

SPP DOCKETS AT FERC/STATE COMMISSIONS

April 12, 2007

REF	DOCKET	DESCRIPTION	CURRENT STATUS
1.	RT04-1 ER04-48	SPP RTO Approval Dockets	<p>New Mexico's Attorney General and the Louisiana Public Service Commission petitioned the D.C. Circuit Court of Appeals in Docket No. 04-1398 for review of FERC's February 10, 2004 Order Granting RTO Status RTO Subject to Fulfillment of Requirements and the October 1, 2004 Order on Rehearing, both issued in Docket No. RT04-1-000.</p> <p>On October 13, 2006, the D.C. Circuit dismissed the petitions for review of the SPP RTO orders.</p> <p>FERC's acceptance of SPP's RTO proposal is now final.</p> <p>Pursuant to the Commission's October 1, 2004 Order, SPP filed its 2007 annual operating budget in Docket Nos. RT04-1-000, ER04-48-000, ER04-48-001 and RT04-1-001 on December 7, 2006.</p>
2.	ER05-925	Effective Date for Westar Transmission Rate Increase Subject to Refund and Subject to the Outcome of This Docket	<p>Westar filed a Settlement Agreement in this docket on July 7, 2006. The settlement resolves the formula rate Westar will use to determine charges for transmission service and also resolves the rates Westar will charge for ancillary services.</p> <p>On August 1, 2006, the ALJ certified the settlement to the Commission as uncontested, and on November 7, 2006, FERC issued an order approving the settlement.</p> <p>SPP is required to file OATT revisions implementing the settlement rates, effective as of December 1, 2005. SPP must also issue refunds, with interest, for the difference between the total payments made to SPP for service in the Westar Pricing Zone after Westar's proposed rates went into effect on December 1, 2005, and the payments that would have been made under the settlement rates. Westar must file a report of refunds within thirty days of the date the refunds are made.</p> <p>The November 7, 2006 Order terminated Docket No. ER05-925-000.</p> <p>A new sub-docket will be assigned upon receipt of the required refund report.</p> <p>No further activity has been recorded in this docket.</p>

<p>3.</p>	<p>ER05-526 ER05-799 ER06-448 ER06-767</p>	<p>SPP Filing of a Partially Executed Service Agreement for Network Integration Transmission Service (“NITS”) between SPP and Oklahoma Municipal Power Authority (“OMPA”), as well as an Executed Network Operating Agreement (“NOA”) between SPP, OMPA and Oklahoma Gas and Electric Company (“OG&E”)</p> <p>SPP Filing of an Unexecuted Service Agreement for NITS between SPP and OMPA, as well as an Executed NOA between SPP, OMPA and AEP; and an Unexecuted NOA between SPP, OMPA and Western Farmers Electric Cooperative</p>	<p>On March 21, 2007, the Commission issued an order approving the uncontested settlement filed September 29, 2006 by SPP, WFEC and OMPA. WFEC’s request for rehearing will be addressed by the Commission in a separate order.</p> <p>The March 21, 2007 Order terminated Docket Nos. ER06-448-000, ER06-767-000, ER05-526-000 and ER05-799-000.</p>
-----------	---	---	---

<p>4.</p>	<p>ER05-1065</p>	<p>Entergy Services' New Proposal for an Independent Coordinator of Transmission ("ICT") and Extension of the ICT's Initial Term</p> <p>Docket No. ER05-1065 replaces Entergy's Initial ICT Proposal in Docket No. ER04-699, which closed June 30, 2005.</p>	<p>On January 16, 2007, Entergy submitted a compliance filing in Docket No. ER05-1065-006 pursuant to the Commission's October 18, 2006 Order, which accepted in part and modified in part Entergy's May 24, 2006 compliance filing to establish an ICT. Entergy's filing consisted of the re-executed ICT Agreement (as revised); Attachments S, T, U and V to the Entergy OATT; the Transmission Planning, Reliability, Transmission Service and Interconnection Service Protocols; and additional amended tariff sheets. An effective date of November 17, 2006 is requested. Comments on the filing were due February 6, 2007.</p> <p>The Louisiana Public Service Commission, Cottonwood and the TDU Intervenors have filed protests to Entergy's January 16 compliance filing.</p> <p>Pursuant to the Commission's April 24, 2006 Order, which conditionally accepted Entergy's ICT proposal, on February 15, 2007, Entergy filed a report on inaccurate data due to OASIS software issues.</p> <p>On February 21, 2007, Entergy filed an answer to the protests in this docket. Cottonwood filed a reply on March 8, 2007.</p> <p>On March 7, 2007, Entergy notified the Commission that certain AFC impact logs for the period of October 27, 2006 thru November 12, 2006 were not recorded on Entergy's computer system. Entergy cannot fully construct the deficient impact log files at this time.</p> <p>On March 8, 2007, Occidental Chemical Corporation filed comments on Entergy's February 15 Filing.</p> <p>The ICT's first Quarterly Performance Report was filed by SPP in this docket on March 9.</p> <p>On March 23, 2007, Entergy filed its reply to Occidental's March 8 comments.</p>
-----------	-------------------------	--	--

<p>5.</p>	<p>ER03-765 ER07-371</p>	<p>Calpine Oneta Rate Schedule No. 2 for Reactive Power</p> <p>SPP Filing of OATT Revisions to Allow All Generators to be Compensated for Reactive Power on a Non-Discriminatory and Comparable Basis</p>	<p>On January 16, 2007, Redbud Energy moved to intervene and protest SPP's December 26, 2007 filing of OATT revisions, requesting that the Commission reject SPP's filing and direct SPP to amend Schedule 2 to provide compensation within the deadband for all generators or to demonstrate that individual transmission owners have excluded the fixed costs of their reactive power investment from retail rates.</p> <p>SPP filed a response to all protests on January 31, 2007, contending that provisions to pay generators within the defined deadband or pay lost opportunity costs are unnecessary; Schedule 2 will not provide SPP or the Balancing Authorities opportunity to favor the Balancing Authorities' generation; SPP's proposed qualified generator provisions are just and reasonable; and Calpine's claims are beyond the scope of this proceeding.</p> <p>On February 1, 2007, the American Electric Power Service Corporation filed its response to Redbud and Calpine's motions to intervene and protest, requesting Commission rejection of the protests.</p> <p>On February 15, 2007, Redbud filed a motion for leave to file an answer and answer. Redbud requested that the Commission require SPP to revise its current Schedule 2 to provide compensation within the deadband to all generators. Particularly, Redbud asserts that IPPs should not be forced to recover reactive power costs in their power sale rates; SPP's proposal fails the comparability standard and a demonstration of competitive harm is neither required nor relevant; and that <i>Entergy Services, Inc.</i> is not controlling.</p> <p>On February 27, 2007, the Commission notified SPP that its December 26, 2006 Filing was deficient and requested that additional information be filed by March 29, 2007.</p> <p>SPP filed its response to the Commission's additional information request on March 29, 2007.</p>
<p>6.</p>	<p>EC03-131</p>	<p>Joint Application of OG&E and NRG McClain LLC for Authorization to Acquire 77% Interest in the 520 MW McClain Energy</p>	<p>Pursuant to the Commission's July 2, 2004 Order, on January 16, 2007, Potomac Economics filed the Quarterly Market Monitoring Report for OG&E, covering October and November 2006.</p> <p>The January 16, 2007 filing constitutes the final report under the market monitoring plan in this proceeding.</p>

		Generating Facility and Associated Transmission Equipment Located Near Oklahoma City, Oklahoma	
7.	ER05-1051 ER05-1052	Submission by Westar and SPP of an Unexecuted Agreement between Westar Energy, Inc., Kansas Power Pool and SPP	<p>On January 10, 2007, the Commission issued an order in Docket No. ER05-1052-000 scheduling a settlement conference for January 17, 2007.</p> <p>On February 15, 2007, a status report was issued in Docket No. ER05-1052-000 indicating that the parties reached a settlement in principle during the January 17, 2007 settlement conference. An additional settlement conference was set for March 5, 2007.</p>
8.	RM05-30	Notice of Proposed Rulemaking: Rules on ERO Certification and Procedures for the Establishment, Approval and Enforcement of Mandatory Electric Reliability Standards	The last activity recorded in this docket is NERC's November 21, 2006 filing of the 2006/2007 winter assessment report.

<p>9.</p>	<p>EC06-4 ER06-20</p>	<p>Louisville Gas and Electric Company (“LG&E”) and Kentucky Utility Company’s (“KU”) Request for Commission Approval to Change their Method of Complying with Order Nos. 888 and 889 and Certain Conditions Imposed by the Commission in the Context of their Prior Mergers, and Achieving the Goals of Order No. 2000</p> <p>Although Docket Nos. EC06-4 and ER06-20 closed March 17, 2006; activity is still being posted to these dockets.</p>	<p>On January 11, 2007, the Commission issued a letter order in Docket No. ER06-20-008, granting rehearing of the Office of Energy Markets and Reliability’s letter order issued November 16, 2006.</p> <p>On February 28, 2007, the Commission issued an order: (1) conditionally accepting MISO’s November 6, 2006 compliance filing pursuant to the Commission’s October 6, 2006 Order, which conditionally accepted revisions to MISO’s Open Access Transmission and Energy Markets Tariff related to LG&E and KU’s withdrawal from MISO and (2) denying E.ON U.S.’ request for rehearing and clarification of the Commission’s November 2006 Letter Order.</p> <p>MISO must submit a compliance filing revising Schedules 10-C, 16-A and 17-A to the TEMPT, as required if there is any subsequent change to the final exit fee within 30 days of such change or by March 30, 2007, whichever is later.</p> <p>On March 19, 2007, SPP filed, in Docket No. ER06-20, its first Semi-Annual Report as the ITO for LG&E and KU.</p>
<p>10.</p>	<p>RM02-12</p>	<p>Rulemaking Proceeding on Remediating Undue Discrimination through Open Access Transmission Service and Standard Electricity Market Design, etc.</p> <p>This docket closed May 12, 2005; no activity has been posted since October 27, 2006.</p>	<p>On February 23, 2007, ISO-NE filed proposed amendments to the ISO-NE OATT, supplementing its October 27, 2006 Filing, pursuant to Order No. 2006-B.</p> <p>SPP has not acted in this rulemaking proceeding.</p>

