

## Regulatory Status Report

**Jurisdiction:**  
**FERC**

- EL17-76**      **East Texas Electric Cooperative, Inc. ("ETEC") Complaint Against Public Service Company of Oklahoma ("PSO"), Southwestern Electric Power Company ("SWEPCO"), AEP Oklahoma Transmission Company ("AEPOKT") and AEP Southwestern Transmission Company ("AEPSWT") (collectively, "AEP West Companies") Concerning Base Return on Equity ("ROE")**
- On December 21, 2018, Judge French issued an Order on Scope of Return on Equity Issues. Parties that intend to address the Return on Equity issue in this proceeding must make a filing by January 15, 2019.
- On December 27, 2018, Joshua Hurwitz submitted the First Status Report of Dispute Resolution Facilitator, recommending that the dispute resolution settlement process continue.
- EL18-194**      **Nebraska Public Power District ("NPPD") Complaint Against Tri-State Generation and Transmission Association, Inc. ("Tri-State") and Southwest Power Pool, Inc. ("SPP") Concerning Inclusion of Costs in Tri-State's Annual Transmission Revenue Requirement ("ATRR") for Facilities Not Physically Connected to the SPP Transmission System**
- On December 20, 2018, FERC issued an Order Denying Complaint.
- EL18-58**      **Oklahoma Municipal Power Authority ("OMPA") Complaint Against Oklahoma Gas and Electric Company ("OGE") Concerning Base Return on Equity ("ROE")**
- On December 6, 2018, Judge Hurt issued an Order Scheduling Settlement Conference to be held on January 30, 2019.
- On December 18, 2018, Judge Hurt issued a Report of Settlement Judge, recommending that settlement procedures continue.
- ER08-1338**      **SPP Submission of Revised Tariff Sheets Amending Schedule 1-A of OATT in Order to Increase the Rate Cap for its Tariff Administration Service Charge**
- On December 18, 2018, SPP submitted an informational filing containing its annual operating budget. This is submitted pursuant to the Commission's October 1, 2004 Order in Docket No. RT04-1, and commitments made by SPP in Docket No. ER08-1338.
- ER15-2377**      **Gas-Electric Coordination Compliance Filing (Order No. 809)**
- On December 17, 2018, SPP submitted its informational report regarding its ongoing efforts towards coordination of gas and electric scheduling practices in response to the order issued on December 17, 2015.
- ER16-2522**      **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, City of Piggott, Arkansas Municipal Light, Water and Sewer ("Piggott") as Network Customer, and Southwestern Power Administration ("SPA") as Host Transmission Owner**
- On December 3, 2018, FERC issued an order accepting the agreement, effective August 1, 2016 as requested.

This order constitutes final agency action.

## Regulatory Status Report

<b>Jurisdiction:</b> <b>FERC</b>	<b>ER16-2523</b>	<b>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, City of Malden Board of Public Works ("Malden") as Network Customer, and Southwestern Power Administration ("SPA") as Host Transmission Owner</b>  On December 3, 2018, FERC issued an order accepting the agreement, effective August 1, 2016 as requested.  This order constitutes final agency action.
	<b>ER18-1632</b>	<b>Submission of Tariff Revisions to Implement a Major Maintenance Cost Component to Mitigated Start-Up Offer and Mitigated No-Load Offer</b>  On December 7, 2018, SPP submitted its compliance filing in response to the Order Granting Clarification.  An effective date of April 18, 2019 was requested.
	<b>ER18-1702</b>	<b>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, American Electric Power Service Corporation ("AEP") as Network Customer and Host Transmission Owner, and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owner</b>  On December 21, 2018, FERC issued an Order Granting Rehearing for Further Consideration of the order issued on October 26, 2018.
	<b>ER18-1899</b>	<b>Midcontinent Independent System Operator, Inc.'s ("MISO") Submission of Revisions to Add a Pro Forma Pseudo-Tie Agreement and Related Tariff Provisions</b>  On December 10, 2018, the Midcontinent Independent System Operator, Inc. submitted its compliance filing in response to the order issued on November 30, 2018.  On December 31, 2018, American Municipal Power, Inc. filed a Request for Rehearing of the order issued on November 30, 2018.
	<b>ER18-2318</b>	<b>Submission of Tariff Revisions to Comply with Order No. 844 (Revision Request 310)</b>  On December 10, 2018, SPP submitted its response to the letter requesting additional information issued on November 9, 2018.
	<b>ER18-2358</b>	<b>Submission of Tariff Revisions to Add Additional Facilities for GridLiance High Plains LLC ("GridLiance HP")</b>  On December 4, 2018, Judge Dring issued an Order of Chief Judge Continuing Settlement Judge Procedures.  On December 20, 2018, GridLiance High Plains, LLC filed a Motion for Adoption of Protective Order.
	<b>ER18-2437</b>	<b>Submission of Tariff Revisions to Modify Schedule 12 FERC Annual Charge Calculation</b>  On December 19, 2018, FERC issued an order accepting SPP's revisions to Schedule 12 of the Tariff to modify the process by which SPP collects for the FERC annual charge.  An effective date of March 1, 2019 was granted.  This order constitutes final agency action.

