

Regulatory Status Report

Jurisdiction:
FERC

- EL17-76** **East Texas Electric Cooperative, Inc. ("ETEC") Complaint Against Public Service Company of Oklahoma ("PSO"), Southwestern Electric Power Company ("SWEPCO"), AEP Oklahoma Transmission Company ("AEPOKT") and AEP Southwestern Transmission Company ("AEPSWT") (collectively, "AEP West Companies") Concerning Base Return on Equity ("ROE")**
- On January 15, 2019, the Active Participants filed a Joint Response to Order on Scope of Return on Equity Issues.
- On January 28, 2019, Judge Cintron issued an Order of Chief Judge Consolidating Proceedings in EL17-76-001 and EL18-199-000.
- EL18-194** **Nebraska Public Power District ("NPPD") Complaint Against Tri-State Generation and Transmission Association, Inc. ("Tri-State") and Southwest Power Pool, Inc. ("SPP") Concerning Inclusion of Costs in Tri-State's Annual Transmission Revenue Requirement ("ATRR") for Facilities Not Physically Connected to the SPP Transmission System**
- On January 18, 2019, Nebraska Public Power District filed a Request for Rehearing of the order issued on December 20, 2018.
- EL18-199** **East Texas Electric Cooperative, Inc. ("ETEC") Complaint Against Public Service Company of Oklahoma ("PSO"), Southwestern Electric Power Company ("SWEPCO"), AEP Oklahoma Transmission Company ("AEPOKT") and AEP Southwestern Transmission Company ("AEPSWT") (collectively, "AEP West Companies") Concerning Base Return on Equity ("ROE")**
- On January 17, 2019, FERC issued an Order on Complaint, Establishing Hearing and Settlement Judge Procedures, and Establishing Refund Effective Date.
- On January 28, 2019, Judge Cintron issued an Order of Chief Judge Consolidating Proceedings in EL17-76-001 and EL18-199-000.
- On January 28, 2019, Judge Cintron issued an Order of Chief Judge Designating Settlement Judge.
- EL18-58** **Oklahoma Municipal Power Authority ("OMPA") Complaint Against Oklahoma Gas and Electric Company ("OGE") Concerning Base Return on Equity ("ROE")**
- On January 29, 2019, Judge Hurt issued an Order Postponing Settlement Conference to be held on January 30, 2019. The next settlement conference was rescheduled for February 5, 2019.
- EL19-11** **Complaint of the American Wind Energy Association ("AWEA") and the Wind Coalition (collectively, "Complainants") Regarding SPP's Financial Obligations of Withdrawing Members**
- On January 4, 2019, the American Wind Energy Association and the Wind Coalition filed an answer in response to the answer filed by SPP and the protest filed by the SPP Load Serving Entities on November 30, 2018.

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Jurisdiction: FERC	ER13-1864	Joint Operating Agreement ("JOA") between SPP and the Midcontinent Independent System Operator, Inc. ("MISO") to Include Market-to-Market ("M2M") Terms and Conditions (SPP Rate Schedule FERC No. 9) On January 22, 2019, SPP filed its eighth informational report regarding Interface Bus Pricing and a Day-Ahead Firm Flow Entitlement exchange process concerning market-to-market coordination with the Midcontinent Independent System Operator, Inc.
	ER13-366	Submission of Tariff Revisions to Comply with Order No. 1000 Regional Planning and Cost Allocation Requirements On January 24, 2019, SPP submitted its informational filing of the 2018 designations of Short-Term Reliability Projects pursuant to Section I.3.d of Attachment Y of the Tariff.
	ER16-204	Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Tri-State Generation and Transmission Association, Inc. ("Tri-State") On January 17, 2019, FERC issued Opinion 562-A, Order Denying Rehearing of Opinion No. 562.
	ER18-1632	Submission of Tariff Revisions to Implement a Major Maintenance Cost Component to Mitigated Start-Up Offer and Mitigated No-Load Offer On January 25, 2019, FERC issued an order accepting SPP's compliance filing in response to the Order Granting Clarification. An effective date of April 18, 2019 was granted. This order constitutes final agency action.
	ER18-1899	Midcontinent Independent System Operator, Inc.'s ("MISO") Submission of Revisions to Add a Pro Forma Pseudo-Tie Agreement and Related Tariff Provisions On January 29, 2019, FERC issued an Order Granting Rehearing for Further Consideration of the order issued on November 30, 2018.
	ER18-194	Submission of Revisions to Formula Rate of American Electric Power Service Corporation's Transmission Companies ("Transcos"), AEP Oklahoma Transmission Company, Inc. and AEP Southwestern Transmission Company, Inc. On January 28, 2019, Judge Krolikowski issued a Seventh Report of Settlement Judge, recommending that settlement procedures be continued.
	ER18-195	Submission of Revisions to Formula Rate of American Electric Power Service Corporation's ("AEP") Operating Companies, Public Service Company of Oklahoma ("PSO") and Southwestern Electric Power Company ("SWEPCO") On January 28, 2019, Judge Krolikowski issued a Seventh Report of Settlement Judge, recommending that settlement procedures be continued.
	ER18-1969	Transmission Interconnection Agreement between East River Electric Power Cooperative, Inc. ("East River") and Otter Tail Power Company ("Otter Tail"), with Midcontinent Independent System Operator, Inc. and SPP as Signatories On January 2, 2019, FERC issued an order accepting SPP's compliance filing submitted on September 19, 2018.