11.	AD05-13	<p>Administrative Proceeding Involving FERC's Establishment of Federal-State Joint Boards to Address Security-constrained Economic Dispatch</p> <p>This docket closed July 31, 2006.</p>	<p>No activity has been recorded in this docket since FERC's July 31, 2006 submission to Congress of a report concerning the recommendations of the Regional Joint Boards for the Study of Economic Dispatch.</p> <p>SPP last acted in this docket on December 2, 2005 when it filed Comments on the November 13, 2005 meeting of the South Joint Board for Economic Dispatch.</p>
12.	RM05-17 RM05-25	<p>Proposed Rulemaking regarding Preventing Undue Discrimination and Preference in Transmission Service (Order 888 Revision)</p> <p>Docket No. RM05-25 closed September 16, 2005; however, activity is being recorded in that docket.</p>	<p>Several rulemaking comments have been filed in this docket.</p> <p>On February 16, 2007, the Commission issued final rule Order No. 890, amending the regulations and the <i>pro forma</i> OATT adopted in Order Nos. 888 and 889 to ensure that transmission services are provided on a basis that is just, reasonable and not unduly discriminatory or preferential. Reforms involve consistency and transparency of ATC calculations; a requirement for coordinated, open and transparent transmission planning; transmission pricing; improvements to point-to-point service; rollover rights; increases in transparency to lessen the opportunities to discriminate and reduce transaction costs; strengthening enforcement of the pro forma OATT; and miscellaneous OATT improvements. (A summary of compliance filing requirements is provided in Appendix A to Order No. 890.)</p> <p>Several requests for rehearing/appeal/clarification of Order No. 890 have been filed with the Commission.</p> <p>On March 30, 2007, the Commission shortened the date for filing answers to Tampa Electric and Florida Power and Light's March 29 supplemental motion and EEI's March 29 motion to April 3 and April 5, 2007, respectively.</p> <p>On April 11, 2007, the Commission issued an order extending the date the reforms adopted in Order No. 890 would have been effective to July 13, 2007, except as otherwise provided in the order.</p> <p>The Commission granted rehearing of its February 16, 2007 Order on April 12, 2007.</p>
13.	ER06-257	<p>SPP Filing of an Executed Network Integration Transmission Service Agreement ("NITSA") between SPP and Associated Electric Cooperative ("Associated"); a Network Operating Agreement ("NOA") between SPP, Associated</p>	<p>On October 13, 2006, FERC issued a letter order accepting SPP's September 14, 2006 filing of a revised executed NITSA with Associated Electric; a NOA between SPP, Associated and OG&E; and a Direct Assignment Facilities Charges Agreement between Associated and OG&E in compliance with Order No. 614. An effective date of September 1, 2006 was granted, as requested.</p> <p>The letter order constitutes final agency action.</p>

		<p>and Oklahoma Gas and Electric Co. (“OG&E”); and Revisions to the Designation of Service Agreement No. 1154</p> <p>This docket closed August 18, 2006; no activity has been recorded in this docket since October 13, 2006.</p>	
14.	<p>ER06-451 ER06-641 ER06-1047 ER06-1467 ER07-345</p>	<p>SPP Submission of Proposed Changes to its Open Access Transmission Tariff to Implement a Real-Time Energy Imbalance (“EIS”) Market</p> <p>Docket Nos. ER06-641, ER06-1047 and ER06-1467 closed April 14, 2006; July 20, 2006; and October 31, 2006, respectively.</p> <p>Docket No. ER07-345 was created December 20, 2006.</p>	<p>On January 3, 2007, the Commission issued a letter order in Docket Nos. ER06-451-013 and ER06-1467-000 accepting SPP’s November 30, 2006 filing of SPP OATT revisions in compliance with FERC’s October 31, 2006 Order, to become effective February 1, 2007, or such later date as SPP’s EIS Market becomes effective. The order constitutes final agency action.</p> <p>On January 10, 2007, the TDU Intervenors filed a motion to intervene and Golden Spread filed a motion to intervene and protest in Docket No. ER07-345.</p> <p>On January 17, 2007, the Commission granted rehearing in Docket No. ER06-451-016 of its November 17, 2006 Order.</p> <p>On January 18, 2007, SPP filed an answer to comments, protests and requests for rejection in Docket No. ER06-451-017.</p> <p>On January 25, 2007, SPP filed an answer in Docket No. ER07-345 to Golden Spread’s protest, requesting that the Commission disregard the protest and accept SPP’s December 20 Filing.</p> <p>Also on January 25, 2007, SPP submitted compliance material related to its EIS Market in Docket Nos. ER06-451-018 and ER06-1467-002.</p> <p>On January 26, 2007, the Commission issued an order in Docket Nos. ER06-451-012, ER06-1047-004, ER06-1047-005 and ER06-451-011, denying requests for rehearing of the October 26, 2006, Order related to SPP’s EIS market filings, but granting some requests for clarification.</p> <p>The Commission accepted SPP’s revised tariff sheets submitted in compliance with the October 26 Order, effective February 1, 2007, or such later time as SPP’s EIS market becomes effective.</p> <p>On January 30, 2007, the Commission issued a letter order in Docket Nos. ER06-451-010 and ER06-451-014, accepting SPP’s October 26, 2006 filing of SPP OATT revisions (as amended October 26 and November 2) in compliance with FERC’s September 26, 2006 Order. The order constitutes final agency action.</p> <p>On January 31, 2007, the Commission issued a letter order accepting SPP’s December 15, 2006, filing of OATT revisions pursuant to the Commission’s November 17, 2006 Order under Docket No. ER06-451. However, SPP must</p>

		<p>remove the word “management” from the terms “planning management authority” from section 4.9.6 of the Agreement and make the necessary OATT revisions. SPP’s compliance filing was due March 2, 2007.</p> <p>On February 16, 2007, the Commission issued an order in Docket No. ER07-345-000, rejecting SPP’s December 20, 2006 filing of revisions to Attachment AE and stating, “SPP’s proposal may increase costs to market participants because the revisions would eliminate the requirement to have a feasible/deliverable market solution.”</p> <p>On February 26, 2007, Golden Spread filed a request for rehearing of the Commission’s January 26, 2007 Order on Rehearing and Compliance Filing.</p> <p>A limited request for clarification of the Commission’s January 26 Order was filed by the Missouri Joint Municipal Electric Utility Commission and OMPA on February 26 in Docket Nos. ER06-451-000 and ER06-1047-004.</p> <p>Pursuant to the Commission’s January 31 Letter Order, on March 2, 2007, SPP filed a revision to Attachment AN in Docket No. ER06-451-000. An effective date of February 1, 2007 is requested.</p> <p>On September 26, 2006, the Commission issued an order directing SPP to either incorporate various demand response provisions into portions of SPP’s OATT relating to its real-time EIS Market or explain why such provisions should not be included, no later than March 26, 2007. On March 20, 2007, SPP moved for an extension until September 26, 2007, to submit this compliance filing.</p> <p>On March 28, 2007, the Commission granted rehearing of its January 26, 2007 Order in Docket No. ER06-451-019.</p> <p>On March 29, 2007, SPP moved in Docket No. ER06-451-000 for an extension until May 2, 2007 to file OATT revisions allowing external generators to participate in SPP’s EIS Market, as required by the Commission’s March 20, 2006 Order on Proposed Tariff Revisions.</p> <p>On March 30, 2007, Golden Spread filed an answer conditionally opposing SPP’s March 20 Motion for Extension of Time to Submit Compliance Filing.</p> <p>Pursuant to the Commission’s March 20, 2006 Order, on March 30, 2007, SPP filed the following reports prepared by its Market Monitoring Unit in Docket No. ER06-451-000: Congestion Resolution Report, Depth of Market Report, Over/Under Scheduling Report and Revenue Neutrality Uplift Report.</p> <p>Also on March 30, 2007, the Commission issued an order in Docket Nos. ER06-451-018 and ER06-1467-002 accepting SPP’s January 25 compliance filing, effective February 1, 2007, as requested, and also confirmed that Tariff Sheet Nos. 172 and 175 are properly included in SPP’s current effective tariff.</p> <p>On April 3, 2007, the Commission granted SPP’s March 29 request for an extension of time until May 2, 2007, to submit revisions to its OATT.</p>
--	--	--

15.	ER06-432	<p>SPP Filing of Revisions to its Open Access Transmission Tariff Incorporating the SPP Credit Policy as Attachment X</p> <p>This docket closed August 22, 2006; however, activity is being recorded in this docket.</p>	<p>On January 19, 2007, the Commission issued an order in Docket Nos. ER06-432-003, ER06-432-004 and ER06-432-005, granting SPP's request for rehearing of the <i>SPP Credit Policy Order II</i> and accepting SPP's September 21 and November 6, 2006, compliance filings, as modified, to become effective March 1, 2006 and November 6, 2006.</p> <p>SPP must make a compliance filing within 30 days. SPP must remove the 50-50 percent analysis for not-for-profit entities (alternative 2) and leave the 60-40 percent analysis (alternative 1) in place and, also, file a properly designated overflow tariff: "Original Sheet No. 411Q.01."</p> <p>SPP filed the required compliance filing on February 16, 2007, requesting that the revised tariff sheets become effective March 1, 2006.</p>
16.	EC06-46	<p>Sunflower Electric Cooperative Section 203 Filing for FERC Approval of their Acquisition of West Plains</p>	<p>An Open Commission Meeting was held December 21, 2006, at which Commissioner Moeller issued a statement regarding rate freezes and the recently held Kansas Transmission Summit.</p> <p>No further activity has been recorded in this docket.</p>
17.	NJ06-4	<p>Southwestern Power Administration Filing of Revisions to its Non-Jurisdictional Open Access Transmission Tariff filed with the Commission December 31, 1997 to Conform the OATT to the Terms and Conditions of an Agreement Dated March 31, 2005, between Southwestern Power Administration and the</p>	<p>No activity has taken place in this docket since the August 29, 2006 Commission denial of Southwestern Power Administration's request for waiver of the requirements of Order Nos. 2003 and 2006 and its request for rehearing of the Commission's March 21, 2006 Order.</p>

		<p>SPP RTO</p> <p>This docket closed March 21, 2006, and no activity has been recorded since August 29, 2006.</p>	
18.	<p>RM06-8 AD05-7</p>	<p>Notice of Proposed Rulemaking regarding Long-term Firm Transmission Rights in Organized Electricity Markets and Long-term Transmission Rights in Markets Operated by Regional Transmission Organizations</p> <p>Docket Nos. AD05-7-000 and RM06-8-000 closed February 2, 2006 and July 20, 2006, respectively.</p>	<p>On January 17, 2007, the Commission issued an order in Docket Nos. RM06-8-002 and ADO5-7-002 granting rehearing of its November 16, 2006 Order.</p> <p>Compliance filing proposals in Docket No. RM06-8 were due January 29, 2007.</p> <p>ISO-NE, CAISO and the NYISO have submitted filings in these dockets.</p>
19.	<p>ER04-1232</p>	<p>Xcel Submission on Behalf of Public Service Co. of Colorado and Southwestern Public Service Co. (“SPS”) of the Joint Open Access Transmission Tariff, First Revised Volume 1 Including Formula Rates</p> <p>The Commission’s April 5, 2006 Order Approving Uncontested Settlement terminated Docket Nos. ER04-1174, EL05-41 and ER04-1232.</p> <p>Docket No. ER04-1232 remains open for compliance filings.</p>	<p>On February 6, 2007, the Commission issued an order in Docket Nos. ER04-1232-004 and ER04-1232-005, granting SPS’s request for rehearing of its September 1, 2006 order, accepting SPP’s October 2, 2006 compliance filing as amended December 4 (effective June 1, 2005), and directing an additional compliance filing by SPP.</p> <p>March 8, 2007 was the deadline for SPP to submit a compliance filing further modifying the SPP OATT to provide that the network rate for Zone 11 will not be further reduced by the PTP revenues of the prior calendar year.</p> <p>Accordingly, on March 8, 2007, SPP filed revised pages to its OATT intended to implement a rate change for SPS. An effective date of June 1, 2005 is requested.</p> <p>Comments on SPP’s filing were due March 29, 2007.</p> <p>Accordingly, on March 29, SPS filed comments on SPP’s March 8 compliance filing, requesting that the Commission grant the requested clarification or order SPP to submit a correction to the filing to reflect an effective date of June 1, 2005. (SPP’s transmittal letter request an effective date as June 1, 2005; however, the proposed Sixth Revised Sheet No. 161A shows an effective date of January 1, 2007.)</p>

