

## Regulatory Status Report

**Jurisdiction:**  
**FERC**

- EL17-76**      **East Texas Electric Cooperative, Inc. ("ETEC") Complaint Against Public Service Company of Oklahoma ("PSO"), Southwestern Electric Power Company ("SWEPCO"), AEP Oklahoma Transmission Company ("AEPOKT") and AEP Southwestern Transmission Company ("AEPSWT") (collectively, "AEP West Companies") Concerning Base Return on Equity ("ROE")**
- On November 15, 2018, FERC issued an Order Providing Guidance regarding the Order Directing Briefs issued on October 16, 2018 in Coakley v. Bangor Hydro-Elec. Co.
- On November 20, 2018, Judge Cintron issued an Order of Chief Judge Terminating Abeyance.
- On November 20, 2018, Judge French issued an Order Directing Revised Procedural Schedule.
- On November 21, 2018, the parties filed a Joint Emergency Motion to Revise Due Date for Initial Decision.
- On November 26, 2018, Judge Cintron issued an Order of Chief Judge Extending the Hearing and Initial Decision Deadlines and Requiring Status Reports from Dispute Resolution Facilitator. The deadline for issuance of the initial decision is November 22, 2019.
- On November 29, 2018, Judge French issued an Order Establishing Revised Procedural Schedule.
- EL18-199**      **East Texas Electric Cooperative, Inc. ("ETEC") Complaint Against Public Service Company of Oklahoma ("PSO"), Southwestern Electric Power Company ("SWEPCO"), AEP Oklahoma Transmission Company ("AEPOKT") and AEP Southwestern Transmission Company ("AEPSWT") (collectively, "AEP West Companies") Concerning Base Return on Equity ("ROE")**
- On November 2, 2018, East Texas Electric Cooperative, Inc. filed an answer in response to the answer filed by the AEP West Companies on October 16, 2018.
- EL18-58**      **Oklahoma Municipal Power Authority ("OMPA") Complaint Against Oklahoma Gas and Electric Company ("OGE") Concerning Base Return on Equity ("ROE")**
- On November 15, 2018, FERC issued an Order Providing Guidance regarding the Order Directing Briefs issued on October 16, 2018 in Coakley v. Bangor Hydro-Elec. Co.
- On November 26, 2018, Judge Hurt issued an Order Converting Settlement Conference to Teleconference.
- On November 27, 2018, Judge Hurt issued an Order Scheduling Settlement Conference to be held on December 4, 2018.

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**Jurisdiction:** EL19-11  
**FERC**

### **Complaint of the American Wind Energy Association ("AWEA") and the Wind Coalition (collectively, "Complainants") Regarding SPP's Financial Obligations of Withdrawing Members**

On November 5, 2018, the American Wind Energy Association and the Wind Coalition filed a Complaint requesting that the Commission find sections of the "Financial Obligations of Withdrawing Members" in SPP's Bylaws and Membership Agreement, as applied to Independent Power Producers ("IPPs") and other similarly situated non-transmission owners ("non-TOs") and non-load-serving entities ("non-LSEs"), are unlawful, unjust and unreasonable, and unduly discriminatory. Complainants requested that the Commission direct SPP to cease and desist from imposing those sections of the exit fee on IPPs, as well as other non-TOs and non-LSEs, and order SPP to revise Sections 8.7 of the Bylaws and 4.2.1 of the Membership Agreement, as provided in Attachment 2 to this Complaint, to be effective the date of the submission of this Complaint.

On November 6, 2018, FERC issued a Notice of Complaint. Comment date is November 23, 2018.

Several parties filed Motions to Intervene.

On November 8, 2018, FERC issued an Errata Notice correcting the comment date to November 26, 2018.

On November 16, 2018, SPP filed a motion to extend the comment date to November 30, 2018.

On November 19, 2018, Golden Spread Electric Cooperative, Inc. filed an Answer in Support of Request for Four Day Extension of Time.

On November 19, 2018, Westar Energy, Inc., et al. filed comments in support of the Motion for Limited Extension of Time.

On November 23, 2018, FERC issued a Notice of Extension of Time extending the comment date to November 30, 2018.

On November 23, 2018, Advanced Energy Economy filed Comments in support of the Complaint.

