

# Regulatory Status Report

**Jurisdiction:**  
**FERC**

- AD10-12**      **Increasing Market and Planning Efficiency through Improved Software**  
A technical conference was held on June 25-27, 2019.
- EL17-21**      **Kansas Electric Power Cooperative, Inc.'s ("KEPCo") Complaint Against SPP Concerning Direct Cost Assignment in Connection with the Attachment Z2 Revenue Crediting Process**  
On June 28, 2019, SPP filed a Motion for Stay of Refund Condition, to Hold Proceedings in Abeyance, and for Initiation of Settlement Procedures.
- EL17-76**      **East Texas Electric Cooperative, Inc. ("ETEC") Complaint Against Public Service Company of Oklahoma ("PSO"), Southwestern Electric Power Company ("SWEPCO"), AEP Oklahoma Transmission Company ("AEPOKT") and AEP Southwestern Transmission Company ("AEPSWT") (collectively, "AEP West Companies") Concerning Base Return on Equity ("ROE")**  
On June 28, 2019, FERC issued an order approving the Settlement Agreement.
- EL18-199**      **East Texas Electric Cooperative, Inc. ("ETEC") Complaint Against Public Service Company of Oklahoma ("PSO"), Southwestern Electric Power Company ("SWEPCO"), AEP Oklahoma Transmission Company ("AEPOKT") and AEP Southwestern Transmission Company ("AEPSWT") (collectively, "AEP West Companies") Concerning Base Return on Equity ("ROE")**  
On June 28, 2019, FERC issued an order approving the Settlement Agreement.
- EL18-35**      **Order Instituting Section 206 Proceeding and Commencing Paper Hearing Procedures Regarding Pricing of Quick-Start Resources**  
On June 12, 2019, FERC issued an Order on Paper Hearing, directing SPP to revise its Tariff to implement the following changes:
- 1) Modify its real-time energy market clearing process to execute the costminimizing dispatch solution followed by a pricing run, remove its screening run, and remove the option for enhanced energy offers that incorporate amortized commitment costs in the incremental cost curves of quick-start resources used during the dispatch run;
  - 2) Modify its pricing logic to allow the commitment costs of quick-start resources (including all such resources even if they have not registered as quick-start resources) to be reflected in prices, in both the day-ahead and real-time markets;
  - 3) Include in the definition of quick-start resources a requirement that those resources have a minimum run time of one hour or less;
  - 4) Allow for relaxation of all quick-start resources' economic minimum operating limits by up to 100 percent, such that the resources are considered dispatchable from zero to their economic maximum operating limit for the purpose of setting prices;
  - 5) Apply quick-start pricing treatment to both registered and unregistered quick-start resources; and
  - 6) Include its quick-start pricing practices in its Tariff.
- SPP's compliance filing is due on December 31, 2019.

## Regulatory Status Report

**Jurisdiction:** EL18-58  
**FERC**

**Oklahoma Municipal Power Authority ("OMPA") Complaint Against Oklahoma Gas and Electric Company ("OGE") Concerning Base Return on Equity ("ROE")**

On June 7, 2019, Commission Trial Staff filed Initial Comments on Joint Offer of Settlement.

On June 24, 2019, Judge Hurt issued a Certification of Uncontested Settlement.

On June 25, 2019, Judge Hurt issued a Final Report of the Settlement Judge, recommending that settlement procedures be terminated.

On June 26, 2019, Judge Cintron issued an Order of Chief Judge Terminating Settlement Judge Procedures.

**EL18-9**

**Xcel Energy Services Inc.'s ("Xcel Energy"), on behalf of Southwestern Public Service Company ("SPS"), Complaint Against SPP Concerning the Attachment Z2 Revenue Crediting Process**

On June 28, 2019, SPP filed a Motion for Stay of Refund Condition, to Hold Proceedings in Abeyance, and for Initiation of Settlement Procedures.

**EL19-11**

**Complaint of the American Wind Energy Association ("AWEA") and the Wind Coalition (collectively, "Complainants") Regarding SPP's Financial Obligations of Withdrawing Members**

On June 3, 2019, SPP Generation Market Participants filed an Answer Opposing Motion for Stay.

On June 4, 2019, Solar Energy Industries Association filed an answer in opposition to SPP's Motion for Stay.

On June 4, 2019, Solar Energy Industries Association filed an answer in response to requests for rehearing of the order issued on April 18, 2019.