## Regulatory Status Report

**Jurisdiction:** ER18-99  
**FERC**

**Submission of Tariff Revisions to Incorporate South Central MCN LLC's ("South Central") Formula Rate**

On December 3, 2018, Trial Staff filed Direct and Answering Testimony.

On December 13, 2018, the ARKMO Cities filed a Motion to Protect Privileged Material.

On December 27, 2018, the City of Nixa, Missouri filed an Answer to Motion to Protect Privileged Material of the ARKMO Cities.

On December 28, 2018, GridLiance High Plains LLC filed a Response to ARKMO Cities' Motion to Protect Privileged Material and Motion to Compel Production of Responses to Data Requests.

On December 28, 2018, Alfred W. Busbee filed Cross Answering Testimony on behalf of the ARKMO Cities.

**ER19-131**      **Submission of Tariff Revisions to Remove References to NERC Standards (Revision Request 177)**

On December 7, 2018, FERC issued an order accepting SPP's revisions to Attachment AE of the Tariff to remove references related to compliance with the North American Electric Reliability Corporation.

An effective date of December 18, 2018 was granted.

This order constitutes final agency action.

**ER19-164**      **Submission of Revisions to Formula Rate Template to Update Depreciation Rates for Midwest Energy, Inc. ("Midwest Energy")**

On December 18, 2018, FERC issued an order accepting SPP's revisions to Addendum 14 to Attachment H of the Tariff to modify Midwest Energy, Inc.'s depreciation rates.

An effective date of January 1, 2019 was granted.

This order constitutes final agency action.

**ER19-166**      **Submission of Tariff Revisions to Accelerate the Process for Identifying Frequently Constrained Areas ("FCAs") (Revision Request 304)**

On December 20, 2018, FERC issued an order accepting SPP's revisions to Attachment AF of the Tariff to streamline the process by which Frequently Constrained Areas ("FCAs") are designated and thus improve the accuracy of the FCA designations while maintaining transparency.

An effective date of December 22, 2018 was granted.

This order constitutes final agency action.

**ER19-202**      **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, East Texas Electric Cooperative, Inc. ("ETEC") as Network Customer, and American Electric Power Service Corporation ("AEP") as Host Transmission Owner**

On December 18, 2018, FERC issued an order accepting the agreement, effective October 1, 2018 as requested.

This order constitutes final agency action.