<p>20.</p>	<p>ER06-729</p>	<p>SPP Submission of Revisions to Attachment M of its OATT in Modification of SPP's Compensation Procedure for Transmission Loss Energy that Transmission Customers are Required to Replace to Transmission Owners under SPP's Tariff</p> <p>This docket closed May 11, 2006; however, activity is being recorded in this docket.</p>	<p>On January 26, 2007, the Commission granted SPP's limited request for rehearing of the October 19, 2006 Order and approved SPP's November 20, 2006, compliance filing to be effective February 1, 2007 or such later date at SPP's EIS market becomes effective.</p> <p>No additional activity has been recorded in this docket.</p>
<p>21.</p>	<p>EL06-61 EL06-71</p>	<p>Associated Electric Filing of a Complaint Against SPP for Granting a Request by American Electric Power Service Corporation for 250 MW of Long-term Firm Point-to-Point Transmission Service from the Union Electric Company to the Central and South West Services, Inc.</p> <p>Docket No. EL06-61 closed May 19, 2006, but activity was recorded up to October 26, 2006.</p>	<p>On October 26, 2006, the Commission issued an order in Docket No. EL06-61 denying Associated Electric's June 15 request for rehearing of the Commission's May 19, 2006 Order, wherein the Commission had denied Associated Electric's complaint against SPP.</p> <p>No further activity has been recorded in Docket No. EL06-61, and activity has not been recorded in Docket No. EL06-71 since June 19, 2006.</p>

22.	<p>RM06-16 RM06-22</p>	<p>FERC Notice of Rulemaking on Mandatory Reliability Standards for the Bulk-Power System to Process the Proposed Reliability Standards Submitted by NERC on April 4, 2006</p> <p>Docket No. RM06-16 closed April 18, 2006.</p>	<p>Comments on the FERC Staff Assessment were due February 12, 2007 in Docket No. RM06-22.</p> <p>Several rulemaking comments have been filed in Docket No. RM06-22, including the February 12, 2007 filing of SPP; the ISO/RTO Council; PJM; and ISO-NE.</p> <p>Numerous rulemaking comments and supplemental comments were also filed in Docket No. RM06-16. Notably, comments were filed by the ISO/RTO Council; MISO and PJM; CAISO; ISO-NE; and PJM.</p> <p>On February 23, 2007, NERC requested Commission approval of violation risk factors for Version 0 reliability standards. NERC anticipates that the proposed violation risk factors for proposed Version 1 reliability standards will be filed on or before March 19, 2007.</p> <p>On March 16, 2007, the Commission issued Order No. 693 in Docket No. RM06-16-000, approving 83 of 107 proposed Reliability Standards, 6 of the 8 proposed regional differences, and the Glossary of Terms Used in Reliability Standards developed by NERC.</p> <p>As the ERO, NERC must submit “significant improvements” to 56 of the 83 Reliability Standards being approved. The remaining 24 standards are pending at the Commission until further information is provided.</p> <p>The Final Rule also adds regulations stating applicability to all users, owners and operators of the Bulk-Power System within the United States (other than Alaska or Hawaii) and requires that each Reliability Standard identify the subset of users, owners and operators to which that particular Reliability Standard applies.</p> <p>All approved Reliability Standards will be maintained on the ERO’s Internet website for public inspection.</p>
23.	<p>RM07-3</p>	<p>Rulemaking for Processing Three New Proposed Reliability Standards.</p> <p>The proposed new Reliability Standards are: (1) <u>FAC-010-1</u> System Operating Limits Methodology for the Planning, (2) <u>FAC-011-1</u> System Operating Limits Methodology for the Operations Horizon and (3) <u>FAC-014-1</u> Establish</p>	<p>In January 2007 various rulemaking comments were filed in response to the October 20, 2006 NOPR.</p> <p>The last activity was posted January 16, 2007.</p>

		and Communicate System Operating Limits.	
24.	AC06-126	SPP Request for an Extension of Time to File the Annual Charge Information Required by 18 CFR § 382.201 This docket was closed December 11, 2006.	SPP last acted in this docket on May 3, 2006 when it petitioned the Commission for an additional 30 days (or until May 30, 2006) to file the information required by Section 382.201 of the Commission's regulations. No agency action on SPP's request was recorded in this docket.
25.	RR06-1	North American Electric Reliability Council and North American Electric Reliability Corporation Filing of Draft Version 5 of the Reliability Standards Development Procedure to Allow NERC to Transition to Become the Electric Reliability Organization ("ERO") This docket closed July 20, 2006; however, activity is being recorded in this docket.	SPP moved to intervene in this proceeding on January 10, 2007. Various comments and motions to intervene have been filed in this docket. On January 12, 2007, NERC submitted a filing in compliance with the Commission's October 30 order requiring certain modifications to Section 1302 of NERC's Rules of Procedures regarding the makeup of NERC committees and subgroups. On January 18, 2007, the Commission issued an order accepting in part and rejecting in part NERC's October 18, 2006 compliance filing. Specifically, NERC is to submit a compliance filing within sixty days. Also, beginning with the first quarter of 2007, NERC is to file quarterly reports with the Commission on voting results in the Reliability Standard development process within thirty days of the end of each quarter. Furthermore, NERC is to include in its first performance assessment (three years from the date of certification) a report analyzing the length of time taken to develop a new or modified Reliability Standard from the submission of a SAR through approval of a Reliability Standard by the ERO board. Several requests for clarification/rehearing and conditional protests relating to the Commission's January 18, 2007 Order have been filed in this docket. In particular, requests for clarification, or in the alternative rehearing, of the Commission's January 18, 2007 Order were filed by SPP and the ISO/RTO Council on February 20 and March 7, 2007, respectively. On March 9, 2007, the Commission conditionally accepted NERC's January 12, 2007 compliance filing and directing NERC to submit an additional compliance filing within 60 days. NERC submitted the required filing on March 19, 2007. Rehearing of the January 18, 2007 Order was granted by the Commission on March 22, 2007.

<p>26.</p>	<p>D.C. Circuit Ct. of Appeals Case No. 06- 1426</p>	<p><u>Alcoa Inc. v. Federal Energy Regulatory Commission</u></p> <p>Alcoa, Inc.'s December 29, 2006 Filing for a Petition of Review of FERC's: (1) October 30, 2006 Order on Petitions for Rehearing and Clarification, and Order on Compliance Filing in Docket Nos. RR06-1-001 and RR06-002 and (2) July 20, 2006 Order Certifying NERC as the Electric Reliability Organization and Ordering a Compliance Filing in Docket No. RR06-1-000.</p>	<p>On January 25, 2007, SPP moved for leave to intervene with the D.C. Circuit of the United States Court of Appeals in the <i>Alcoa Inc. v. Federal Energy Regulatory Commission</i>, Case No. 06-1426.</p>
------------	---	--	--

27.	RR06-3	<p>North American Electric Reliability Council and North American Electric Reliability Corporation Filing of the 2007 Business Plan and Budget and the 2007 Business Plan and Budgets of Regional Entities in accordance with Section 39.4 of FERC's Regulations</p> <p>This docket closed October 24, 2006; however, activity is being posted in this docket.</p>	<p>January 29, 2007 was the deadline for filing comments on NERC's December 22, 2006 compliance filing regarding the organization and structure of its accounting and recordkeeping systems pursuant to the Commission's October 24, 2006</p> <p>Accordingly, several comments and responses were filed in this docket.</p> <p>On February 15, 2007, the Commission issued an order on rehearing and establishing a technical conference in Docket No. RR06-3-001 to further explore whether the Western Electricity Coordinating Council's reliability coordinator activities should be funded through the ERO.</p> <p>A technical conference was held March 2, 2007, with comments due March 12, 2007.</p> <p>Several post-technical conference comments were filed.</p> <p>On March 29, 2007, the Commission issued a letter order accepting NERC's December 22, 2006 compliance filing.</p> <p>On March 30, 2007, the Commission issued a notice that FERC staff will attend CAISO stakeholder meetings to be held April 2, 3, 4 and 6, 2007.</p>
28.	ES06-51	<p>SPP Section 204 Filing Seeking Authorization for the Issuance of \$5.4 Million in Senior Secured Notes</p> <p>This docket closed July 20, 2006; no activity has been recorded since that date.</p>	<p>On July 20, 2006, FERC issued a letter order authorizing SPP to issue senior secured notes in an amount not to exceed \$5,400,000 at any one time.</p> <p>The authorization expires July 20, 2008.</p> <p>SPP must file a Report of Securities Issued, under 18 C.F.R. §§ 34.10 and 131.43, no later than 30 days after the sale or placement of long-term debt or equity securities.</p> <p>No additional activity has been recorded in this docket.</p>

29.	ER05-1416 EL06-83	<p>SPP Filing of a Request for Rehearing and Clarification of FERC's October 27, 2005 Order Denying SPP's Limitation of Roll-over Rights in a Service Agreement with Xcel</p> <p>Docket No. ER05-1416 closed October 27, 2005.</p>	<p>On January 3, 2007, FERC staff recommended certification of the settlement filed December 14, 2006 in Docket No. EL06-83.</p> <p>The Commission certified the settlement as uncontested January 18, 2007.</p> <p>Settlement judge procedures were terminated January 19, 2007.</p> <p>No additional activity has been posted in this docket.</p>
30.	ER06-1349	<p>SPP August 9, 2006 Filing of Seven Executed Service Agreements for Firm Point-to-Point Service with Kansas Municipal Energy Agency {"KMEA"}</p>	<p>For the first quarter of 2007, Motions to Defer Action in this proceeding were filed by SPP on January 3, January 29, February 28 and March 30, respectively.</p> <p>Per SPP's March 30, 2007 request, SPP seeks deference in Docket No. ER06-1349 for a period up to and including May 6, 2007.</p> <p>Commission action is forthcoming.</p>
31.	ER06-1309	<p>SPP July 31, 2006 Filing of an Executed Agreement for the Provision of Transmission Service to Missouri Bundled Retail Load between SPP and the Empire District Electric Co.</p>	<p>On January 16, 2007, FERC issued a letter order accepting SPP's November 22 Filing, effective October 1, 2006, as requested.</p> <p>The order constitutes final agency action.</p>
32.	ER06-1318	<p>SPP Filing of an Executed Agreement for the Provision of Transmission Service to Missouri Bundled Retail Load,</p>	<p>On March 13, 2007, the Commission issued a letter order accepting SPP's October 24, 2006 filing, which revised the designation of Service Agreement No. 1267, an executed NITSA and NOA between SPP and KCPL.</p> <p>The Commission granted an effective date of October 1, 2006, as requested.</p>