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Jurisdiction: FERC	ER18-1970	<p>Midcontinent Independent System Operator, Inc.'s ("MISO") Filing of the Transmission Interconnection Agreement between East River Electric Power Cooperative, Inc. ("East River") and Otter Tail Power Company ("Otter Tail"), with MISO and SPP as Signatories</p> <p>On January 2, 2019, FERC issued an order accepting the Midcontinent Independent System Operator, Inc.'s compliance filing submitted on October 9, 2018.</p>
	ER18-2324	<p>NorthWestern Corporation's ("NorthWestern") Requested for Limited Waivers of Certain Provisions of SPP's Tariff that Govern the Processing and Study of Generator Interconnection Requests, the Registration of Dispatchable Variable Energy Resources ("DVERs") and Certain Provisions of SPP's Generator Interconnection Agreement ("GIA")</p> <p>On January 17, 2019, FERC issued an order granting in part, denying in part, and dismissing in part NorthWestern Corporation's request for waivers.</p>
	ER18-2358	<p>Submission of Tariff Revisions to Add Additional Facilities for GridLiance High Plains LLC ("GridLiance HP")</p> <p>On January 2, 2018, Judge Cintron issued an Order of Chief Judge Adopting Protective Order.</p>
	ER18-99	<p>Submission of Tariff Revisions to Incorporate South Central MCN LLC's ("South Central") Formula Rate</p> <p>On January 17, 2019, Judge Long issued an Order Denying the ARKMO Cities' Motion to Protect.</p> <p>On January 23, 2019, Judge Long issued an Order Denying GridLiance High Plains LLC's Request for Waiver of the Discovery Time Standards and Denying Motion to Compel.</p> <p>On January 30, 2019, J. Brett Hooton filed Prepared Rebuttal Testimony on behalf of GridLiance High Plains LLC.</p> <p>On January 30, 2019, Charles Locke filed Prepared Rebuttal Testimony and Exhibits on behalf of SPP.</p>
	ER19-224	<p>Submission of Tariff Revisions to Add a Competitive Upgrade Re-Evaluation Process (Revision Request 279)</p> <p>On January 18, 2019, SPP submitted its response to the letter requesting additional information issued on December 19, 2018.</p>
	ER19-351	<p>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Arkansas Electric Cooperative Corporation ("AECC") as Network Customer, and American Electric Power Service Corporation ("AEP") and Oklahoma Gas and Electric Company ("OG&E") as Host Transmission Owners</p> <p>On January 15, 2019, FERC issued an order accepting the agreement, effective December 1, 2018 as requested.</p> <p>This order constitutes final agency action.</p>
	ER19-356	<p>Submission of Tariff Revisions to Require that All Variable Energy Resources ("VER") Register as and Convert to Dispatchable Variable Energy Resources ("DVER") (Revision Request 272)</p> <p>On January 4, 2019, the American Wind Energy Association and the Wind Coalition filed an answer in response to the answers filed by SPP on December 19, 2018 and Xcel Energy Services Inc. on December 21, 2018.</p>

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Jurisdiction: FERC	ER19-356	<p>On January 10, 2019, FERC issued a letter stating that SPP's filing is deficient and additional information is necessary to process it.</p> <p>SPP's response is due on February 11, 2019.</p>
	ER19-371	<p>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner</p> <p>On January 7, 2019, FERC issued an order accepting the agreement, effective November 1, 2018 as requested.</p> <p>This order constitutes final agency action.</p>
	ER19-372	<p>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner</p> <p>On January 7, 2019, FERC issued an order accepting the agreement, effective November 1, 2018 as requested.</p> <p>This order constitutes final agency action.</p>
	ER19-392	<p>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner</p> <p>On January 18, 2019, FERC issued an order accepting the agreement, effective November 1, 2018 as requested.</p> <p>This order constitutes final agency action.</p>
	ER19-393	<p>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner</p> <p>On January 18, 2019, FERC issued an order accepting the agreement, effective November 1, 2018 as requested.</p> <p>This order constitutes final agency action.</p>
	ER19-394	<p>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner</p> <p>On January 18, 2019, FERC issued an order accepting the agreement, effective November 1, 2018 as requested.</p> <p>This order constitutes final agency action.</p>