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<b>Jurisdiction:</b> <b>FERC</b>	<b>ER19-203</b>	<b>Agreement Establishing a Pseudo-Tie Electrical Interconnection Point among SPP, Tenaska Power Services Co. ("Tenaska") as the Market Participant, and Montana-Dakota Utilities Co. ("MDU") as External Local Balancing Authority</b>  On December 4, 2018, FERC issued an order accepting the agreement, effective October 1, 2018 as requested.  This order constitutes final agency action.
	<b>ER19-224</b>	<b>Submission of Tariff Revisions to Add a Competitive Upgrade Re-Evaluation Process (Revision Request 279)</b>  On December 19, 2018, FERC issued a letter stating that SPP's filing is deficient and additional information is necessary to process it.  SPP's response is due on January 18, 2019.
	<b>ER19-230</b>	<b>Agreement Establishing a Pseudo-Tie Electrical Interconnection Point Among Arkansas Electric Cooperative Corporation ("AECC") as Market Participant, Entergy Arkansas, Inc. ("EAI") as External Balancing Authority, and SPP</b>  On December 18, 2018, FERC issued an order accepting the agreement, effective October 1, 2018 as requested.  This order constitutes final agency action.
	<b>ER19-243</b>	<b>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kennett Board of Public Works ("Kennett") as Network Customer, and Southwestern Power Administration ("Southwestern") as Host Transmission Owner</b>  On December 18, 2018, FERC issued an order accepting the agreement, effective October 1, 2018 as requested.  This order constitutes final agency action.
	<b>ER19-245</b>	<b>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Paragould Light Water and Cable ("Paragould") as Network Customer, and Southwestern Power Administration ("Southwestern") as Host Transmission Owner</b>  On December 18, 2018, FERC issued an order accepting the agreement, effective October 1, 2018 as requested.  This order constitutes final agency action.
	<b>ER19-258</b>	<b>Submission of Tariff Revisions to Remove References to Outdated Interregional Agreements and Clarify Existing Language Regarding Current Interregional Agreements (Revision Request 278)</b>  On December 18, 2018, FERC issued an order accepting SPP's revisions to the Tariff to remove references to outdated interregional agreements and clarify existing language regarding current interregional agreements.  An effective date of January 1, 2019 was granted.  This order constitutes final agency action.

## Regulatory Status Report

**Jurisdiction:** ER19-261  
**FERC**

**Submission of Tariff Revisions to Modify Market Participation Provisions for Jointly Owned Units ("JOU") (Revision Request 266)**

On December 18, 2018, FERC issued an order accepting SPP's revisions to Attachment AE of the Tariff to address potential complex gaming opportunities and market inefficiencies from the current provisions governing the participation of Jointly Owned Units in SPP's markets.

An effective date of July 1, 2019 was granted.

This order constitutes final agency action.

**ER19-286** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Heartland Consumers Power District ("Heartland") as Network Customer, and East River Electric Power Cooperative, Inc., NorthWestern Corporation, and Western Area Power Administration as Host Transmission Owners**

On December 14, 2018, FERC issued an order accepting the agreement, effective April 22, 2018 as requested.

This order constitutes final agency action.

**ER19-299** **Generator Interconnection Agreement ("GIA") between Magnet Wind Farm, LLC ("Magnet") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner**

On December 20, 2018, FERC issued an order accepting the agreement, effective October 9, 2018 as requested.

This order constitutes final agency action.

**ER19-336** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Nemaha-Marshall Electric Cooperative ("Nemaha-Marshall") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner**

On December 14, 2018, FERC issued an order accepting the agreement, effective June 1, 2018 as requested.

This order constitutes final agency action.

**ER19-356** **Submission of Tariff Revisions to Require that All Variable Energy Resources ("VER") Register as and Convert to Dispatchable Variable Energy Resources ("DVER") (Revision Request 272)**

On December 6, 2018, the SPP Market Monitoring Unit filed a Motion to Intervene and Comments in support of SPP's filing.

On December 7, 2018, Invenergy Energy Management LLC filed a Motion to Intervene and Comments in support of SPP's filing. However, Invenergy requested that the Commission require SPP to adopt a shorter deadline no later than January 1, 2020, for all wind resources that have installed turbine technology already capable of operating as a DVER and for which the conversion can be very quickly implemented.

On December 7, 2018, the American Wind Energy Association and the Wind Coalition filed a Motion to Intervene and Comments. The parties requested that the Commission condition its acceptance of SPP's filing on a requirement that SPP submit a compliance filing to recognize the incapability of older wind generation plants to be dispatchable and to clarify that this rule applies to all VERs, except those that are specifically exempted in the rule.