		<p>Network Operating Agreement (“NOA”) and Network Integration Transmission Service Agreement (“NITSA”) between SPP and Kansas City Power & Light (“KCPL”)</p> <p>This docket closed September 27, 2006, and no activity has been recorded in this docket since October 27, 2006.</p>	
33.	RM06-4	<p>Providing incentives for transmission infrastructure investment to ensure the reliability of the bulk power transmission system and reduce the cost of delivered power to customers by reducing transmission congestion</p> <p>This docket closed July 20, 2006; however, activity is being recorded in this docket.</p>	<p>In January of 2007, Requests for Clarification of the Commission’s December 22, 2006, Order were filed in this docket by FirstEnergy Service Company and certain MISO Transmission owners.</p> <p>Requests for Rehearing or Appeal were also filed by the American Public Power Association, the Transmission Dependent Utility Systems and the Transmission Access Policy Study Group, respectively.</p> <p>The Commission granted rehearing of Order No. 679-A on February 21, 2007.</p>
34.	ER06-1362	<p>SPP Submission of Proposed Tariff Revisions to Modify Transmission Expansion Plan and Credit Policy</p> <p>This docket closed October 13, 2006; however, activity was recorded in this docket up to December 28, 2006.</p>	<p>On December 28, 2006, the Commission accepted by letter order SPP’s November 13 and November 15, 2006 filing of revisions to Attachment X (Credit Policy) to become effective August 15, 2006, as requested.</p> <p>The order constitutes final agency action.</p>
35.	ER06-1373	<p>SPP Filing of Changes to Pricing Zone Rates</p>	<p>On October 3, 2006, the Commission accepted via letter order SPP’s August 16, 2006 filing of revised tariff sheets reflecting changes to Attachment H and T of the SPP OATT, intended to implement a rate change for Westar. The</p>

		This docket closed October 3, 2006.	submittals are to become effective subject to refund and subject to the outcome of Docket No. ER05-925. The order constitutes final agency action.
36.	ER06-1199 ER06-1204	SPP Filing of a Partially Executed Service Agreement for Network Integration Transmission Service (“NITS”) between SPP and Kansas Power Pool (“KPP”) and an Unexecuted Network Operating Agreement (“NOA”) between SPP, KPP and Westar Energy These dockets closed August 29, 2006, and no activity has been recorded since that time.	On August 29, 2006, the Commission issued a letter order, accepting SPP’s June 30, 2006 filing of two unexecuted NITS agreements with KPP and two unexecuted NOAs between SPP, KPP and Westar Energy. No additional activity has been recorded in these dockets.
37.	ER07-211 ER07-709	SPP Filing of a Partially Executed Large Generator Interconnection Agreement (“LGIA”) between SPP, Flying Cloud, LLC and Southwestern Public Service Company (“SPS”)	On January 12, 2007, the Commission issued an order accepting the LGIA, effective January 13, 2007. SPP must provide Flying Cloud with an additional 15 days from the date of this order to satisfy the milestone requirement incorporated into the LGIA from section 11.3 of the LGIP. On April 3, 2007, SPP filed, in Docket Nos. ER07-211 and ER07-709, a revised version of the LGIA filed with the Commission November 13, 2006. The purpose of this filing was to include the designations required by Order No. 614. An effective date of January 13, 2007 is requested.
38.	ER07-4	SPP Filing of an Executed Interconnection Agreement between SPP, Southwestern Electric Power Company (“SWEPCO”) and the Empire District Electric Company designated as Service Agreement No.	On December 8, 2006, the Commission accepted for filing: SPP’s October 2 and October 10, 2006 filings; Empire’s November 6, 2006 cancellation notice and SWEPCO’s November 7, 2006 cancellation notice; effective September 1, 2006. The order constitutes final agency action.

		<p>1285.</p> <p>The agreement is intended to replace and supersede the December 1, 1981 agreement between SWEPCO and Empire that provided for the interconnection of their transmission systems at 161 kV.</p>	
39.	<p>RM05-5 RM96-1-027</p>	<p>Standards Governing Business Practices and Electronic Communications for Public Utilities, which were Developed through Consensus by the Wholesale Electric Quadrant (“WEQ”) of the North American Energy Standards Board (“NAESB”)</p> <p>Docket No. RM05-5 closed April 20, 2006 and Docket No. Rm96-1-027 closed June 27, 2005; however, activity is being recorded in both dockets.</p>	<p>On January 19, 2007, Reply Comments of the American Gas Association were filed in Docket Nos. RM96-1-027 and RM05-5-001.</p> <p>On February 6, 2007, the FPL Energy Generators moved to intervene in these dockets.</p> <p>On February 20, 2007, the Commission issued a NOPR in Docket No. RM05-5-003 to amend its regulations under the Federal Power Act to incorporate a revised version of the Coordinate Interchange Standards adopted by the Wholesale Electric Quadrant of the North American Energy Standards Board on June 22, 2006, and filed with the Commission November 16, 2006.</p> <p>On March 28, 2007, the NYISO filed comments in Docket No. RM05-5-003 for consideration by the Commission in developing the final rule.</p>
40.	<p>ER07-24</p>	<p>SPP Filing of Letter Agreement between Southwestern Public Service Co. (“SPS”) and Lea Power Partners, LLC (“LPP”), Providing for LPP’s Payment to SPS for SPS’ Performance of Certain Engineering and Design Activities Required Prior to the</p>	<p>On December 1, 2006, the Commission accepted SPP’s October 10, 2006, filing of a Letter Agreement between SPS and LPP, effective September 15, 2006, as requested.</p> <p>The order constitutes final agency action.</p>

		Interconnection of LLP's Generating Facility to SPS' Transmission System This docket closed December 1, 2006.	
41.	ER07-272	SPP Filing of Executed Service Agreement for Network Integration Transmission Service ("NITSA") between SPP and Kansas Power Pool ("KPP")	On January 29, 2007, SPP moved to defer action and request that the Commission defer action in Docket Nos. ER06-1349-000, ER07-272-000, ER07-282-000, ER07-283-000 and ER07-304-000 to allow SPP an opportunity to amend its initial filings. Additional Motions to Defer Action in this proceeding were filed by SPP on February 28 and March 30, 2007. Per the March 30, 2007 request, SPP seeks deference for a period up to and including May 2, 2007, for Docket No. ER07-272-000. Commission action is forthcoming.
42.	ER07-273	SPP Filing of Executed Service Agreement for Firm Point-to-Point Transmission Service with Kansas Power Pool ("KPP")	On January 26, 2007, the Commission issued a letter order in Docket No, ER07-273-000, accepting SPP's December 1, 2006, filing of an executed service agreement for firm point-to-point transmission service between Kansas Power Pool and SPP, to become effective November 1, 2006, as requested. The letter order constitutes final agency action.
43.	ER07-282	SPP Filing of Executed Service Agreement for Firm Point-to-Point Transmission Service with Kansas Power Pool ("KPP") and a Revised Agreement for Firm Point-to-Point Transmission Service between SPP and Kansas Municipal Energy Agency ("KMEA")	SPP filed motions to defer action, in this and other proceedings, on January 29, February 28 and March, 30, 2007. Per its latest request, SPP moves to defer action in this docket for a period of time up to and including May 2, 2007. The Commission has not yet acted in this docket.
44.	ER07-283	SPP Filing of Executed Service Agreement for Network Integration Transmission Service ("NITSA") between SPP and Kansas Power Pool ("KPP")	On January 29, February 28 and March 30, 2007, SPP moved to defer action in this proceeding. Currently, SPP requests deference in this docket for a period of thirty days, up to and including May 2, 2007.

45.	<p>ER05-519 ER05-520 ER05-523</p>	<p>SPP Filing of Unexecuted Service Agreements for Network Integration Transmission Service and Unexecuted Network Operating Agreements between SPP, the Cooperatives and American Electric Power Company, the SPP Transmission Owner and Pricing Zone Host in which the Cooperatives' Loads are Located</p>	<p>On November 28, 2006, the Commission approved the subject settlement SPP filed June 19, 2006 on behalf of SPP, East Texas Electric Cooperative, Inc., Northeast Texas Electric Cooperative, Inc. and Tex-La Electric Cooperative of Texas, Inc.</p> <p>The November 28 Order terminates Docket Nos. ER05-519-000, ER05-520-000 and ER05-523-000.</p>
46.	<p>ER07-14</p>	<p>SPP Filing of Cancellation and Withdrawal Notices for Networking Operating Agreements ("NOAs")</p> <p>NOA Nos. 1169 and 1184 are to be Superseded by a Revised Network Integration Transmission Service Agreement ("NITSA") Included in the Offer of Settlement Filed September 29, 2006 in Docket Nos. ER06-448-000 and ER06-767-000</p>	<p>On January 19, 2007, the Commission issued a letter order, accepting for filing SPP's cancellation and withdrawal notices, effective December 1, 2005, subject to the outcome of the settlement proceeding before the Commission in Docket No. ER06-448-000, et al. [<u>NOA Cancellation Notices</u>: (1) Oklahoma Municipal Power Authority ("OMPA"), American Electric Power Company and SPP; and (2) Oklahoma Gas and Electric Company, OMPA and SPP. <u>NOA Withdrawal Notice</u>: Western Farmers Electric Cooperative, OMPA and SPP.]</p> <p>The letter order constitutes final agency action.</p> <p>On February 20, 2007, SPP filed a request for clarification, or in the alternative, rehearing of the Commission's January 19, 2007 Letter Order. SPP expressed particular concern regarding (1) whether the termination of the NOAs between SPP, OMPA and three SPP transmission owners in whose control areas OMPA has network load 'subject to the outcome' of the settlement proceeding in Docket Nos. ER06-448-000, et al. conveys a condition precedent to the effectiveness of the termination of the NOAs and (2) whether the letter order's effectiveness of the termination of the NOAs subject to 'the outcome of the settlement proceeding' is synonymous with the Commission's acceptance of the settlement in Docket Nos. ER06-448-000, et al.</p> <p>Also on February 20, OMPA moved to intervene out of time and request rehearing or clarification of the Commission's January 19 letter order.</p> <p>On March 22, 2007, the Commission issued an order granting rehearing of its January 19, 2007 Letter Order.</p>
47.	<p>ER07-200</p>	<p>SPP Filing of an Executed Interconnection Agreement between SPP, Kansas Gas and Electric ("KG&E"), and Associated Electric Cooperative, Inc. ("Associated"), Designated Service</p>	<p>On January 8, 2007, the Commission issued a letter order accepting SPP's November 13, 2006 filing of an executed interconnection agreement between SPP, KG&E and Associated (designated as Service Agreement No. 1298), effective October 1, 2006, as requested.</p> <p>The order constitutes final agency action.</p>

		Agreement No. 1298, which Formalizes the Interconnection of the Associated and KG&E Transmission Systems at the Point where the 345 kV Transmission Line that Extends from Associated's Morgan Substation to KG&E's Neosho Substation Crosses the Missouri-Kansas State-line and Defines Each Party's Responsibilities and Obligations	
48.	ER07-126	SPP Filing of an Executed Service Agreement for Firm Point-to-Point Transmission Service with Kansas City Power and Light ("KCPL") for the Period of One Year This docket closed December 6, 2006.	On November 2, 2006, SPP filed an executed service agreement for firm point-to-point transmission service with KCPL. The proposed term is one year. On December 6, 2006, the Commission issued a letter order accepting SPP's November 2 filing to become effective October 1, 2006, as requested. The order constitutes final agency action.
49.	ER07-25	SPP Filing of Letter Agreement between Southwestern Public Service Company ("SPS") and Golden Spread Electric Cooperative, Inc. ("Golden Spread"), Providing for the Performance of Certain Engineering and Design Activities by SPS and the Payment for Such Activities by Golden Spread Relating to the Proposed Interconnection of the 170 MW Mustang Unit 5 Project to be	On December 5, 2006, the Commission accepted SPP's October 10 and October 24 filings of a Letter Agreement between SPS and Golden Spread, granting an effective date of September 11, 2006, as requested. The order constitutes final agency action.