On November 23, 2018, Western Area Power Administration filed a Motion to Intervene with Comments. Western stated that the Complainants have proposed revisions to the SPP Membership Agreement and Bylaws, including sections involving previously Commission approved negotiated provisions that allowed Western as a Federal Power Marketing Administration to joint and remain as a Transmission Owner member in SPP that could adversely impacted by this proceeding.

On November 23, 2018, Solar Energy Industries filed a Motion to Intervene and Comments in support of the Complaint.

On November 26, 2018, the Electric Power Supply Association filed Comments in Support of Complaint.

On November 27, 2018, Invenergy Energy Management LLC filed a Motion to Intervene and Comments in Support of Complaint.

On November 29, 2018, the Solar RTO Coalition filed Comments in support of the Complaint.

On November 30, 2018, the Public Interest Organization filed Comments in support of the Complaint.

On November 30, 2018, the Interwest Energy Alliance filed Initial Comments in support of the Complaint.

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On November 30, 2018, the SPP Generation Market Participants filed Comments in Support of Complaint.

On November 30, 2018, the Western Power Trading Forum filed a Motion to Intervene and Comments in support of the Complaint.

On November 30, 2018, SPP filed an Answer to Complaint.

SPP stated:

1) the Complaint is framed entirely on equivocal and unsupported assumptions that do not satisfy the burden requirements of Federal Power Act Section 206 nor the showing demanded by Mobile-Sierra;

2) Complainants' cost causation arguments ignore the meaningful benefits of SPP membership, as acknowledged in the Complaint, and are otherwise contrary to fact and relevant precedent; and

3) the Commission has previously considered and rejected the same arguments presented in the Complaint regarding SPP exit fees.

On November 30, 2018, the Electricity Consumers Resource Council and Texas Industrial Energy Consumers filed Comments in support of the Complaint.

On November 30, 2018, the SPP Load Serving Entities filed a Protest in response to the Complaint.

**ER12-1179**      **Submission of Tariff Revisions to Implement SPP Integrated Marketplace**

On November 2, 2018, FERC issued an order accepting SPP's compliance filing submitted on July 3, 2018, in response to the order issued on June 5, 2018.

An effective date of June 5, 2018 was granted.

This order constitutes final agency action.

**ER18-1541**      **Compliance Filing Revising the Formula Rate of American Electric Power Service Corporation's Transmission Companies ("Transcos"), AEP Oklahoma Transmission Company, Inc. and AEP Southwestern Transmission Company, Inc.**

On November 15, 2018, FERC issued an order accepting SPP's compliance filing containing revisions for American Electric Power Service Corporation, on behalf of its affiliates, AEP Oklahoma Transmission Company, Inc. and AEP Southwestern Transmission Company, Inc., to modify the transmission formula rates contained in Addendum 12 to Attachment H of SPP's Tariff in compliance with the order issued on March 15, 2018 in Docket No. EL18-63-000.

An effective date of January 1, 2018 was granted.

**ER18-1632**      **Submission of Tariff Revisions to Implement a Major Maintenance Cost Component to Mitigated Start-Up Offer and Mitigated No-Load Offer**

On November 1, 2018, SPP filed comments in support of the SPP Market Monitoring Unit's Request for Clarification filed on October 26, 2018.

On November 26, 2018, FERC issued an Order Granting Clarification. The Commission clarified that the tariff revisions accepted in the order issued on October 18, 2018 will become effective on April 18, 2019. SPP was directed to re-submit the tariff records with an effective date of April 18, 2019. SPP's compliance filing is due on December 11, 2018.