## Regulatory Status Report

<b>Jurisdiction:</b> <b>FERC</b>	<b>ER19-356</b>	<p>On December 10, 2018, City Utilities of Springfield, Missouri filed a Motion to Intervene Out-of-Time.</p> <p>On December 19, 2018, SPP filed an answer in response to comments filed in this proceeding.</p> <p>On December 21, 2018, Xcel Energy Services Inc. filed an answer in response to the comments filed by the American Wind Energy Association and the Wind Coalition. Xcel urged the Commission to accept SPP's filing and reject the recommendations in the joint comments.</p>
	<b>ER19-450</b>	<p><b>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Otter Tail Power Company ("Otter Tail") as Network Customer, and Otter Tail, Central Power Electric Cooperative, Inc. ("Central Power"), and Western Area Power Administration ("WAPA") as Host Transmission Owners</b></p> <p>On December 7, 2018, Central Power Electric Cooperative, Inc. filed a Motion to Intervene.</p> <p>On December 19, 2018, Basin Electric Power Cooperative filed a Motion to Intervene.</p> <p>On December 21, 2018, Western Area Power Administration filed a Motion to Intervene, with Comments and Request for Clarification. Western clarified that only Otter Tail Power Company will be transferring functional control of the facilities to the Midcontinent Independent System Operator, Inc. on December 1, 2018, as Western cannot jointly transfer functional control of a facility that it does not own. Western requested deletion or other comparable correction or clarification of the statement made in the note in Otter Tail's formula rate procedures attached to the filing as Appendix 5 to the service agreement. Western stated that the language incorrectly suggests that the transferred facilities can only be utilized by SPP for SPP transmission service in the event that Otter Tail is receiving facility credits from SPP or the transferred facilities are designated as credited facilities with SPP.</p>
	<b>ER19-453</b>	<p><b>Submission of Amendments to SPP Membership Agreement for Mor-Gran-Sou Electric Cooperative, Inc. ("Mor-Gran-Sou")</b></p> <p>On December 17, 2018, Mor-Gran-Sou Electric Cooperative, Inc. filed a Motion to Intervene.</p>
	<b>ER19-456</b>	<p><b>Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Mor-Gran-Sou Electric Cooperative, Inc. ("Mor-Gran-Sou")</b></p> <p>On December 21, 2018, Western Area Power Administration filed a Motion to Intervene and Comments with Request for Clarification. Western states that it fully supports Mor-Gran-Sou Electric Cooperative, Inc. joining SPP, including the integration of its existing eligible transmission facilities into SPP. However, Western states it has concerns regarding certain facilities qualifying for inclusion in Mor-Gran-Sou's Annual Transmission Revenue Requirement.</p> <p>On December 21, 2018, Basin Electric Power Cooperative filed a Motion to Intervene and Comments in support.</p> <p>On December 21, 2018, Mountrail-Williams Electric Cooperative filed a Motion to Intervene and Comments in support.</p> <p>On December 21, 2018, Mor-Gran-Sou Electric Cooperative, Inc. filed a Motion to Intervene and Comments in support.</p> <p>On December 21, 2018, Missouri River Energy Services filed a Motion to Intervene and Protest.</p>

## Regulatory Status Report

**Jurisdiction:** ER19-457  
**FERC**

### **Submission of Tariff Revisions to Implement Network Customer Transmission Credits for Otter Tail Power Company ("Otter Tail")**

Several parties filed motions to intervene.

On December 21, 2018, Western Area Power Administration filed a Motion to Intervene, with Comments and Request for Clarification. Western clarified that only Otter Tail Power Company will be transferring functional control of the facilities to the Midcontinent Independent System Operator, Inc. on December 1, 2018, as Western cannot jointly transfer functional control of a facility that it does not own. Western requested deletion or other comparable correction or clarification of the statement made in the note in Otter Tail's formula rate procedures attached to the filing as Exhibit No. SPP-001. Western stated that the language incorrectly suggests that the transferred facilities can only be utilized by SPP for SPP transmission service in the event that Otter Tail is receiving facility credits from SPP or the transferred facilities are designated as credited facilities with SPP.

**ER19-460**

### **Submission of Order No. 841 Compliance Filing to Incorporate Electric Storage Resources (Revision Request 323)**

On December 3, 2018, SPP submitted its compliance filing to comply with Order No. 841's requirements to remove barriers to the participation of electric storage resources in markets operated by Regional Transmission Organizations and Independent System Operators.

An effective date of December 1, 2019 was requested. SPP asked that the Commission issue an order by March 1, 2019.

Several parties filed motions to intervene.

On December 4, 2018, Advanced Energy Economy, et al. filed a Motion to Extend Comment Deadlines and to Shorten Answer Period.

On December 4, 2018, the Energy Storage Association filed a Motion to Extend Comment Deadlines and to Shorten Answer Period.

On December 6, 2018, FERC issued a notice stating answers to the motions for extension of time should be filed on or before December 10, 2018.