		<p>Owned and Constructed by Golden Spread in Yoakum County, Texas that will Connect to SPS' 230 kV Transmission System</p> <p>This docket closed December 5, 2006.</p>	
50.	ER07-44	<p>SPP Filing of Executed Supplemental Service Agreement for Network Integration Transmission Service ("Supplemental NITS Agreement") between SPP as Transmission Provider and Western Farmers Electric Cooperative ("WFEC") to Allow WFEC to Designate the Hugo 2 Facility, Located in Choctaw County, Oklahoma, as a New Network Resource</p>	<p>On December 15, 2006, the Commission accepted by letter order SPP's October 17, 2006 filing of an executed Supplemental NITS Agreement between SPP, as transmission provider, and WFEC, as network customer, to be effective October 10, 2006, as requested.</p> <p>The order constitutes final agency action.</p>

51.	ER06-1488	<p>Oklahoma Gas and Electric (“OG&E”) Filing of Revisions to its Open Access Transmission Tariff to Implement Reserve Sharing Energy Service and to Incorporate North American Energy Standards Board Wholesale Electric Quadrant Standards</p> <p>(Filing of Proposed Reserve Sharing Energy Rate Schedule 4A)</p> <p>Although this docket closed October 30, 2006, activity is still being recorded.</p>	<p>On January 4, 2007, OG&E filed a motion to answer and an answer to the December 20, 2006, protests filed in this proceeding by Redbud and OMPA.</p> <p>Redbud responded on January 11 by moving for leave to answer and filing an answer to OG&E’s January 4 filing.</p> <p>On January 31, 2007, the Commission issued an order on rehearing and compliance filing in Docket Nos. ER06-1485, ER07-266, ER06-1488, ER06-1463, ER07-385 and ER06-1471 (not consolidated), granting the rehearing request of the Commission’s October 30, 2006 Order filed by Redbud; but denying rehearing requested by Golden Spread and OMPA and granting in part and denying in part the compliance filings from Empire, AEP, Xcel, OG&E and Westar to become effective as of February 1, 2007.</p> <p>Compliance filings from Xcel, OG&E, Empire, AEP and Westar were due March 2, 2007.</p> <p>OG&E submitted the required OATT revisions on March 6, 2007.</p>
52.	ER06-1471	<p>Westar Energy, Inc. (“Westar”) Filing of Proposed Terms and Conditions for its Emergency Energy Charge, Schedule 4A, under the Westar OATT</p>	<p>On January 4, 2007, Westar moved for leave to answer and answered the December 20, 2006 protest of Redbud to Westar’s November 29, 2006 compliance filing.</p> <p>On January 11, Redbud moved for leave to answer and answered Westar’s January 4 filing.</p> <p>On January 31, 2007, the Commission issued an order on rehearing and compliance filing in Docket Nos. ER06-1485, ER07-266, ER06-1488, ER06-1463, ER07-385 and ER06-1471 (not consolidated), granting the rehearing request of the Commission’s October 30, 2006 Order filed by Redbud; but denying rehearing requested by Golden Spread and OMPA</p>

		<p>This docket closed October 30, 2006; however, activity is being recorded.</p> <p>SPP intervened in this docket October 11, 2006.</p>	<p>and granting in part and denying in part the compliance filings from Empire, AEP, Xcel, OG&E and Westar to become effective as of February 1, 2007.</p> <p>Compliance filings from Xcel, OG&E, Empire, AEP and Westar were due March 2, 2007.</p> <p>Accordingly, on March 2, 2007, Westar made the required compliance filing in Docket No. ER06-1471-002.</p>
53.	ER06-1463	<p>Empire District Electric Company (“Empire”) Filing of Proposed Terms and Conditions for its Emergency Energy Charge, Schedule 4A, and Tariff Revisions in Compliance with Order No. 676</p> <p>Although this docket closed October 26, 2006, activity is being posted in the docket.</p>	<p>On January 31, 2007, the Commission issued an order on rehearing and compliance filing in Docket Nos. ER06-1485, ER07-266, ER06-1488, ER06-1463, ER07-385 and ER06-1471 (not consolidated), granting the rehearing request of the Commission’s October 30, 2006 Order filed by Redbud; but denying rehearing requested by Golden Spread and OMPA and granting in part and denying in part the compliance filings from Empire, AEP, Xcel, OG&E and Westar to become effective as of February 1, 2007.</p> <p>Compliance filings were due from Xcel, OG&E, Empire, AEP and Westar by March 2, 2007.</p> <p>Empire submitted its compliance filing on March 2, 2007, in Docket No. ER06-1463-000.</p>
54.	ER06-1485 ER07-266	<p>Xcel Energy Services, Inc. Compliance Filing on behalf of Southwestern Public Service Company (“SPS”), pursuant to the July 20, 2006 Order issued in Docket Nos. ER06-451-002 and ER06-1047-000, and Order No. 676 issued in Docket No. RM-05-5-000</p> <p>Docket No. ER07-266 was created November 29, 2006.</p> <p>Although Docket No. ER06-485 closed October 30, 2006, activity is being recorded in these dockets.</p>	<p>On January 4, 2007, Xcel moved to answer and answered the December 20, 2006 protests filed by Golden Spread and Redbud to Xcel’s November 29, 2006 compliance filing.</p> <p>On January 11, Redbud moved for leave to answer and answered Xcel’s January 4 filing.</p> <p>On January 31, 2007, the Commission issued an order on rehearing and compliance filing in Docket Nos. ER06-1485, ER07-266, ER06-1488, ER06-1463, ER07-385 and ER06-1471 (not consolidated), granting the rehearing request of the Commission’s October 30, 2006 Order filed by Redbud; but denying rehearing requested by Golden Spread and OMPA and granting in part and denying in part the compliance filings from Empire, AEP, Xcel, OG&E and Westar to become effective as of February 1, 2007.</p> <p>Compliance filings were due from Xcel, OG&E, Empire, AEP and Westar by March 2, 2007.</p> <p>On February 23, 2007, Xcel the required compliance filing with the Commission.</p> <p>AEP submitted its compliance filing on March 1, 2007.</p> <p>On March 16, 2007, Golden Spread filed a protest of Xcel’s February 23, 2007 Filing in Docket Nos. ER06-1485-003 and ER07-266-001.</p> <p>Rehearing of the January 31 Order was granted by the Commission on April 2, 2007.</p>

55.	ER06-1491	<p>Aquila, Inc. (“Aquila”) Filing of OATT Revisions Providing for Emergency Energy Service, Schedule 4A, and Tariff Revisions in Compliance with Order No. 676</p> <p>SPP moved to intervene on October 6, 2006.</p> <p>This docket closed November 13, 2006.</p>	<p>On November 13, 2006, the Commission accepted for Aquila’s September 15, 2006 filing of tariff sheets incorporating Order No. 676 and Schedule 4A, effective July 1 and November 1, 2006, respectively.</p> <p>The order constitutes final agency action.</p>
56.	ER06-1542	<p>Kansas City Power & Light Company (“KCPL”) Filing of OATT Revisions Providing for Emergency Energy Service, Schedule 4A, and Tariff Revisions in Compliance with Order No. 676</p> <p>SPP moved to intervene in this proceeding October 6, 2006.</p> <p>This docket closed November 20, 2006.</p>	<p>On November 20, 2006, the Commission accepted via letter order KCPL’s September 28, 2006 filing of tariff sheets incorporating Order No. 676 and Schedule 4A to become effective July 1 and November 1, 2006, respectively.</p> <p>The letter order constitutes final agency action.</p>
57.	EL07-6	<p>Federal Power Act Section 206 Inquiries into Gas-Electric Coordination Issues</p>	<p>On January 16, 2007, SPP filed its response to the Commission’s October 25, 2006 Order, which required ISOs and RTOs to explain whether any changes were required to ensure effective coordination between the scheduling of electricity transmission and the scheduling practices associated with gas supply and capacity procurement.</p> <p>Comments on SPP’s filing were due February 6, 2007.</p> <p>FPL Energy Generators intervened in this, and other dockets, on February 6, 2007.</p>
58.	ER07-243	<p>SPP Filing of Revised Executed Service Agreement for Firm Point-to-Point Transmission Service with Southwestern Public Service Company (“SPS”)</p>	<p>On December 22, 2006, the Commission accepted by letter order SPP’s November 22, 2006 filing of a firm point-to-point transmission service agreement with SPS, effective January 1, 2007, as requested.</p> <p>The letter order constitutes final agency action.</p>

59.	RM06-12	<p>Regulations for Filing Applications for Permits to Site Interstate Electric Transmission Corridors</p> <p>This rulemaking docket closed November 16, 2006; however, activity is being posted.</p>	<p>On January 16, 2007, the Commission issued an order in Docket No. RM06-12-001 granting rehearing of FERC's November 16, 2006 order which established the filing requirements and procedures for entities asking the Commission to exercise its supplemental authority to site interstate transmission facilities under the Energy Policy Act of 2005.</p>
60.	ER07-304	<p>SPP Filing of an Executed Service Agreement for Network Integration Transmission Service ("NITSA") and an Executed Network Operating Agreement ("NOA") with Oklahoma Gas and Electric Co. ("OG&E")</p>	<p>On January 29, February 28 and March 30, 2007, SPP moved to defer action in this proceeding.</p> <p>Per its March 30 request, SPP seeks deference in this docket for a period of thirty days up to and including May 4, 2007, to allow SPP sufficient time to revise the agreements.</p>
61.	TX07-1	<p>Brazos Electric Power Cooperative, Inc. ("Brazos") October 13, 2006 Filing, as Amended November 21, 2006, of an Application for an Order Directing a Physical Interconnection of Facilities and Transmission Service under Sections 210, 211 and 212 of the Federal Power Act in Connection with the Development of Hugo Unit 2, a New 750 MW Design Capacity Coal-Fired Generation Facility, to be Constructed Near Hugo, Oklahoma and the Brazos DC Tie</p> <p>SPP intervened in this proceeding on December 11, 2006.</p>	<p>On January 8, 2007, SPP moved for leave to answer and answered Brazos' December 22, 2006 answer, confirming representations made by Brazos in its filing and to state that Brazos' commitment to subject the interconnection to SPP's consent and approval alleviates SPP's concerns in this proceeding.</p> <p>On March 15, 2007, the Commission issued an order: (1) granting Brazos' section 210 FPA request and directing TXU Electric Delivery Company to provide interconnection with Brazos' proposed transmission line; (2) granting Brazos' request section 211 FPA request and directing TXU Electric Delivery and CenterPoint Energy Houston Electric, LLC to provide transmission services for power flows into and out ERCOT over Brazos' proposed transmission line; and (3) approving the settlement among the parties.</p> <p>On March 30, 2007, Brazos filed a status report with the Commission and moved for an order suspending the obligations imposed by the Commission's March 15, 2007 Order.</p>

