

Stakeholder Prioritization Comments Report

Enhancement Requests--PORTAL / ESB

Enhancement ID#	Enhancement Description	Requesting Party	Priority Grouping	Cost Estimate	Comments	Commenting Party	Resolution
ITPORTAL - 91	The creation of a dashboard on the Marketplace Portal where all MP facing systems outage/maintenance activities can be logged. The dashboard should include both planned outage/maintenance windows and the actual beginning and end of the planned maintenance.		Unplanned C	\$10k-\$25k	OGE believes the severity should be high for this enhancement due to the impact prior maintenance/outage projects have had on it's staff. The current lack of a single source maintenance/outage mechanism that covers all SPP systems creates opportunities for miscommunication and untimely notifications that can result in lost productivity at both the MP and the SPP level. OGE also believes adequate processes must be implemented within SPP to ensure all system maintenance/outage activities are posted to the new dashboard first and then followed by secondary notification systems. In addition, updates on outage/maintenance activities should be included as close to real-time as possible in order for MPs to optimize business resources that may be on standby waiting for such activities to start or stop. It may also be helpful for the dashboard to be segregated into member facing and member impacts activities. OGE appreciates the opportunity to comment on this enhancement request and looks forward to further dialogue about continuing to use technology to improve communications about changes that impact our systems.	Oklahoma Gas & Electric	SPP will be happy to discuss the priority of this request in the next SPQM meeting.

Enhancement Requests--MARKETS / PUBLIC DATA

Enhancement ID#	Enhancement Description	Requesting Party	Priority Grouping	Cost Estimate	Comments	Commenting Party	Resolution
02 - 6418	Public post major changes (such as forced outages or capability de-rates of critical facilities) to transmission system that may affect market congestion	AEP	Unplanned A	Up to \$10k	AEP appreciates the opportunity to provide comments. AEP would like to see a high priority and severity assigned to this enhancement. A higher priority is more appropriate because this information often has an immediate financial impact on TCR performances.	AEP	After further review, we are asking AEP to bring an RR for review by ORWG/MWG.

Enhancement Requests--MARKETS / UI API

Enhancement ID#	Enhancement Description	Requesting Party	Priority Grouping	Cost Estimate	Comments	Commenting Party	Resolution
02 - 3355	A member requested historical Markets data be available for more than 7 days via the Market UI/API.	CRGL	Unplanned A	\$25k - 50k	AEP continues to support this enhancement and hopes to see this implemented in the near future, since this has been on the prioritization list for 5 years. Expanding the historical Markets data beyond 7 days will be useful for various data requests that MP's receive.	AEP	