On December 7, 2018, SPP filed a response in opposition to the motions to extend comment deadline filed on December 4, 2018.

On December 10, 2018, the Public Interest Organizations filed a Motion in Support of Motions for Extensions of Time.

On December 14, 2018, FERC issued a Notice of Extension of Time, extending the comment date to February 7, 2019.

**ER19-473**

### **Affected Systems' Facilities Construction Agreement ("FCA") Between SPP as Transmission Provider, States Edge Wind I Holdings LLC ("States Edge") as Interconnection Customer, and Southwestern Public Service Company ("SPS") as Transmission Owner**

On December 4, 2018, SPP submitted an executed Affected Systems' Facilities Construction Agreement between SPP as Transmission Provider, States Edge Wind I Holdings LLC as Interconnection Customer and Southwestern Public Service Company as Transmission Owner. SPP Service Agreement No. 3497.

An effective date of February 2, 2018 was requested.

## Regulatory Status Report

**Jurisdiction:** ER19-477  
**FERC**

**Petition for Tariff Waiver of the 365-Day Limitation Period for Modifications to Settlement Statements Set Forth in Attachment AE, Section 10.1(3) to Ensure that Market-to-Market ("M2M") Settlements Involving SPP and the Midcontinent Independent System Operator, Inc. ("MISO") are Accurate**

On December 4, 2018, SPP filed a petition requesting that the Commission waive the 365-day limitation period for modifications to Settlement Statements as set forth in Section 10.1(3) of Attachment AE of the Tariff. The requested waiver is necessary to ensure that Market-to-Market settlements involving SPP and the Midcontinent Independent System Operator, Inc. are accurate and that market participants across the two RTO markets are appropriately charged and compensated in accordance with the SPP-MISO Joint Operating Agreement Interregional Coordination Process.

On December 17, 2018, Kansas Electric Power Cooperative, Inc. filed a Motion to Intervene.

On December 21, 2018, the Midcontinent Independent System Operator, Inc. filed a Motion to Intervene and Comments in Support.

**ER19-479**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, City of Chanute, KS ("Chanute") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner**

On December 4, 2018, SPP submitted an executed NITSA between SPP as Transmission Provider, City of Chanute, KS as Network Customer, as well as a NOA with Westar Energy, Inc. as Host Transmission Owner. SPP Service Agreement No. Seventh Revised 2881.

An effective date of June 1, 2018 was requested.

**ER19-494**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Western Farmers Electric Cooperative ("WFEC") as Network Customer and Host Transmission Owner, and American Electric Power Service Corporation ("AEP") and Oklahoma Gas and Electric Company ("OG&E") as Host Transmission Owners**

On December 6, 2018, SPP submitted an executed NITSA between SPP as Transmission Provider and Western Farmers Electric Cooperative as Network Customer, as well as an executed NOA with WFEC, American Electric Power Service Corporation, and Oklahoma Gas and Electric Company as Host Transmission Owners. SPP Service Agreement No. Fourteenth Revised 1628.

An effective date of December 1, 2018 was requested.

On December 27, 2018, Western Farmers Electric Cooperative filed a Motion to Intervene.

**ER19-586**

**Notice of Cancellation of the Meter Agent Services Agreement between City of Chanute ("Chanute") as Market Participant and Westar Energy, Inc. ("Westar") as Meter Agent**

On December 18, 2018, SPP submitted a Notice of Cancellation of the Meter Agent Services Agreement between City of Chanute as the Market Participant and Westar Energy, Inc. as the Meter Agent. SPP Service Agreement No. 2810.

An effective date of January 1, 2019 was requested.



## Regulatory Status Report

**Jurisdiction:** ER19-586  
**FERC**

On December 19, 2018, Westar Energy, Inc. filed a Motion to Intervene.

**ER19-602**      **Submission of Tariff Revisions to Recover Costs of Network Upgrades for which SPP Issued Notifications to Construct ("NTC") to American Electric Power Service Corporation ("AEPSC") and which SPP Later Withdrew**

On December 19, 2018, SPP submitted revisions to Attachment H of the Tariff to add a mechanism to recover the costs of Network Upgrades for which SPP issued Notifications to Construct ("NTC") to American Electric Power Service Corporation, as agent for Southwestern Electric Power Company, and which SPP later withdrew. The proposed mechanism seeks to recover costs associated with the Line - Chapel Hill REC - Welsh Reserve 138 kV Ckt 1 Project and the Line - Welsh Reserve - Wilkes 138 kV Ckt 1 Project that were initially approved and subsequently cancelled by SPP.