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<b>Jurisdiction:</b> <b>FERC</b>	<b>ER18-1702</b>	<b>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, American Electric Power Service Corporation ("AEP") as Network Customer and Host Transmission Owner, and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owner</b>  On November 26, 2018, American Electric Power Service Corporation filed a Request for Rehearing of the order issued on October 26, 2018.
	<b>ER18-171</b>	<b>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Golden Spread Electric Cooperative, Inc. ("GSEC") as Network Customer, and Southwestern Public Service Company ("SPS") and Oklahoma Gas and Electric Company ("OG&amp;E") as Host Transmission Owners</b>  On November 2, 2018, SPP submitted an amended filing.  On November 27, 2018, FERC issued an order accepting the agreement, effective October 1, 2017 as requested.  This order constitutes final agency action.
	<b>ER18-1899</b>	<b>Midcontinent Independent System Operator, Inc.'s ("MISO") Submission of Revisions to Add a Pro Forma Pseudo-Tie Agreement and Related Tariff Provisions</b>  On November 7, 2018, the Midcontinent Independent System Operator, Inc. filed an answer in response to comments and protests filed in response to the deficiency letter response.  On November 30, 2018, FERC issued an order accepting the Midcontinent Independent System Operator, Inc.'s tariff revisions to be effective August 29, 2018, subject to a compliance filing.
	<b>ER18-194</b>	<b>Submission of Revisions to Formula Rate of American Electric Power Service Corporation's Transmission Companies ("Transcos"), AEP Oklahoma Transmission Company, Inc. and AEP Southwestern Transmission Company, Inc.</b>  On November 29, 2018, Judge Krolkowski issued a Sixth Report of Settlement Judge, recommending that the settlement procedures be continued.
	<b>ER18-2318</b>	<b>Submission of Tariff Revisions to Comply with Order No. 844</b>  On November 9, 2018, FERC issued a letter stating that SPP's filing is deficient and additional information is required in order to process it.  SPP's response is due by December 10, 2018.
	<b>ER18-2324</b>	<b>NorthWestern Corporation's ("NorthWestern") Requested for Limited Waivers of Certain Provisions of SPP's Tariff that Govern the Processing and Study of Generator Interconnection Requests, the Registration of Dispatchable Variable Energy Resources ("DVERs") and Certain Provisions of SPP's Generator Interconnection Agreement ("GIA")</b>  On November 2, 2018, NorthWestern Corporation filed supplemental information to include a detailed diagram showing the proposed change to the Point of Interconnection discussed in the waiver request.
	<b>ER18-2358</b>	<b>Submission of Tariff Revisions to Add Additional Facilities for GridLiance High Plains LLC ("GridLiance HP")</b>  On November 8, 2018, Judge Cintron issued an Order of Chief Judge Designating Settlement Judge Patricia M. French.

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<b>Jurisdiction:</b> <b>FERC</b>	<b>ER18-2358</b>	<p>On November 21, 2018, Judge French issued an Order Setting First Settlement Conference to be held on December 13, 2018.</p> <p>On November 30, 2018, Judge French issued a First Status Report, recommending that the settlement proceedings continue.</p>
	<b>ER18-2376</b>	<p><b>Revisions to Bylaws to Incorporate a De Minimis Investment Methodology</b></p> <p>On November 1, 2018, FERC issued an order accepting SPP's revisions to Sections 3.11 and 4.2.3 of the SPP Bylaws to clarify the concept of a financial interest to allow SPP employees, directors, and their spouses, minor children, and any person for whom they have power of attorney or guardianship rights to invest in companies that have a de minimis relationship with SPP and the electric sector.</p> <p>An effective date of November 3, 2018 was granted.</p>
	<b>ER18-2445</b>	<p><b>Submission of Tariff Revisions to Update Auction Revenue Rights ("ARR") Daily Amount Settlement Formula</b></p> <p>On November 2, 2018, FERC issued an order accepting SPP's revisions to Section 8.7.2 of Attachment AE of the Tariff to update language to accurately reflect the settlement formula for the Auction Revenue Rights Daily Amount.</p> <p>An effective date of November 17, 2018 was granted.</p> <p>This order constitutes final agency action.</p>
	<b>ER18-2450</b>	<p><b>Submission of Modified Formula Rate Template for Basin Electric Power Cooperative ("Basin Electric")</b></p> <p>On November 5, 2018, Missouri River Energy Services filed a Notice of Withdrawal of Limited Protest.</p> <p>On November 16, 2018, FERC issued an order accepting SPP's revisions to Attachment H, Addendum 22 of the Tariff to revise Basin Electric Power Cooperative's Formula Rate Template.</p> <p>An effective date of January 1, 2017 was granted.</p>
	<b>ER18-2464</b>	<p><b>Interconnection and Interchange Agreement between Kansas City Power &amp; Light Company ("KCPL") and Westar Energy, Inc. ("Westar"), with SPP as a Signatory</b></p> <p>On November 19, 2018, FERC issued an order accepting the agreement, effective December 1, 2018 as requested.</p> <p>This order constitutes final agency action.</p>
	<b>ER18-2494</b>	<p><b>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, City of Chanute, KS ("Chanute") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner</b></p> <p>On November 19, 2018, FERC issued an order accepting the agreement, effective September 1, 2018 as requested.</p> <p>This order constitutes final agency action.</p>

