Resources</b></p> <p>On September 4, 2018, FERC issued an order accepting SPP's revisions to Section 3 of Attachment AF to modify the mitigation of Resources committed for Local Reliability Issues.</p> <p>An effective date of December 18, 2018 was granted.</p> <p>This order constitutes final agency action.</p>
	<b>ER18-2055</b>	<p><b>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Associated Electric Cooperative, Inc. ("AECI") as Network Customer, and Oklahoma Gas and Electric Company ("OG&amp;E") as Host Transmission Owner</b></p> <p>On September 7, 2018, FERC issued an order accepting the agreement, effective July 1, 2018 as requested.</p> <p>This order constitutes final agency action.</p>

## Regulatory Status Report

**Jurisdiction:** ER18-2058  
**FERC**

### **Submission of Tariff Revisions to Change Market Settlement Timelines**

On September 7, 2018, FERC issued an order accepting SPP's revisions to Attachment AE of the Tariff to implement changes to the SPP market settlement posting and dispute timelines.

An effective date of May 1, 2019 was granted.

This order constitutes final agency action.

**ER18-2072**

### **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative ("KEPCO") as Network Customer, and Kansas City Power & Light Company ("KCPL") as Host Transmission Owner**

On September 20, 2018, FERC issued an order accepting the agreement, effective July 31, 2018 as requested.

This order constitutes final agency action.

**ER18-2114**

### **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, People's Electric Cooperative ("People's Electric") as Network Customer, and Oklahoma Gas and Electric Company ("OG&E") and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners; and NOA with Southwestern Power Administration ("SPA") as Transmission Owner**

On September 24, 2018, FERC issued an order accepting the agreement, effective July 1, 2018 as requested.

This order constitutes final agency action.

**ER18-2128**

### **Transmission Interconnection Agreement between Western Area Power Administration ("WAPA") and Great River Energy ("Great River"), with the Midcontinent Independent System Operator, Inc. and SPP as Signatories**

On September 13, 2018, FERC issued an order accepting the agreement, effective April 27, 2018 as requested.

This order constitutes final agency action.

**ER18-2129**

### **Midcontinent Independent System Operator, Inc.'s Filing of a Transmission Interconnection Agreement between Western Area Power Administration ("WAPA") and Great River Energy ("Great River"), with the Midcontinent Independent System Operator, Inc. and SPP as Signatories**

On September 13, 2018, FERC issued an order accepting the agreement, effective April 27, 2018 as requested.

This order constitutes final agency action.

**ER18-2135**

### **Submission of Revisions to Attachment AD to Extend Tariff Services SPP Performs on behalf of Southwestern Power Administration ("Southwestern") through December 31, 2018**

On September 10, 2018, Southwestern Power Resources Association filed a Motion to Intervene.

## Regulatory Status Report

<b>Jurisdiction:</b> <b>FERC</b>	<b>ER18-2135</b>	<p>On September 24, 2018, FERC issued an order accepting SPP's revisions to Attachment AD of the Tariff to reflect the extension of Tariff services SPP performs on the behalf of Southwestern Power Administration through December 31, 2018.</p> <p>An effective date of August 1, 2018 was granted.</p> <p>This order constitutes final agency action.</p>
	<b>ER18-2145</b>	<p><b>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, East Texas Electric Cooperative, Inc. ("ETEC") as Network Customer, and American Electric Power Service Corporation ("AEP") as Host Transmission Owner</b></p> <p>On September 27, 2018, FERC issued an order accepting the agreement, effective January 1, 2018 as requested.</p> <p>This order constitutes final agency action.</p>
	<b>ER18-2243</b>	<p><b>Cost Allocation for Proposed Morgan Transformer Project (Part 1 of 2)</b></p> <p>On September 5, 2018, the South Dakota Public Utilities Commission filed comments in support of SPP's filing.</p> <p>On September 7, 2018, Xcel Energy Services Inc. filed a Motion to Intervene and Limited Comments. Xcel stated that it interprets SPP's statements in the filing to confirm that the cost allocation, rate principles, and other details of the filing will not be precedential for any future similar SPP seams cost allocation arrangements, so the Commission can consider the merits of such arrangements on a case-by-case basis. With this understanding, Xcel stated it does not oppose Commission acceptance of the filing at this time.</p> <p>On September 7, 2018, the Missouri Joint Municipal Electric Utility Commission filed a Motion to Intervene and Comments in Support of Filing.</p>
	<b>ER18-2245</b>	<p><b>Cost Allocation for Proposed Morgan Transformer Project (Part 2 of 2)</b></p> <p>On September 5, 2018, the South Dakota Public Utilities Commission filed comments in support of SPP's filing.</p> <p>On September 7, 2018, the Missouri Joint Municipal Electric Utility Commission filed a Motion to Intervene and Comments in Support of Filing.</p> <p>On September 7, 2018, Xcel Energy Services Inc. filed a Motion to Intervene and Limited Comments. Xcel stated that it interprets SPP's statements in the filing to confirm that the cost allocation, rate principles, and other details of the filing will not be precedential for any future similar SPP seams cost allocation arrangements, so the Commission can consider the merits of such arrangements on a case-by-case basis. With this understanding, Xcel stated it does not oppose Commission acceptance of the filing at this time.</p>
	<b>ER18-2318</b>	<p><b>Submission of Tariff Revisions to Comply with Order No. 844</b></p> <p>Several parties filed Motions to Intervene.</p>
	<b>ER18-2324</b>	<p><b>NorthWestern Corporation's ("NorthWestern") Requested for Limited Waivers of Certain Provisions of SPP's Tariff that Govern the Processing and Study of Generator Interconnection Requests, the Registration of Dispatchable Variable Energy Resources ("DVERs") and Certain Provisions of SPP's Generator Interconnection Agreement ("GIA")</b></p> <p>On September 5, 2018, Rolling Thunder I Power Partners, LLC filed a Motion to Intervene.</p>