An effective date of March 1, 2019 was requested.

**ER19-690**      **Meter Agent Services Agreement between ENGIE Energy Marketing NA, Inc. ("ENGIE") as Market Participant and Sunflower Electric Power Corporation ("Sunflower") as Meter Agent**

On December 27, 2018, SPP submitted an executed Meter Agent Services Agreement between ENGIE Energy Marketing NA, Inc. as the Market Participant and Sunflower Electric Power Corporation as the Meter Agent. SPP Service Agreement No. 3505.

An effective date of December 1, 2018 was requested.

**ER19-710**      **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner**

On December 28, 2018, SPP submitted an unexecuted NITSA between SPP as Transmission Provider, Kansas Electric Power Cooperative, Inc. as Network Customer, as well as a NOA with Westar Energy, Inc. as Host Transmission Owner. SPP Service Agreement No. Twenty-Second Revised 1636.

An effective date of December 1, 2018 was requested.

**ER19-712**      **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Poplar Bluff Municipal Utilities ("Poplar Bluff") as Network Customer, and Southwestern Power Administration ("Southwestern") as Host Transmission Owner**

On December 28, 2018, SPP submitted an executed NITSA between SPP as Transmission Provider, Poplar Bluff Municipal Utilities as Network Customer, as well as a NOA with Southwestern Power Administration as Host Transmission Owner. SPP Service Agreement No. 3499.

An effective date of December 1, 2018 was requested.

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**Jurisdiction:** ER19-742  
**FERC**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Westar Energy, Inc. ("Westar") as Network Customer, and Oklahoma Gas and Electric Company ("OGE"), Sunflower Electric Power Corporation ("Sunflower"), and Westar as Host Transmission Owners**

On December 31, 2018, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as Network Customer, and Oklahoma Gas and Electric Company, Sunflower Electric Power Corporation, and Westar as Host Transmission Owners. SPP Service Agreement No. Thirty-Fourth Revised 607.

An effective date of December 1, 2018 was requested.

**ER19-97**

**Submission of Request for Reliability Penalty Cost Recovery and Request for Confidential Treatment; Request for Commission Order Directing Confidential Treatment of FERC Form 1 Data**

On December 10, 2018, FERC issued an Order Denying Waiver Request and Dismissing Filing.

## Regulatory Status Report

**Jurisdiction:**  
**State of Texas**

- 47898**      **Petition of East Texas Electric Cooperative, Inc. ("ETEC") to Transfer 35 MW of Load to the Electric Reliability Council of Texas, Inc. ("ERCOT")**
- On December 20, 2018, East Texas Electric Cooperative, Inc. and Commission Staff filed a Fifth Joint Status Report. The parties stated ETEC is working with all parties to finalize a settlement and requested that ETEC be permitted to continue to work with the parties to file settlement documents or other appropriate pleading by January 18, 2019.
- On December 21, 2018, the Commission issued Order No. 14, Granting Request and Establishing Deadline. On or before January 18, 2019, ETEC and Commission Staff must file the settlement documents or other appropriate pleading.
- 48400**      **Joint Application of Rayburn Country Electric Cooperative, Inc. ("Rayburn") and Lone Star Transmission, LLC ("Lone Star") to Transfer Load to the Electric Reliability Council of Texas, Inc. ("ERCOT"), and for Sale of Transmission Facilities and Transfer of Certificate Rights in Henderson and Van Zandt Counties, Texas**
- On December 7, 2018, the Commission issued Order No. 8, Unabating Proceeding.
- On December 7, 2018, the Commission issued Order No. 9, Admitting Evidence.

## Regulatory Status Report

***Jurisdiction:***

**United States**

**Court of**

**Appeals**

**18-1166**

**Missouri River Energy Services ("MRES") v. Federal Energy Regulatory Commission ("FERC") Concerning Orders Issued in Docket No. ER14-2850 Regarding Carve-Out Treatment of Grandfathered Agreement 496**

On December 14, 2018, Missouri River Energy Services filed its Reply Brief.