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<b>Jurisdiction:</b> <b>FERC</b>	<b>ER18-2499</b>	<b>Generator Interconnection Agreement ("GIA") between Rattlesnake Creek Wind Project, LLC ("Rattlesnake") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner</b>  On November 2, 2018, FERC issued an order accepting the agreement, effective September 7, 2018 as requested.  This order constitutes final agency action.
	<b>ER18-2500</b>	<b>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Golden Spread Electric Cooperative, Inc. ("GSEC") as Network Customer, and Southwestern Public Service Company ("SPS") and Oklahoma Gas and Electric Company ("OG&amp;E") as Host Transmission Owners</b>  On November 20, 2018, FERC issued an order accepting the agreement, effective September 1, 2018 as requested.  This order constitutes final agency action.
	<b>ER18-2512</b>	<b>PacifiCorp's Revisions to Western Interconnection Unscheduled Flow Mitigation Plan ("WIUFMP")</b>  On November 9, 2018, FERC issued an order accepting PacifiCorp's revisions to the Western Interconnection Unscheduled Flow Mitigation Plan.  An effective date of August 1, 2018 was granted.
	<b>ER19-166</b>	<b>Submission of Tariff Revisions to Accelerate the Process for Identifying Frequently Constrained Areas ("FCAs") (Revision Request 304)</b>  On November 13, 2018, Golden Spread Electric Cooperative, Inc. filed a Motion to Intervene and Comments in Support.  On November 13, 2018, Western Farmers Electric Cooperative filed a Motion to Intervene.
	<b>ER19-17</b>	<b>Firm Point-To-Point Transmission Service Agreement between SPP as Transmission Provider and Kansas City Board of Public Utilities ("KCBPU") as Transmission Customer</b>  On November 19, 2018, FERC issued an order accepting the agreement, effective September 1, 2018 as requested.  This order constitutes final agency action.
	<b>ER19-202</b>	<b>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, East Texas Electric Cooperative, Inc. ("ETEC") as Network Customer, and American Electric Power Service Corporation ("AEP") as Host Transmission Owner</b>  On November 15, 2018, East Texas Electric Cooperative, Inc. filed a Motion to Intervene.
	<b>ER19-224</b>	<b>Submission of Tariff Revisions to Add a Competitive Upgrade Re-Evaluation Process (Revision Request 279)</b>  Several parties filed Motions to Intervene.
	<b>ER19-230</b>	<b>Agreement Establishing a Pseudo-Tie Electrical Interconnection Point Among Arkansas Electric Cooperative Corporation ("AECC") as Market Participant, Entergy Arkansas, Inc. ("EAI") as External Balancing Authority, and SPP</b>  On November 21, 2018, Entergy Services, LLC filed a Motion to Intervene and Comments.