62.	ER07-314	<p>SPP Filing of Unexecuted Revised Network Integration Transmission Service Agreement (“NITSA”) between SPP as Transmission Provider and American Electric Power Service Corporation (“AEP”) as Network Customer</p> <p>The Revised NITSA is intended to allow AEP to designate new network resources under the existing NITSA No. 1148, dated September 1, 2005.</p>	<p>On January 19, 2007, SPP filed an answer to the comments, protests and requests for modification filed in this proceeding January 3, 2007 by AEP and OMPA. SPP requests that the Commission disregard the protests and accept the Revised NITSA as filed.</p> <p>On January 22, 2007, AEP filed an answer to the January 5, 2007 motion to intervene out of time and comments of Western Farmers Electric Cooperative. AEP asserts that, “SPP’s attempt to shift liability to AEP for reimbursement to Chermac under the LGIA is unauthorized by tariff and otherwise illegal,” and that, “[t]he Commission should summarily reject it, deny WFEC’s motion to intervene and proceed to dispose of the other issues in this docket.” (At 9.)</p> <p>On February 23, 2007, the Commission accepted in part and rejected in part SPP’s Revised NITSA with AEP (filed by SPP December 11, 2006, and supplemented December 26) to become effective November 10, 2006, as requested.</p> <p>At paragraph 48 of the Order, the Commission directed SPP to remove section 8.10 from the Revised NITSA because Attachment Z was deemed by the Commission to be inapplicable.</p> <p>SPP submitted the required compliance filing on March 26, 2007</p>
63.	ER05-1410 EL05-148	<p>Settlement Filing by PJM Interconnection, LLC (“PJM”) and Multiple PJM Market Participants concerning PJM’s Reliability Pricing Model to Establish New Market Rules that will Enable PJM to Obtain Sufficient Energy to Reliably Meet the Needs of Consumers within PJM</p>	<p>On January 8, 2007, notices of withdrawal from the settlement were filed by Mittal Steel USA, Inc.; PJM Industrial Customer Coalition; Portland Cement Association; and the DC Office of the People’s Counsel.</p> <p>Pursuant to the Commission’s December 22, 2006 Order, PJM filed revisions to the PJM OATT and the Reliability Agreement among Load-Serving Entities in the PJM Region on January 22, 2007.</p> <p>Several requests for rehearing or clarification of the Commission’s December 22, 2006 Order have been filed.</p> <p>On January 22, 2007, PJM moved for a stay and requested rehearing and clarification of the December 22, 2006 Order. In addition, Mittal Steel USA, Inc. moved to vacate the order or, in the alternative, requested rehearing.</p> <p>Several answers were filed, and on February 12, 2007, Mittal Steel USA, Inc. moved to reject, or in the alternative, protest PJM’s January 22 Filing.</p> <p>On February 21, 2007, the Commission issued an order granting rehearing of its December 22, 2006 order.</p> <p>PJM filed answers on February 27 and March 8, 2007 to Mittal Steel’s February 12 and February 21 motions, respectively.</p>

64.	ER07-358	<p>SPP Filing of an Executed Service Agreement for Firm Point-to-Point Transmission Service with Western Resources d/b/a Westar Energy (“Westar”) as agent for the Missouri Joint Municipal Electric Utility Commission for the Proposed Term of One Year</p>	<p>On January 11, 2007, SPP supplemented its December 22, 2006 Filing of a firm point-to-point transmission service agreement between SPP and Westar Energy to correct statements in section 7.1 of the Service Agreement and section 8.1 of the Service Agreement Specification pages.</p> <p>On March 8, 2007, the Commission issued an order accepting SPP’s December 22 Filing, to become effective December 1, 2006, as requested.</p> <p>The order constitutes final agency action.</p>
65.	ER07-382	<p>SPP Filing of a Revised Agreement for Wholesale Distribution Service Charges between Kansas Electric Power Cooperative, Inc. (“KEPCo”) and the Empire District Electric Company (“Empire”)</p> <p>In addition to updating the monthly wholesale distribution service charge to reflect an added delivery point to serve KEPCo, the Revised Agreement: (1) Imposes a KVA In-Rush Limit at Each KEPCo Delivery Point, (2) makes KEPCo Responsible for Remote Terminal Unit or Related Telecommunications Arrangements and the Costs for Meter Consumption Monitoring and Exchange with Empire and (3) extends the Term of the Agreement to Six Years.</p>	<p>On February 16, 2007, the Commission issued a letter order accepting SPP’s December 28, 2006 filing of a revised agreement for wholesale distribution service charges between KEPCo and Empire, to become effective <u>February 27, 2007</u>.</p> <p>To the extent that SPP charged rates for service prior to February 27, 2007, SPP must refund the time value of the revenues actually collected for the time period the rates were charged without Commission authorization.</p> <p>The letter order constitutes final agency action.</p> <p>March 18, 2007 was the deadline for SPP refunds and any requests for rehearing.</p>

<p>66.</p>	<p>EL07-27 ER07-396 (Consolidated)</p>	<p>Petition of the East Texas Electric Cooperative, Inc. (“East Texas”), Tex-La Electric Cooperative of Texas, Inc. (“Tex-La”) and Deep East Electric Cooperative for Commission Approval of their Annual Transmission Revenue Requirements (“ATTRs”) for Inclusion in the SPP OATT</p> <p>East Texas and Tex-La are set to become transmission owners under the SPP OATT and, although Deep East will remain a non-member, Deep East will turn over functional control of its transmission facilities to SPP, with Tex-La serving as the transmission owner in SPP. Therefore, such revenue requirements will become a component of the SPP Pricing Zone 1 rate.</p> <p>SPP Filing of OATT Revisions to Incorporate the Annual Transmission Revenue Requirements (“ATTRs”) for the East Texas Electric Cooperative, Inc. (“East Texas”), Tex-La Electric Cooperative of Texas, Inc. (“Tex-La”) and Deep East Electric Cooperative Upon Commission</p>	<p>SPP moved to intervene in Docket No. EL07-27 on January 11, 2007.</p> <p>Also on January 11, American Electric Power Service Corporation (“AEP”) moved to intervene and protest the December 22, 2006 Filing, requesting that the Commission: (1) reject the application to include the Tex-La and Deep East radial facilities in SPP Pricing Zone 1 of the SPP OATT; or, in the alternative, (2) set the application for hearing and direct the parties to further prove that the facilities are not more properly classified as “Direct Assignment” Facilities under the SPP OATT.</p> <p>The East Texas Cooperatives moved to intervene in Docket No. ER07-396 on January 19, 2007.</p> <p>January 19, 2007 was the deadline for filing comments on SPP’s December 29, 2006 price zone rate filing.</p> <p>On January 26, 2007, SPP filed a response in Docket No. EL07-27 to AEP’s January 11 motion to intervene and protest.</p> <p>Similarly, on January 31, 2007, the East Texas Cooperatives filed a response to AEP’s January 11 motion to intervene and protest. The East Texas Cooperatives request that the Commission reject AEP’s arguments and approve the Cooperatives’ petition.</p> <p>On February 13, 2007, OMPA and the West Texas Municipal Power Agency moved to intervene out of time in Docket No. EL07-27.</p> <p>On February 27, 2007, the Commission issued an order in ER07-396 accepting for filing revisions to SPP’s OATT reflecting East Texas’ annual transmission revenue requirements, to become effective February 28, 2007, subject to refund. The Commission also established hearing and settlement judge procedures.</p> <p>On March 19, 2007, the chief ALJ issued an order making the substitute designation of Judge Karen V. Johnson as the settlement judge.</p> <p>A settlement conference is scheduled for April 11, 2007.</p> <p>March 23, 2007 was the deadline for email submission of a confidential summary of views of the status of the negotiations The summary was to include: issues for settlement, present negotiating position, assessment of the positions of other participants, approaches it would consider taking towards resolution, and approaches it would like to see other participants take either before or in response to its own possible offers.</p> <p>SPP and the Cooperatives were also required to provide two hard copies of their filing initiating the dockets, made on December 22 and December 29, 2006, respectively.</p> <p>On March 29, 2007, the East Texas Cooperatives filed a request for rehearing of the Commission’s February 27, 2007 order.</p> <p>On April 12, 2007, settlement judge procedures were continued and an additional settlement judge conference set for</p>
------------	---	--	---

		Approval in Docket No. EL07-27	May 9, 2007
67.	ER07-408	SPP Filing of Attachment AD Revision to Extend the Tariff Administration Agreement with Southwestern Power Administration to January 31, 2007	<p>On January 3, 2007, SPP filed a revision to Article IV, Section 1 of Attachment AD of the SPP OATT to extend the term of the Tariff Administration Agreement between SPP and Southwestern Power Administration to January 31, 2007. An effective date of January 1, 2007 is requested.</p> <p>Comments on SPP's filing were due January 24, 2007. None were filed.</p> <p>On February 28, 2007, the Commission issued a letter order accepting SPP's January 3 Filing of revisions to SPP's Tariff Administration Agreement (Attachment AD) with Southwestern Power Administration under SPP's OATT to extend the terms of Attachment AD until January 31, 2007.</p> <p>The order constitutes final agency action.</p>
68.	ER07-319	SPP Compliance Filing, pursuant to the Commission's October 31, 2006 Order, to Revise Various Aspects of SPP's EIS Market	<p>Several motions to intervene, comment and protest have been filed in this proceeding.</p> <p>On January 18, 2007, SPP moved for leave to answer and answered the motions to intervene and protest of Golden Spread and Westar. SPP contends that the protestors fundamentally misstate or misunderstand the operation of VRLs and also notes that it is willing to accommodate Westar's requests for additional detail and quarterly informational reports.</p> <p>The Commission issued an order January 31, 2007, accepting SPP's December 12, 2006 filing, as modified, of proposed OATT revisions pursuant to FERC's October 31, 2006 Order, effective February 1, 2007.</p> <p>SPP must incorporate sections 9.1.1, 9.1.2, and 9.1.3 of the Market Protocols into its OATT and submit a compliance filing by March 2, 2007.</p> <p>On March 2, 2007, SPP submitted OATT revisions pursuant to the Commission's January 31, 2007 Order.</p> <p>Also on March 2, Golden Spread filed a request for rehearing of the Commission's January 31, 2007 Order.</p> <p>On March 6, SPP filed Exhibits I and II, an errata to SPP's March 2, 2007, filing.</p> <p>On March 14, 2007, the Commission requested via letter that SPP provide additional information by March 24, 2007. SPP filed its response to the Commission's March 14 request on March 26, 2007.</p> <p>Rehearing of the January 31, 2007 Order was granted by the Commission on April 2, 2007.</p>
69.	ER07-385	American Electric Power Service Corporation ("AEP") Filing of Schedule 4A on behalf of its Operating Companies, Public Service Company of Oklahoma and	<p>SPP intervened in this proceeding on January 8, 2007.</p> <p>Motions to intervene and protest were filed by Redbud and OMPA on January 10, 2007.</p> <p>On January 25, 2007, AEP moved for leave to answer and answered Redbud's January 10 protest.</p> <p>On January 31, 2007, the Commission issued an order on rehearing and compliance filing in Docket Nos. ER06-1485,</p>