Regulatory Status Report

Jurisdiction: ER19-397
FERC

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On January 7, 2019, FERC issued an order accepting the agreement, effective November 1, 2018 as requested.

This order constitutes final agency action.

ER19-398

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On January 7, 2019, FERC issued an order accepting the agreement, effective November 1, 2018 as requested.

This order constitutes final agency action.

ER19-418

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Southwestern Public Service Company ("SPS") as Network Customer and Host Transmission Owner

On January 3, 2019, FERC issued an order accepting the agreement, effective November 1, 2018 as requested.

This order constitutes final agency action.

ER19-450

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Otter Tail Power Company ("Otter Tail") as Network Customer, and Otter Tail, Central Power Electric Cooperative, Inc. ("Central Power"), and Western Area Power Administration ("WAPA") as Host Transmission Owners

On January 16, 2019, SPP submitted an amended filing to revise Appendix 5 of the NITSA.

ER19-453

Submission of Amendments to SPP Membership Agreement for Mor-Gran-Sou Electric Cooperative, Inc. ("Mor-Gran-Sou")

On January 22, 2019, FERC issued an order accepting SPP's amendments to the SPP Membership Agreement for Mor-Gran-Sou Electric Cooperative, Inc. to accommodate Mor-Gran-Sou's membership and participation in SPP.

An effective date of November 19, 2018 was granted.

This order constitutes final agency action.

ER19-456

Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Mor-Gran-Sou Electric Cooperative, Inc. ("Mor-Gran-Sou")

On January 7, 2019, Mor-Gran-Sou Electric Cooperative, Inc. filed an answer in response to comments and protests.

On January 28, 2019, Roughrider Electric Cooperative, Inc. filed a Motion to Intervene Out-of-Time.

Regulatory Status Report

Jurisdiction: FERC	ER19-456	<p>On January 31, 2019, FERC issued an order accepting SPP's revisions to add an Annual Transmission Revenue Requirement and to implement a formula rate template and implementation protocols for Mor-Gran-Sou Electric Cooperative, Inc., to be effective February 1, 2019, subject to refund, and establishing hearing and settlement judge procedures.</p>
	ER19-457	<p>Submission of Tariff Revisions to Implement Network Customer Transmission Credits for Otter Tail Power Company ("Otter Tail")</p> <p>On January 16, 2019, SPP submitted an amended filing to revise Attachment H in order to implement transmission credits for Otter Tail Power Company pursuant to Part III, Section 30.9 of the Tariff. SPP included a ministerial change to Attachment H and a revised Exhibit No. SPP-001.</p> <p>An effective date of February 1, 2019 was requested.</p>
	ER19-473	<p>Affected Systems' Facilities Construction Agreement ("FCA") Between SPP as Transmission Provider, States Edge Wind I Holdings LLC ("States Edge") as Interconnection Customer, and Southwestern Public Service Company ("SPS") as Transmission Owner</p> <p>On January 24, 2019, FERC issued an order accepting the agreement, effective February 2, 2019 as requested.</p> <p>This order constitutes final agency action.</p>
	ER19-479	<p>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, City of Chanute, KS ("Chanute") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner</p> <p>On January 30, 2019, FERC issued an order accepting the agreement, effective June 1, 2018 as requested.</p> <p>This order constitutes final agency action.</p>
	ER19-494	<p>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Western Farmers Electric Cooperative ("WFEC") as Network Customer and Host Transmission Owner, and American Electric Power Service Corporation ("AEP") and Oklahoma Gas and Electric Company ("OG&E") as Host Transmission Owners</p> <p>On January 30, 2019, FERC issued an order accepting the agreement, effective December 1, 2018 as requested.</p> <p>This order constitutes final agency action.</p>
	ER19-586	<p>Notice of Cancellation of the Meter Agent Services Agreement between City of Chanute ("Chanute") as Market Participant and Westar Energy, Inc. ("Westar") as Meter Agent</p> <p>On January 24, 2019, FERC issued an order accepting the Notice of Cancellation, effective January 1, 2019 as requested.</p> <p>This order constitutes final agency action.</p>
	ER19-690	<p>Meter Agent Services Agreement between ENGIE Energy Marketing NA, Inc. ("ENGIE") as Market Participant and Sunflower Electric Power Corporation ("Sunflower") as Meter Agent</p> <p>On January 9, 2019, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, Inc. filed Motions to Intervene.</p>