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- Jurisdiction:** ER19-245 **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Paragould Light Water and Cable ("Paragould") as Network Customer, and Southwestern Power Administration ("Southwestern") as Host Transmission Owner**  
**FERC**
- On November 1, 2018, Southwestern Power Administration filed a Motion to Intervene.
- ER19-258** **Submission of Tariff Revisions to Remove References to Outdated Interregional Agreements and Clarify Existing Language Regarding Current Interregional Agreements (Revision Request 278)**
- On November 1, 2018, SPP submitted revisions to the Tariff to remove references to outdated interregional agreements and clarify existing language regarding current interregional agreements.
- An effective date of January 1, 2019 was requested.
- On November 21, 2018, Western Area Power Administration filed a Motion to Intervene.
- ER19-261** **Submission of Tariff Revisions to Modify Market Participation Provisions for Jointly Owned Units ("JOU") (Revision Request 266)**
- On November 1, 2018, SPP submitted revisions to Attachment AE of the Tariff to address potential complex gaming opportunities and market inefficiencies from the current provisions governing the participation of Jointly Owned Units in SPP's markets.
- An effective date of July 1, 2019 was requested. SPP requested that the Commission issue an order by January 2, 2019.
- On November 16, 2018, the SPP Market Monitoring Unit filed a Motion to Intervene and Comments in support of SPP's filing.
- On November 16, 2018, Lincoln Electric System filed a Motion to Intervene.
- On November 20, 2018, Westar Energy, Inc., Kansas City Power & Light Company, and KCP&L Greater Missouri Operations Company filed Supportive Comments.
- On November 20, 2018, Westar Energy, Inc., Kansas City Power & Light Company, and KCP&L Greater Missouri Operations Company filed a Motion to Intervene.
- ER19-286** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Heartland Consumers Power District ("Heartland") as Network Customer, and East River Electric Power Cooperative, Inc., NorthWestern Corporation, and Western Area Power Administration as Host Transmission Owners**
- On November 5, 2018, SPP submitted an executed NITSA between SPP as Transmission Provider, Heartland Consumers Power District as Network Customer, as well as an executed NOA with East River Electric Power Cooperative, Inc., NorthWestern Corporation, and Western Area Power Administration as Host Transmission Owners. SPP Service Agreement No. Second Revised 3101.
- An effective date of April 22, 2018 was requested.
- On November 20, 2018, NorthWestern Corporation filed a Motion to Intervene and Comments in support of SPP's filing.



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<b>Jurisdiction:</b> <b>FERC</b>	<b>ER19-286</b>	On November 23, 2018, Western Area Power Administration filed a Motion to Intervene.
	<b>ER19-299</b>	<b>Generator Interconnection Agreement ("GIA") between Magnet Wind Farm, LLC ("Magnet") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner</b> On November 7, 2018, SPP submitted an executed GIA between SPP as Transmission Provider, Magnet Wind Farm, LLC as Interconnection Customer, and Nebraska Public Power District as Transmission Owner. SPP Service Agreement No. First Revised 3435.  An effective date of October 9, 2018 was requested.
	<b>ER19-336</b>	<b>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Nemaha-Marshall Electric Cooperative ("Nemaha-Marshall") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner</b> On November 14, 2018, SPP submitted an executed NITSA between SPP as Transmission Provider, Nemaha-Marshall Electric Cooperative as Network Customer, as well as a NOA with Westar Energy, Inc as Host Transmission Owner. SPP Service Agreement No. Twelfth Revised 1977.  An effective date of June 1, 2018 was requested. On November 29, 2018, Westar Energy, Inc. filed a Motion to Intervene.
	<b>ER19-351</b>	<b>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Arkansas Electric Cooperative Corporation ("AECC") as Network Customer, and American Electric Power Service Corporation ("AEP") and Oklahoma Gas and Electric Company ("OG&amp;E") as Host Transmission Owners</b> On November 16, 2018, SPP filed an executed NITSA between SPP as Transmission Provider and Arkansas Electric Cooperative Corporation as Network Customer, as well as a NOA with American Electric Power Service Corporation, as agent for Southwestern Electric Power Company and Oklahoma Gas and Electric Company, as Host Transmission Owners. SPP Service Agreement No. Sixteenth Revised 1518.  An effective date of December 1, 2018 was requested.
	<b>ER19-356</b>	<b>Submission of Tariff Revisions to Require that All Variable Energy Resources ("VER") Register as and Convert to Dispatchable Variable Energy Resources ("DVER") (Revision Request 272)</b> On November 16, 2018, SPP submitted revisions to Attachment AE of the Tariff to require that all Variable Energy Resources ("VER") register and convert to Dispatchable Variable Energy Resources ("DVER") by the later of January 1, 2021, or the 10-year anniversary of the Resource's original Commercial Operation Date.  An effective date of January 16, 2019 was requested. Several parties filed motions to intervene.



## Regulatory Status Report

**Jurisdiction:** ER19-371  
**FERC**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner**

On November 20, 2018, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Eighth Revised 1884.

An effective date of November 1, 2018 was requested.

On November 29, 2018, Westar Energy, Inc. filed a Motion to Intervene.

**ER19-372**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner**

On November 20, 2018, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Eighth Revised 1885.

An effective date of November 1, 2018 was requested.