		<p>Southwestern Electric Power Company (“SWEPCO”)</p> <p>SPP intervened in this docket on January 8, 2007.</p>	<p>ER07-266, ER06-1488, ER06-1463, ER07-385 and ER06-1471 (not consolidated), granting the rehearing request of the Commission’s October 30, 2006 Order filed by Redbud; but denying rehearing requested by Golden Spread and OMPA and granting in part and denying in part the compliance filings from Empire, AEP, Xcel, OG&E and Westar to become effective as of February 1, 2007.</p> <p>AEP filed OATT revisions on March 1, 2007. An effective date of February 1, 2007 is requested.</p> <p>Compliance filings were due from Xcel, OG&E, Empire, AEP and Westar by March 2, 2007.</p>
70.	EL07-28	<p>Complaint of Xcel Energy Services Inc. (“Xcel”) against Southwest Power Pool, Inc. concerning the Registration of JD Wind Resources Units 1 through 4</p>	<p>On January 4, 2007, Xcel filed a complaint, on behalf of itself and Southwestern Public Service Company (“SPS”) concerning SPP’s registration of JD Wind Resources Units 1 through 4. Xcel requests that the Commission: (1) interpret SPP’s OATT and relevant business practices and find that SPP does not have the authority to unilaterally register assets to SPS without SPS’s consent and (2) direct SPP to remove the assets from the list of generation facilities for which SPS is registered in the SPP EIS Market, until such time as SPS agrees to register these facilities itself. Fast track processing is requested.</p> <p>On January 16, 2007, SPP filed an answer to Xcel’s protest and Golden Spread Electric Cooperative, Inc. moved to intervene in this docket.</p> <p>On January 24, 2007, Xcel moved for leave to file an answer and answered the January 16 answers of SPP and John Deere Wind Energy.</p> <p>On January 26, 2007, SPP notified FERC of its determination that John Deere Wind Energy Units 5 and 6 will be registered as generating resources of Xcel’s affiliated public utility, Southwestern Public Service Company, for purposes of SPP’s EIS market.</p> <p>On January 30, 2007, John Deere Wind Energy filed an answer to Xcel’s January 24 answer in this proceeding.</p> <p>On March 22, 2007, the Commission issued an order granting Xcel’s January 4, 2006 complaint against SPP. Specifically, the Commission found that, “SPP does not meet the applicable SPP OATT definitions or registration requirements of a Market Participant and, therefore, SPP lacks authority pursuant to the SPP OATT to register generation facilities as resources for the imbalance market.”</p>
71.	RR07-1	<p>Delegation Agreement between NERC and Texas Regional Entity, a division of ERCOT</p>	<p>Several motions to intervene have been filed in this docket, including that of SPP on January 10, 2007.</p>
72.	RR07-2	<p>Delegation Agreement between NERC and the Midwest Reliability Organization</p>	<p>On January 10, 2007, SPP moved to intervene in this docket.</p>

73.	RR07-3	Delegation Agreement between the North American Electric Reliability Corporation and Northeast Power Coordinating Council: Cross Border Regional Entity, Inc.	SPP moved to intervene in this docket on January 10, 2007.
74.	RR07-4	Delegation Agreement between NERC and Reliability First Corporation	<p>Several motions to intervene and comments have been filed in this proceeding.</p> <p>On January 10, 2007, SPP moved to intervene in this docket.</p> <p>On February 2, 2007, ReliabilityFirst Corporation moved for leave to answer and answered comments and protests filed in this proceeding, requesting that the Commission approve, as submitted, the Delegation Agreement between ReliabilityFirst and NERC – including the Bylaws and governance provisions and Standards Development Process.</p>
75.	RR07-5	Delegation Agreement between NERC and SERC Reliability Corporation	<p>Several motions to intervene have been filed in this docket.</p> <p>On January 10, 2007, SPP moved to intervene in this proceeding.</p> <p>On February 1, 2007, PJM filed comments in Docket Nos. RR07-2-000 and RR07-5-000, responding to FERC’s December 4, 2006 notice of filings.</p> <p>In its February 1 Comments PJM requests Commission-rejection of the NERC delegation agreement filings unless the governance provisions absent modification providing a separate and equal voice for RTOs.</p>
76.	RR07-6	SPP Regional Entity Delegation Agreement (“SPP-NERC RDA”)	<p>SPP moved to intervene in this proceeding on January 10, 2007.</p> <p>On January 12, 2007, ELCON and Western Farmers Electric Cooperative moved to intervene out of time in this proceeding.</p> <p>On January 25, 2007, SPP moved for leave to answer and answered Xcel’s January 10 motion to intervene and protest; requesting that the Commission accept the answer and approve the SPP-NERC RDA.</p> <p>On February 5, 2007, Xcel moved for leave to answer and answered SPP’s January 25 answer, requesting that the Commission require SPP to revisit its initial proposal re: separation of the regional entity and RTO functions.</p>
77.	RR07-7	Delegation Agreement between NERC and Western Electricity Coordinating Council	<p>Several motions to intervene and comment have been filed in this docket.</p> <p>SPP moved to intervene in this proceeding on January 10, 2007.</p>

78.	RR07-8	Delegation Agreement between NERC and Florida Reliability Coordinating Council	<p>Various motions to intervene and comment have been filed in this docket.</p> <p>SPP intervened in this proceeding on January 10, 2007.</p>
79.	RM06-10	New PURPA Section 210(m) Regulations Applicable to Small Power Production and Cogeneration Facilities	<p>On October 20, 2006, the Commission issued Order No. 688, modifying the mandatory power purchase obligation for electric utilities under the Public Utility Regulatory Policies Act of 1978 (“PURPA”) as mandated by the Energy Policy Act of 2005.</p> <p>The Commission declined to evaluate the SPP market, pending market redesign; finding, instead, that SPP would meet the criteria of PURPA section 210(m)(1)(A) once the market redesign becomes effective, and that SPP meets the 210(m)(1)(B)(i) criterion. SPP member electric utilities may rely on the Commission’s partial findings if filing to terminate the mandatory purchase obligation. However, SPP members must make all other required showings under section 210(m)(1)(B).</p> <p>Several requests for rehearing or appeal and clarification of Order No. 688 were filed.</p> <p>The Commission granted rehearing of Order No. 688 on December 20, 2006.</p> <p>On December 21, 2006, the Commission advised that a new docket prefix, “QM,” will be assigned to certain applications filed under 18 C.F.R. §§ 292.310 thru 292.313.</p> <p>No additional activity has been recorded.</p>
80.	ER07-603	SPP Filing of a Partially Executed Service Agreement between SPP and Golden Spread Electric Cooperative, Inc. (“Golden Spread”) for Market Participants Selling into SPP’s EIS Market	<p>On March 5, 2007, SPP submitted a partially executed service agreement for Market Participants selling into its real-time energy imbalance service markets with Golden Spread. An effective date of February 1, 2007 is requested.</p> <p>Comments on this filing were due March 26, 2007.</p> <p>Golden Spread moved to intervene in this proceeding on March 26, 2007.</p>
81.	ER07-643	SPP Filing of Eight Executed Meter Agent Service Agreements between American Electric Power (“AEP”) and Various SPP EIS Market Participants	<p>On March 21, 2007, SPP filed eight (8) executed Meter Agent Services Agreements between AEP and various participants in SPP’s real-time EIS Market. Some language from Attachment AM was changed to clarify which agreement will govern where the provisions of the Agreements conflict with other contractual materials reflecting transformer loss specifications.</p> <p>An effective date of February 1, 2007 is requested.</p>

82.	AD06-9	RTO Border Utility Issues: RTO and ISO Seams Issues in the Eastern Interconnection	<p>On January 25, 2007, the Commission issued a notice that a technical conference on RTO and ISO seams issues in the Eastern Interconnection would be held March 29, 2007.</p> <p>A supplemental notice was issued by the Commission on March 12, 2007, providing the agenda for the March 29, 2007, technical conference.</p> <p>Carl Monroe presented at the technical conference on behalf of SPP.</p> <p>Chairman Joseph Kelliher's statement and other speaker materials were posted to this docket on March 29, 2007.</p>
83.	Arkansas 04-137-U	SPP Application before the Arkansas Public Service Commission ("APSC") for a Certificate of Public Convenience and Necessity ("CCN")	<p>On December 1, 2006, the APSC issued Order No. 7, closing consolidated Docket Nos. 04-137-U, 04-129-U, 04-111-U and 04-143-U because no further action is being taken at this time.</p>
84.	Arkansas 04-050-U	Investigation Concerning Entergy Arkansas, Inc.'s Participation in an Entergy-only Independent Transmission System Administrator Structure as Compared to its Participation in the SPP RTO	<p>SPP filed initial and reply comments in this proceeding on May 17, 2004 and June 18, 2004, respectively.</p> <p>The last activity in this docket was posted June 6, 2005. However, the docket remains open.</p>
85.	Arkansas 06-028-R	<p>Arkansas Public Service Commission Proceeding on Rules and Regulations for Comprehensive Resource Planning</p> <p>SPP granted Intervenor status on March 13, 2006.</p>	<p>SPP filed Petition to Intervene on March 9, 2006.</p> <p>SPP filed Reply Comments on May 5, 2006.</p> <p>On January 4, 2007, the APSC issued Order No. 6, approving the Resource Planning Guidelines for Electric Utilities, as attached to the order. An additional order may be issued regarding whether to adopt the PURPA standard after a study to determine whether Arkansas utilities are already using diverse fuel sources is complete.</p>