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Jurisdiction: FERC	ER19-710	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner On January 7, 2019, Westar Energy, Inc. filed a Motion to Intervene. On January 16, 2019, Kansas Electric Power Cooperative, Inc. filed a Motion to Intervene.
	ER19-742	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Westar Energy, Inc. ("Westar") as Network Customer, and Oklahoma Gas and Electric Company ("OGE"), Sunflower Electric Power Corporation ("Sunflower"), and Westar as Host Transmission Owners On January 7, 2019, Westar Energy, Inc. filed a Motion to Intervene. On January 22, 2019, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, Inc. filed Motions to Intervene.
	ER19-790	Submission of Revisions to Attachment AD to Extend Tariff Services SPP Performs on behalf of Southwestern Power Administration ("Southwestern') through June 30, 2020 On January 9, 2019, SPP submitted revisions to Attachment AD of the Tariff to reflect the extension of Tariff services SPP performs on the behalf of Southwestern Power Administration through June 30, 2020. An effective date of January 1, 2019 was requested. On January 18, 2019, Southwestern Power Administration filed a Motion to Intervene.
	ER19-794	Generator Interconnection Agreement ("GIA") between Plum Creek Wind, LLC ("Plum Creek") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner On January 11, 2019, SPP submitted an executed GIA between SPP as Transmission Provider, Plum Creek Wind, LLC as Interconnection Customer, and Nebraska Public Power District as Transmission Owner. SPP Service Agreement No. 3517. An effective date of December 19, 2018 was requested.
	ER19-825	Submission of Tariff Revisions to Enhance Available Flowgate Capacity ("AFC") Calculations (Revision Request 322) On January 16, 2019, SPP submitted revisions to Sections 4 and 8 of Attachment C of the Tariff to enhance Available Flowgate Capacity calculations. An effective date of March 18, 2019 was requested. On January 18, 2019, American Electric Power Service Corporation filed a Motion to Intervene.

Regulatory Status Report

Jurisdiction: ER19-861
FERC

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Kansas City Power & Light Company ("KCPL") as Network Customer and KCPL, KCP&L Greater Missouri Operations Company ("GMO"), and Westar Energy, Inc. ("Westar") as Host Transmission Owners

On January 24, 2019, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider, Kansas City Power & Light Company as Network Customer and KCPL, KCP&L Greater Missouri Operations Company, and Westar Energy, Inc. as Host Transmission Owners. SPP Service Agreement No. Eighteenth Revised 1276.

An effective date of January 1, 2019 was requested.

On January 25, 2019, Westar Energy, Inc., Kansas City Power & Light Company, and KCP&L Greater Missouri Operations Company filed a Motion to Intervene.

ER19-864

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Southwestern Public Service Company ("SPS") as Network Customer and Host Transmission Owner

On January 24, 2019, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Southwestern Public Service Company as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Fourteenth Revised 1910.

An effective date of January 1, 2019 was requested.

ER19-869

Meter Agent Services Agreement between Kansas Municipal Energy Agency ("KMEA") as Market Participant and Sunflower Electric Power Corporation ("Sunflower") as Meter Agent

On January 25, 2019, SPP submitted an executed Meter Agent Services Agreement between Kansas Municipal Energy Agency as the Market Participant and Sunflower Electric Power Corporation as the Meter Agent. SPP Service Agreement No. Fifth Revised 2824.

An effective date of January 1, 2019 was requested.

ER19-870

Submission of Revisions to Formula Rate Template to Modify Depreciation Rates for Westar Energy, Inc.

On January 25, 2019, SPP submitted tariff revisions to update the depreciation rates contained in the formula rate template for Westar Energy, Inc. This filing incorporates the revisions filed by Westar and accepted by the Commission in Docket No. ER19-269-000.

An effective date of January 1, 2019 was requested.

On January 25, 2019, Westar Energy, Inc. filed a Motion to Intervene.

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Jurisdiction: ER19-937
FERC

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Clarksville Light & Water Company ("Clarksville L&W") as Network Customer, and Southwestern Power Administration ("SPA") as Host Transmission Owner

On January 31, 2019, SPP submitted an executed NITSA between SPP as Transmission Provider, Clarksville Light & Water Company as Network Customer, as well as a NOA with Southwestern Power Administration as Host Transmission Owner. SPP Service Agreement No. First Revised 3474.