On November 29, 2018, Westar Energy, Inc. filed a Motion to Intervene.

**ER19-392**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner**

On November 26, 2018, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Eighth Revised 1887.

An effective date of November 1, 2018 was requested.

On November 29, 2018, Westar Energy, Inc. filed a Motion to Intervene.

**ER19-393**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner**

On November 26, 2018, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Eighth Revised 1888.

An effective date of November 1, 2018 was requested.

On November 29, 2018, Westar Energy, Inc. filed a Motion to Intervene.

## Regulatory Status Report

**Jurisdiction:** ER19-394  
**FERC**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner**

On November 26, 2018, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Eighth Revised 1890.

An effective date of November 1, 2018 was requested.

On November 29, 2018, Westar Energy, Inc. filed a Motion to Intervene.

**ER19-397**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner**

On November 27, 2018, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Eighth Revised 1893.

An effective date of November 1, 2018 was requested.

On November 29, 2018, Westar Energy, Inc. filed a Motion to Intervene.

**ER19-398**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner**

On November 27, 2018, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Eighth Revised 1897.

An effective date of November 1, 2018 was requested.

On November 29, 2018, Westar Energy, Inc. filed a Motion to Intervene.

**ER19-4**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Missouri River Energy Services ("MRES") as Network Customer, and MRES, Basin Electric Power Cooperative, East River Electric Power Cooperative, Inc., Northwest Iowa Power Cooperative, and Western Area Power Administration as Host Transmission Owners**

On November 19, 2018, FERC issued an order accepting the agreement, effective September 1, 2018 as requested.

This order constitutes final agency action.

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**Jurisdiction:** ER19-40  
**FERC**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Western Farmers Electric Cooperative ("WFEC") as Network Customer and Host Transmission Owner, and American Electric Power Service Corporation ("AEP") and Oklahoma Gas and Electric Company ("OG&E") as Host Transmission Owners**

On November 2, 2018, FERC issued an order accepting the agreement, effective December 1, 2018 as requested.

This order constitutes final agency action.

**ER19-418**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Southwestern Public Service Company ("SPS") as Network Customer and Host Transmission Owner**

On November 29, 2018, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Southwestern Public Service Company as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Thirteenth Revised 1910.

An effective date of November 1, 2018 was requested.

**ER19-450**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Otter Tail Power Company ("Otter Tail") as Network Customer, and Otter Tail, Central Power Electric Cooperative, Inc. ("Central Power"), and Western Area Power Administration ("WAPA") as Host Transmission Owners**

On November 30, 2018, SPP submitted an unexecuted NITSA between SPP as Transmission Provider, Otter Tail Power Company as Network Customer, as well as an unexecuted NOA with Otter Tail, Central Power Electric Cooperative, Inc., and Western Area Power Administration as Host Transmission Owners. SPP Service Agreement No. First Revised 3396.

An effective date of February 1, 2019 was requested.

**ER19-453**

**Submission of Amendments to SPP Membership Agreement for Mor-Gran-Sou Electric Cooperative, Inc. ("Mor-Gran-Sou")**

On November 30, 2018, SPP submitted amendments to the SPP Membership Agreement in order to facilitate the decision of Mor-Gran-Sou Electric Cooperative, Inc. to join SPP as a Transmission Owner and to place its facilities under the functional control of SPP. Mor-Gran-Sou requested amendments to its Membership Agreement to accommodate its membership and participation in SPP.

An effective date of November 19, 2018 was requested.

## Regulatory Status Report

**Jurisdiction:** ER19-456  
**FERC**

**Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Mor-Gran-Sou Electric Cooperative, Inc. ("Mor-Gran-Sou")**

On November 30, 2018, SPP, on behalf of and at the request of Mor-Gran-Sou Electric Cooperative, Inc. ("Mor-Gran-Sou"), submitted tariff revisions to add an Annual Transmission Revenue Requirement ("ATRR") and to implement a formula rate template and implementation protocols for transmission service using the facilities of Mor-Gran-Sou when Mor-Gran-Sou transfers functional control of its transmission facilities to SPP.

An effective date of February 1, 2019 was requested.