## Regulatory Status Report

**Jurisdiction:** ER18-2326  
**FERC**

**Submission of Notice of Cancellation of the Joint Operating Agreement ("JOA") Among and Between Southwest Power Pool, Inc. and Western Area Power Administration**

On September 17, 2018, Western Area Power Administration filed a Motion to Intervene and comments in support of SPP's filing.

**ER18-2347**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Clarksville Light & Water Company ("Clarksville L&W") as Network Customer, and Southwestern Power Administration ("SPA") as Host Transmission Owner**

On September 4, 2018, Southwestern Power Administration filed a Motion to Intervene.

**ER18-2358**

**Submission of Tariff Revisions to Add Additional Facilities for GridLiance High Plains LLC ("GridLiance HP")**

Several parties filed motions to intervene.

On September 12, 2018, Xcel Energy Services Inc. filed a Motion to Intervene and Request for Eight-Day Extension of Time to File Comments.

On September 14, 2018, GridLiance High Plains LLC filed an Opposition to Motion for Eight-Day Extension.

On September 18, 2018, Xcel Energy Services Inc. filed an answer in response to GridLiance's Opposition to Motion for Eight-Day Extension.

On September 19, 2018, FERC issued a Notice Denying Extension of Time to file comments.

On September 20, 2018, Xcel Energy Services Inc. filed a Protest. Xcel Energy requested that the Commission reject SPP's filing, revisit its approval of GridLiance's purchase of the facilities, and clarify its policy on addressing non-compliance with open access obligations by radial transmission facility owners.

On September 20, 2018, the Indicated SPP Transmission Owners filed a Protest. The parties stated that the Commission should reject the proposed rate increase and require SPP to file its zonal placement process in a notice and comment proceeding.

On September 20, 2018, the New Mexico Cooperatives filed a Protest. The cooperatives stated that the Commission should deny SPP's request to include GridLiance's Annual Transmission Revenue Requirement in SPP pricing Zone 11 under the SPP Tariff.

On September 20, 2018, Midwest Energy, Inc. filed a Motion to Intervene and Comments. Midwest Energy requested that the Commission reject SPP's proposed cost allocation submission or in the alternative set the matter for hearing, and require SPP to final its zonal placement process in a notice and comment period before the Commission.

On September 25, 2018, the Municipal Energy Agency of Nebraska filed Comments in support of some of the concerns and issues raised in protests filed in this proceeding.



## Regulatory Status Report

**Jurisdiction:** ER18-2376  
**FERC**

### **Revisions to Bylaws to Incorporate a De Minimis Investment Methodology**

On September 4, 2018, SPP submitted revisions to Sections 3.11 and 4.2.3 of the SPP Bylaws to clarify the concept of a financial interest to allow SPP employees, directors, and their spouses, minor children, and any person for whom they have power of attorney or guardianship rights to invest in companies that have a de minimis relationship with SPP and the electric sector.

An effective date of November 3, 2018 was requested.

**ER18-2382**

### **Submission of Tariff Revisions to Remove References to SPP as Regional Entity**

On September 5, 2018, SPP submitted revisions to Attachment AP of the Tariff to remove references to the SPP Regional Entity, which was dissolved on August 31, 2018.

An effective date of September 1, 2018 was requested.

**ER18-2383**

### **Revisions to Bylaws and Membership Agreement to Remove References to the SPP Regional Entity**

On September 5, 2018, SPP submitted revisions to the SPP Bylaws and Membership Agreement to remove all references to the SPP Regional Entity, which was dissolved on August 31, 2018.

An effective date of September 1, 2018 was requested.