86.	<p>Arkansas 06-077-U</p>	<p>Southwestern Electric Power Company's ("SWEPCO") Application for a Certificate of Public Convenience and Necessity ("CCN")</p> <p>The subject facilities are an approved project included in the SPP RTO Transmission Expansion Plan.</p> <p>SPP was granted intervenor status on June 28, 2006.</p>	<p>On October 5, 2006, the APSC issued Order # 5 granting SWEPCO a CCN to construct, operate and maintain new 161 kV line, 7.5 miles in length, between Siloam Springs Substation and Chambers Spring Substation in Benton County, Ark, along Route A, SWEPCO's preferred route.</p> <p>On November 7, 2006, the APSC issued Order No. 6, enlarging the variance zone from 500 feet by an additional 300 feet to a total variance zone width of 800 feet as the transmission line traverses properties owned by Donald G. Leetch and others and the Farine Family Revocable Trust.</p> <p>Although no additional action has been taken, the docket remains open.</p>
87.	<p>Arkansas 06-142-U</p>	<p>Southwestern Electric Power Company's ("SWEPCO") Application for Authority to Build a New 161 kV Transmission Station in Close Proximity to its Existing North Fayetteville 69 kV Station and to Transfer its Existing Facilities in the North Fayetteville Station to the Proposed New Facility</p> <p>SPP was granted intervenor status on November 17, 2006.</p>	<p>On March 14, 2007, the APSC issued Order No. 7, granting SWEPCO's CCN to construct, operate and maintain a rebuild and conversion from 69 kV to 161 kV capacity of its existing North Fayetteville Substation from its existing site to a site on the North side of West Van Asche Drive in the City of Johnson, Washington County, Arkansas, on land to be acquired from WG Land.</p> <p>The docket remains open.</p>

88.	Arkansas 05-021-U	<p>Southwestern Electric Power Company's ("SWEPCO") Application for a Certificate of Environmental Capability and Public Need ("CECPN") to Build a New 345 kV Transmission Line between SWEPCO's Tontitown and Chambers Spring Stations Located in Benton and Washington Counties</p> <p>SPP was granted intervenor status November 9, 2006.</p>	<p>A public hearing was held January 3, 2007.</p> <p>On February 1, 2007, the APSC issued Order No. 1, granting a CECPN to construct, operate and maintain new 345 kV electric transmission line, approximately 11.25 miles in length, extending between SWEPCO's existing Chambers Spring Substation and its existing Tontitown Substation. A variance zone was also granted.</p> <p>Pursuant to Order No. 8, weekly status reports detailing progress made in developing an alternative route and actions taken to ensure reliability of the northwest Arkansas territory are being filed by SWEPCO in this docket. The latest report was filed March 28, 2007.</p> <p>Monthly monitoring reports are also being filed by the APSC General Staff; the latest having been filed March 27, 2007.</p>
89.	Arkansas 06-172-U	<p>Southwestern Electric Power Company's ("SWEPCO") Application for a Certificate of Public Convenience and Necessity ("CCN") to Rebuild and Convert its Existing 69 kV Transmission Line in Washington County to 161 kV between SWEPCO's Fayetteville and North Fayetteville Substations</p> <p>SPP was granted Intervenor status on January 12, 2007.</p>	<p>SPP filed a petition to intervene in the proceeding January 9, 2007, which was granted by the APSC on January 12, 2007 in Order No. 2.</p> <p>Order No. 4 was issued by the APSC on February 7, 2007, setting a public hearing for April 5, 2007.</p> <p>The direct testimony of Jay Caspary was filed by SPP on March 2, 2007.</p> <p>Public hearing was held at the Hearing Room of the APSC on April 5, 2007. Judge Rotenberry ruled from the bench that the CCN would be granted for SWEPCO to rebuild and convert its existing 69 kV transmission line to 161 kV between the Fayetteville and North Fayetteville Substations. A written order will follow.</p>

90.	Arkansas 07-009-U	In the Matter of the Application of SPP for Authority to Issue up to \$5,400,000 in Secured Promissory Notes with a Maturity Not to Exceed Twenty Years	<p>On January 29, 2007, SPP filed an application for authority to issue secured promissory notes in a principal amount not to exceed \$5,400,000 with a maturity not to exceed 20 years to U.S. Bank National Association.</p> <p>On February 23, 2007, the Direct Testimony of Donna Gray, Director Financial Analysis Section was filed in this docket on behalf of the APSC Staff.</p> <p>On March 8, 2007, the APSC issued Order No. 1, approving SPP's January 29 application.</p>
91.	Arkansas 06-171-U	<p>In the Matter of the Application of Arkansas Electric Cooperative Corporation for a Certificate of Environmental Compatibility and Public Need ("CECPN") for the Construction, Ownership, Operation and Maintenance of a Combustion Turbine Generating Facility in Washington County Near Elkins, Arkansas</p> <p>SPP granted Intervenor status on February 9, 2007.</p>	<p>Order No. 2 was issued January 25, 2007, scheduling a public hearing for March 21, 2007.</p> <p>SPP petitioned to intervene on February 5, 2007.</p> <p>On February 16, 2007, SPP filed the direct testimony of Jay Caspary.</p> <p>A Public Hearing was held in the Hearing Room at the APSC on March 21, 2007.</p> <p>On March 23, 2007, the APSC issued Order No. 6, granting Arkansas Electric Cooperative Corporation a CECPN to construct, own, operate, and maintain the Elkins Generation Facility.</p>
92.	Louisiana U-28155	Application of Entergy Louisiana, Inc. and Entergy Gulf States, Inc. for Review of its Proposal to Establish an Independent Coordinator of Transmission ("ICT")	<p>The Louisiana Public Service Commission issued its order approving the Entergy ICT proposal on September 1, 2006.</p> <p>An open session was held November 29, 2006. Bruce Rew gave a presentation regarding the status of the establishment of the ICT, advising that the 1st Quarterly Report would be available in March, 2007. (As noted above, this report was filed in FERC Docket No. ER05-1065 on March 9, 2007.)</p> <p>No further activity has been recorded in this docket.</p>
93.	Louisiana U-30045	SPP Request for Letter of Non-opposition to Act as a Neutral Facilitator of Study on Potential Public Benefits of Alternatives to Rate Pancaking	<p>On March 16, 2007 filed a request with the Louisiana Public Service Commission for a letter of non-opposition to act as a neutral facilitator of a study on potential public benefits of alternatives to rate pancaking.</p> <p>Marathon Oil Company moved to intervene in this proceeding on March 30, 2007.</p> <p>The Louisiana Users Group moved to intervene on April 3 2007.</p>

<p>94.</p>	<p>Missouri EA-2006-0309</p>	<p>Aquila Inc.'s Application for a Certificate of Public Convenience and Necessity ("CCN") for its already-built South Harper Facility and Peculiar Substation in Cass County, Missouri</p> <p>This case closed June 1, 2006.</p>	<p>The Missouri Public Service Commission approved Aquila's CCN Application for its South Harper peaking facility and Peculiar Substation on May 23, 2006 and on June 1, 2006 denied the motions for rehearing filed in this proceeding.</p>
<p>95.</p>	<p>Missouri EO-2006-0141 EO-2006-0142</p>	<p>Empire District Electric Company and Kansas City Power and Light ("KCPL") Applications for Authority to Transfer Functional Control of Certain Transmission Assets to SPP</p> <p>These proceedings closed July 24, 2006.</p>	<p>On July 13, 2006, the Missouri Public Service Commission (1) granted the motion for clarification filed by Empire, KCPL and SPP with regard to the Commission's June 13, 2006 order approving the stipulation and agreement and (2) issued an amended order approving the stipulation and agreement.</p>

<p>96.</p>	<p>Texas Project No. 31852</p>	<p>“Texas CREZ Rule”</p> <p>Project to Amend Texas Public Utility Commission Substantive Rules Consistent with Senate Bill 20, Passed by the 79th Legislature (1st called session).</p> <p>Senate Bill 20 increases the state’s goal for renewable energy. It also establishes transmission planning requirements to support additional renewable energy development in Texas, and sets a target for renewable energy resources other than wind power.</p>	<p>The Public Utility Commission of Texas adopted a final CREZ rule December 15, 2006, as approved at the December 1, 2006 Open Meeting.</p> <p>At page 3 of its Order, the Commission states that it “may sever its consideration of potential zones into one or more zones into one or more separate dockets,” and that, “Evaluating potential CREZs that would be connected to the Southwest Power Pool (SPP) may require a separate docket in order to ensure adequate time to address issues involving SPP’s Open Access Transmission Tariff (“OATT”) as approved by the Federal Energy Regulatory Commission.”</p> <p>Transmission service providers have one year after a CREZ order to apply for all required CCNs for those transmission facilities identified by the Commission in the CREZ order as most beneficial and cost-effective to customers.</p> <p>On April 2, 2007, the elected representatives of the Texas Panhandle/South Plains filed comments with the Commission, expressing their support for transmission infrastructure improvements in SPP and encouraging the Commission to speed development of SPP’s “X Plan.”</p>
<p>97.</p>	<p>Texas Docket No. 33672</p>	<p>PUCT Staff Proceeding to Designate Competitive Renewable Energy Zones (“CREZs”)</p> <p>SPP was granted intervenor status in this proceeding on January 25, 2007.</p>	<p>SPP intervened in this proceeding on January 22, 2007 and was granted intervenor status on January 25, 2007 via PUCT Order No. 3.</p> <p>On January 26, 2007, SPP filed an Analysis of Transmission Alternatives for Competitive Renewable Energy Zones.</p> <p>On February 6 and 21, 2007, SPP staff participated in two Technical Conferences with ERCOT in Austin.</p> <p>On February 22, 2007, the PUCT issued Order No. 7, approving a modified procedural schedule.</p> <p>On March 23, 2007, PUCT issued Preliminary Order setting out List of Issues to be considered in the Docket.</p> <p>SPP filed Transmission Expansion Supplement on April 4, 2007.</p> <p>Direct Testimony is due April 24, 2007. Rebuttal Testimony is due May 21, 2007.</p> <p>The settlement and pre-hearing conference is scheduled for June 7, 2007, with the hearing on the merits to be held June 11 – 15, 2007.</p> <p>Post-hearing briefs are due June 25, 2007.</p> <p>The deadline for a final order in this docket is July 5, 2007.</p>

<p>98.</p>	<p>Texas Docket No. 33687</p>	<p>Entergy Gulf States, Inc.'s Transition to Competition Plan</p> <p>SPP was granted intervenor status in this proceeding on January 26, 2007.</p>	<p>SPP moved to intervene in this proceeding on January 19, 2007, and was granted intervenor status via Order No. 3 on January 26.</p> <p>On February 20, 2007, the PUCT Staff filed a motion for summary decision on Gulf States' December 29, 2006 filing of a proposed transition to competition ("TTC") plan. Responses to Staff's motion were due March 1, 2007.</p> <p>Technical conferences were held April 2 and 11, 2007, with SPP and ERCOT participating.</p> <p>On April 4, 2007, SPP filed confidential responses to ETC 1-2, 1-3, 1-5, 1-6, 1-7, 1-9, and 1-12.</p> <p>Intervenor testimony or statements of position are due by April 27, 2007.</p> <p>A pre-hearing conference is scheduled for May 18, 2007.</p> <p>A hearing on the merits is scheduled for May 21-25, 2007.</p> <p>The deadlines for filing initial and reply briefs are June 4 and 14, 2007, respectively.</p>
<p>99.</p>	<p>Texas Docket No. 33670</p>	<p>Calendar Year 2007 – Open Meeting Agenda Items</p>	<p>On February 12, 2007, SPP filed comments in the form of a power point presentation re: transmission expansion and the EIS market.</p>