An effective date of January 1, 2019 was requested.

ER19-946

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Montana-Dakota Utilities Co. ("MDU") as Network Customer, and Western Area Power Administration and Basin Electric Power Cooperative as Host Transmission Owners

On January 31, 2019, SPP submitted an executed NITSA between SPP as Transmission Provider, Montana-Dakota Utilities Co. as Network Customer, as well as a NOA with Western Area Power Administration and Basin Electric Power Cooperative as Host Transmission Owners. SPP Service Agreement No. First Revised 3127.

An effective date of April 1, 2019 was requested.

RM19-12

Revisions to the Filing Process for Commission Forms

On January 17, 2019, FERC issued a Notice of Proposed Rulemaking proposing to transition from the current use of the Visual FoxPro software to a type of Extensible Markup Language (XML) called eXtensible Business Reporting Language (XBRL). The XBRL standard would be used to file the Commission's Form Nos. 1, 1-F, 2, 2-A, 3-Q electric, 3-Q natural gas, 6, 6-Q, 60 and 714.

Comments are due 30 days after publication in the Federal Register.

Regulatory Status Report

Jurisdiction:

**State of
Arkansas**

08-136-U

In the Matter of an Inquiry into Electric Transmission Issues within the Areas Served by the Southwest Power Pool Regional Transmission Organization and the Entergy Corporation as such Issues Affect Electric Service within Arkansas

On January 17, 2019, SPP filed the Fall Quarter (September-November 2018) State of the Market Report pursuant to Order Nos. 2 and 25.

Regulatory Status Report

Jurisdiction:
State of New
Mexico

13-00031-UT

In the Matter of Southwestern Public Service Company's ("SPS") Request for Permanent Approval to Participate in the Southwest Power Pool Regional Transmission Organization ("RTO")

On January 14, 2019, SPP filed the final draft of the 2019 SPP Transmission Expansion Plan report in accordance with Section 12 of the Uncontested Stipulation.

Regulatory Status Report

Jurisdiction:
State of Texas

47898 **Petition of East Texas Electric Cooperative, Inc. ("ETEC") to Transfer 35 MW of Load to the Electric Reliability Council of Texas, Inc. ("ERCOT")**

On January 18, 2019, East Texas Electric Cooperative, Inc. and Commission Staff filed a Sixth Joint Status Report. The parties stated ETEC is working with all parties to finalize a settlement and requested that ETEC be permitted to continue to work with the parties to file settlement documents or other appropriate pleading by February 1, 2019.

On January 22, 2019, the Commission issued Order No. 15, Granting Request and Establishing Deadline. On or before February 1, 2019, ETEC and Commission Staff must file the settlement documents or other appropriate pleading.

48400 **Joint Application of Rayburn Country Electric Cooperative, Inc. ("Rayburn") and Lone Star Transmission, LLC ("Lone Star") to Transfer Load to the Electric Reliability Council of Texas, Inc. ("ERCOT"), and for Sale of Transmission Facilities and Transfer of Certificate Rights in Henderson and Van Zandt Counties, Texas**

On January 22, 2019, the Office of Policy and Docket Management provided a Proposed Order to the Commissioners for consideration at the open meeting to be held on February 7, 2019.

On January 31, 2019, Rayburn Country Electric Cooperative, Inc. filed Corrections and Exception to the Proposed Order.

Regulatory Status Report

Jurisdiction:
United States
Court of
Appeals

18-1166

Missouri River Energy Services ("MRES") v. Federal Energy Regulatory Commission ("FERC") Concerning Orders Issued in Docket No. ER14-2850 Regarding Carve-Out Treatment of Grandfathered Agreement 496

On January 4, 2019, SPP and Nebraska Public Power District filed a Joint Brief of Intervenors in Support of Respondent.

On January 4, 2019, Missouri River Energy Services filed its Final Opening Brief.

On January 4, 2019, FERC filed its final brief.

On January 4, 2019, Missouri River Energy Services filed its Final Reply Brief.

On January 8, 2019, SPP and Nebraska Public Power District filed a Corrected Joint Brief of Intervenors in Support of Respondent.

On January 9, 2019, Missouri River Energy Services filed a Corrected Final Reply Brief.

On January 9, 2019, FERC filed its corrected final brief.

On January 9, 2019, Missouri River Energy Services filed its Corrected Final Opening Brief.

On January 24, 2019, the court issued an order allotting times for the oral argument to be held on February 6, 2019.