**ER18-2385**

### **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Westar Energy, Inc. ("Westar") as Network Customer, and Oklahoma Gas and Electric Company ("OGE"), Sunflower Electric Power Corporation ("Sunflower"), and Westar as Host Transmission Owners**

On July 2, 2018, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as Network Customer, and Oklahoma Gas and Electric Company, Sunflower Electric Power Corporation, and Westar as Host Transmission Owners. SPP Service Agreement No. Thirty-Third Revised 607.

An effective date of September 27, 2018 was requested. SPP requested a shortened comment period and requested that FERC issue an order by September 26, 2018.

On September 7, 2018, Westar Energy, Inc. filed a Motion to Intervene.

**ER18-2404**

### **Petition of Southwest Power Pool, Inc. for Tariff Waiver Regarding One-Year Billing Adjustment Limitation in Section 7.1**

On September 10, 2018, SPP filed a petition requesting that the Commission waive the one-year billing adjustment limitation in Section 7.1 of SPP's Tariff to facilitate SPP's resettlement of past invoices due to a billing error to ensure that customers are properly charged the filed rate.

On September 26, 2018, Nebraska Public Power District filed a Motion to Intervene and Comments in support of SPP's filing.



## Regulatory Status Report

**Jurisdiction:** ER18-2431  
**FERC**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Power Pool ("KPP") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Mid-Kansas Electric Company, Inc. ("MKEC"), and Westar Energy, Inc. ("Westar") as Host Transmission Owners**

On September 14, 2018, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Power Pool as Network Customer, as well as a NOA with Midwest Energy, Inc., Mid-Kansas Electric Company, Inc., and Westar Energy, Inc. as Host Transmission Owners. SPP Service Agreement No. Twenty-Sixth Revised 2198.

An effective date of September 1, 2018 was requested.

On September 17, 2018, Westar Energy, Inc. filed a Motion to Intervene.

On September 18, 2018, Kansas Power Pool filed a Motion to Intervene.

**ER18-2437**

**Submission of Tariff Revisions to Modify Schedule 12 FERC Annual Charge Calculation**

On September 17, 2018, SPP submitted for filing revisions to Schedule 12 of the Tariff to modify the process by which SPP collects for the FERC annual charge.

An effective date of March 1, 2019 was requested. SPP requested that the Commission issue an order by December 31, 2018.

On September 20, 2018, Westar Energy, Inc., Kansas City Power & Light Company, and KCP&L Greater Missouri Operations Company filed a Motion to Intervene.

**ER18-2445**

**Submission of Tariff Revisions to Update Auction Revenue Rights ("ARR") Daily Amount Settlement Formula**

On September 18, 2018, SPP submitted revisions to Section 8.7.2 of Attachment AE of the Tariff to update language to accurately reflect the settlement formula for the Auction Revenue Rights Daily Amount.

An effective date of November 17, 2018 was requested.

On September 28, 2018, Western Farmers Electric Cooperative filed a Motion to Intervene.

**ER18-2450**

**Submission of Modified Formula Rate Template for Basin Electric Power Cooperative ("Basin Electric")**

On September 18, 2018, SPP, on behalf and at the request of Basin Electric Power Cooperative, submitted revisions to Attachment H, Addendum 22 of the Tariff to revise Basin Electric's Formula Rate Template.

An effective date of January 1, 2017 was requested. SPP requested that the Commission issue an order by November 15, 2018.

## Regulatory Status Report

**Jurisdiction:** ER18-2464  
**FERC**

**Interconnection and Interchange Agreement between Kansas City Power & Light Company ("KCPL") and Westar Energy, Inc. ("Westar"), with SPP as a Signatory**

On September 24, 2018, SPP submitted an executed amended Interconnection and Interchange Agreement between Kansas City Power & Light Company and Westar Energy, Inc., with SPP as signatory. SPP Service Agreement No. First Revised 2482.

An effective date of December 1, 2018 was requested.

On September 27, 2018, Westar Energy, Inc. filed a Motion to Intervene.

**ER18-2474**      **Submission of Non-Substantive Tariff Revisions to Correct the Generator Interconnection Agreement Pro Formas in Attachment V**

On September 25, 2018, SPP submitted a filing to make non-substantive corrections to the Generator Interconnection Agreement pro formas in Attachment V of the Tariff in order to remove language rejected by the Commission and to carry forward accepted language into the current Tariff.

Effective dates of May 15, 2018 and July 1, 2018 were requested.

**ER18-2494**      **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, City of Chanute, KS ("Chanute") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner**

On September 27, 2018, SPP submitted an executed NITSA between SPP as Transmission Provider, City of Chanute, KS as Network Customer, as well as a NOA with Westar Energy, Inc. as Host Transmission Owner. SPP Service Agreement No. Sixth Revised 2881.

An effective date of September 1, 2018 was requested.