**ER19-457**

**Submission of Tariff Revisions to Implement Network Customer Transmission Credits for Otter Tail Power Company ("Otter Tail")**

On November 30, 2018, SPP, on behalf of and at the request of Otter Tail Power Company ("Otter Tail"), submitted revisions to Section III to Attachment H of the Tariff to implement Network Customer Transmission Credits for Otter Tail pursuant to Part III, Section 30.9 of the Tariff.

An effective date of February 1, 2019 was requested.

**RM05-5**

**Standards for Business Practices and Communication Protocols for Public Utilities**

On November 13, 2018, SPP filed Comments in Support of the Notice of Proposed Rulemaking issued on October 4, 2018.

On November 29, 2018, the North American Energy Standards Board filed reply comments in response to the comments filed by Jonathan Hardis.

**RM17-8**

**Reform of Generator Interconnection Procedures and Agreements**

On November 13, 2018, FERC issued an Order Dismissing Request for Rehearing of the Notice of Extension of Compliance Date issued on October 3, 2018.

**RM18-8**

**Geomagnetic Disturbance Reliability Standard**

On November 15, 2018, FERC issued Order No. 851, Final Rule approving Reliability Standard TPL-007-2 (Transmission System Planned Performance for Geomagnetic Disturbance Events) submitted by the North American Electric Reliability Corporation. The Commission directed NERC to develop and submit modifications to Reliability Standard TPL-007-2: (1) to require the development and implementation of corrective action plans to mitigate assessed supplemental GMD event vulnerabilities; and (2) to authorize extensions of time to implement corrective action plans on a case-by-case basis. In addition, the Commission accepted the revised GMD research work plan submitted by NERC.

This rule becomes effective 60 days after publication in the Federal Register.

## Regulatory Status Report

**Jurisdiction:**  
**State of Texas**

- 47898**      **Petition of East Texas Electric Cooperative, Inc. ("ETEC") to Transfer 35 MW of Load to the Electric Reliability Council of Texas, Inc. ("ERCOT")**
- On November 20, 2018, East Texas Electric Cooperative, Inc. and Commission Staff filed a Fourth Joint Status Report. The parties stated ETEC is working with all parties to finalize a settlement and requested that ETEC be permitted to continue to work with the parties to file settlement documents or other appropriate pleading by December 20, 2018.
- On November 26, 2018, the Commission issued Order No. 13, Granting Request and Establishing Deadline. On or before December 20, 2018, ETEC and Commission Staff must file the settlement documents or other appropriate pleading.
- 48400**      **Joint Application of Rayburn Country Electric Cooperative, Inc. ("Rayburn") and Lone Star Transmission, LLC ("Lone Star") to Transfer Load to the Electric Reliability Council of Texas, Inc. ("ERCOT"), and for Sale of Transmission Facilities and Transfer of Certificate Rights in Henderson and Van Zandt Counties, Texas**
- On November 6, 2018, Rayburn Country Electric Cooperative, Inc. filed a Status Report. Rayburn stated its goal is to file settlement documents and supporting testimony in advance of the December 7, 2018 Open Meeting.
- On November 16, 2018, the Electric Reliability Council of Texas, Inc. filed a Statement of Position.
- On November 29, 2018, David Naylor filed Direct Testimony in Support of Stipulation on behalf of Rayburn Country Electric Cooperative, Inc.
- On November 29, 2018, Rayburn Country Electric Cooperative, Inc. filed a Joint Motion to Admit Evidence.
- On November 29, 2018, the parties filed a Stipulation resolving all issues in this docket related to the integration of Rayburn's Transfer Load and Transfer Facilities into the ERCOT system.
- On November 30, 2018, John Poole filed Direct Testimony in Support of Settlement on behalf of the Commission.
- On November 30, 2018, Grant Gervais filed Testimony in Support of Settlement on behalf of the Commission.

## Regulatory Status Report

***Jurisdiction:***

**United States**

**Court of**

**Appeals**

**18-1166**

**Missouri River Energy Services ("MRES") v. Federal Energy Regulatory Commission ("FERC") Concerning Orders Issued in Docket No. ER14-2850 Regarding Carve-Out Treatment of Grandfathered Agreement 496**

On November 20, 2018, FERC filed its Brief.

On November 30, 2018, SPP and Nebraska Public Power District filed a Joint Initial Brief of Intervenors in Support of Respondent.