**ER18-2499**      **Generator Interconnection Agreement ("GIA") between Rattlesnake Creek Wind Project, LLC ("Rattlesnake") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner**

On September 28, 2018, SPP submitted an executed GIA between SPP as Transmission Provider, Rattlesnake Creek Wind Project, LLC as Interconnection Customer, and Nebraska Public Power District as Transmission Owner. SPP Service Agreement No. Second Revised 2880.

An effective date of September 7, 2018 was requested.

**ER18-2500**      **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Golden Spread Electric Cooperative, Inc. ("GSEC") as Network Customer, and Southwestern Public Service Company ("SPS") and Oklahoma Gas and Electric Company ("OG&E") as Host Transmission Owners**

On September 28, 2018, SPP submitted an executed NITSA between SPP as Transmission Provider, Golden Spread Electric Cooperative, Inc. as Network Customer, as well as a NOA with Southwestern Public Service Company and Oklahoma Gas and Electric Company as Host Transmission Owners. SPP Service Agreement No. Tenth Revised 2236.

An effective date of September 1, 2018 was requested.

## Regulatory Status Report

**Jurisdiction:** ER18-2512  
**FERC**

**PacifiCorp's Revisions to Western Interconnection Unscheduled Flow Mitigation Plan ("WIUFMP")**

On September 28, 2018, PacifiCorp filed revisions to the Western Interconnection Unscheduled Flow Mitigation Plan.

An effective date of August 1, 2018 was requested.

**ER18-99**      **Submission of Tariff Revisions to Incorporate South Central MCN LLC's ("South Central") Formula Rate**

On September 19, 2018, GridLiance High Plains LLC filed a Motion for Adoption of Protective Order, Request for Waiver of the Answer Period and Expedited Action.

On September 25, 2018, J. Brett Hooton filed Prepared Direct Testimony on behalf of GridLiance High Plains LLC.

On September 25, 2018, Charles Locke filed Prepared Direct Testimony on behalf of SPP.

On September 28, 2018, Midwest Energy, Inc. filed a Motion to Intervene Out-of-Time.

**RM17-8**      **Reform of Generator Interconnection Procedures and Agreements**

On September 24, 2018, Edison Electric Institute filed a Motion for Extension of Time to Submit Compliance Filings.

On September 26, 2018, the American Wind Energy Association filed an answer in response to Edison Electric Institute's Motion for Extension of Time to Submit Compliance Filings. AWEA requested that the Commission deny the request.

## Regulatory Status Report

***Jurisdiction:***  
**State of New  
Mexico**

**18-00044-UT**

**In the Matter of Lea County Electric Cooperative, Inc.'s Petition for  
Approval to Extend Authority to Participate in the Southwest Power Pool**

On September 12, 2018, the Commission issued an Order Adopting  
Recommended Decision.

## Regulatory Status Report

**Jurisdiction:**  
**State of Texas**

**48400**

**Joint Application of Rayburn Country Electric Cooperative, Inc. ("Rayburn") and Lone Star Transmission, LLC ("Lone Star") to Transfer Load to the Electric Reliability Council of Texas, Inc. ("ERCOT"), and for Sale of Transmission Facilities and Transfer of Certificate Rights in Henderson and Van Zandt Counties, Texas**

On September 11, 2018, Grant Gervais filed Direct Testimony on behalf of the Commission.

On September 11, 2018, John Poole filed Direct Testimony on behalf of the Commission.

On September 11, 2018, John Poole filed Direct Testimony on behalf of the Commission.

On September 11, 2018, Reginald Tuvilla filed Direct Testimony on behalf of the Commission.

On September 18, 2018, SPP filed an errata to the Direct Testimony of Charles Locke.

On September 24, 2018, Commission Staff filed an Errata to Direct Testimony of Grant Gervais.

On September 25, 2018, Intervenors filed Cross Rebuttal Testimony.

On September 27, 2018, Rayburn Country Electric Cooperative, Inc. filed a Motion to Abate Procedural Schedule.

On September 27, 2018, Commission Staff filed its Preliminary Response to Rayburn Country Electric Cooperative, Inc.'s Motion to Abate.

On September 28, 2018, Commission Staff and Rayburn Country Electric Cooperative, Inc. filed a Joint Response to Motion to Abate Procedural Schedule.

On September 28, 2018, Lone Star Transmission, LLC filed a Notice of Discovery Agreement to extend the deadline to provide notice of intent to take oral deposition.

## Regulatory Status Report

***Jurisdiction:***

**United States**

**Court of**

**Appeals**

**18-1166**

**Missouri River Energy Services ("MRES") v. Federal Energy Regulatory Commission ("FERC") Concerning Orders Issued in Docket No. ER14-2850 Regarding Carve-Out Treatment of Grandfathered Agreement 496**

On September 24, 2018, Missouri River Energy Services filed its Opening Brief.