On June 4, 2019, the American Wind Energy Association and the Advanced Power Alliance filed an answer in opposition to SPP's Motion for Stay.

On June 5, 2019, SPP filed an answer in response to answers that oppose SPP's Motion for Stay.

On June 17, 2019, FERC issued an Order Granting Rehearings for Further Consideration of the order issued on April 18, 2019.

**EL19-62**

**Complaint of City Utilities of Springfield, Missouri ("CUS") Regarding Highway/Byway Cost Allocation Methodology**

On June 3, 2019, City Utilities of Springfield, Missouri filed an answer in response to SPP's answer and Xcel Energy Services Inc.'s Comments filed on May 17, 2019.

On June 3, 2019, The Empire District Electric Company filed an answer in response to answers filed in this proceeding on May 17, 2019.

On June 5, 2019, City Utilities of Springfield, Missouri filed an answer in response to the answer filed by The Empire District Electric Company on June 3, 2019.

On June 18, 2019, Xcel Energy Services Inc. filed an answer in response to the answer filed by City Utilities of Springfield, Missouri on June 3, 2019.

**EL19-75**

**Complaint to Enforce Attachment Z2 of EDF Renewables, Inc., Enel Green Power North America, Inc., NextEra Energy Resources, LLC and Southern Power Company ("Complainants")**

On June 12, 2019, City of Coffeyville, Kansas and City Utilities of Springfield, Missouri filed a Joint Motion to Intervene and Comments, stating that the Commission should dismiss the Complaint.

## Regulatory Status Report

**Jurisdiction:** EL19-75  
**FERC**

On June 13, 2019, Xcel Energy Services Inc. filed a Motion for Leave to Intervene and Protest of the Complaint.

On June 13, 2019, Kansas Electric Power Cooperative, Inc. filed a limited protest in opposition to the Complaint.

On June 13, 2019, Golden Spread Electric Cooperative, Inc. filed a Motion to Dismiss Complaint.

On June 13, 2019, SPP filed an answer to the Complaint.

On June 13, 2019, Western Farmers Electric Cooperative filed Comments. WFEC stated it supports Complainants' request that the Commission determine that Complainants may retain the credits and interest paid to them to date pursuant to Attachment Z2, that Complainants are entitled to receive the credits and interest they are owed for transmission service SPP provided using Complainants' upgrades during the Historical Period, and that any refund obligation resulting from credits paid to Attachment Z2 in the Historical Period is solely SPP's obligation.

On June 13, 2019, Oklahoma Gas and Electric Company filed an answer in support of the Complaint.

On June 21, 2019, Dempsey Ridge Wind Farm, LLC filed a Motion to Intervene and Comments in support of the Complaint.

On June 28, 2019, Kansas Electric Power Cooperative, Inc. filed an answer in response to the answer filed by SPP on June 13, 2019.

On June 28, 2019, SPP filed a Motion for Stay of Refund Condition, to Hold Proceedings in Abeyance, and for Initiation of Settlement Procedures.

**EL19-77**

**Oklahoma Gas and Electric Company's ("OG&E") Complaint Regarding Revenue Credits under the Sponsored Upgrade Agreement dated December 1, 2008**

On June 6, 2019, FERC issued a Notice of Extension of Time, granting an extension of time to and including July 3, 2019 to filed answers, interventions, or protests in this proceeding.

On June 12, 2019, City of Coffeyville, Kansas and City Utilities of Springfield, Missouri filed a Joint Motion to Intervene and Comments, stating that the Commission should dismiss the Complaint.

On June 28, 2019, SPP filed a Motion for Stay of Refund Condition, to Hold Proceedings in Abeyance, and for Initiation of Settlement Procedures.

**ER15-2028**

**Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Corn Belt Power Cooperative ("Corn Belt")**

On June 20, 2019, FERC issued an Order on Contested Settlement, rejecting the Settlement and remanding the proceeding to the Chief Judge to resume hearing procedures.

On June 21, 2019, Judge Cintron issued an Order of Chief Judge Designating Presiding Administrative Law Judge, Establishing Track III Procedural Time Standards, and Designating Dispute Resolution Facilitator.

On June 28, 2019, Judge Dring issued an Order Scheduling Prehearing Conference to be held on July 24, 2019.

## Regulatory Status Report

<b>Jurisdiction:</b> <b>FERC</b>	<b>ER15-2115</b>	<b>Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Northwest Iowa Power Cooperative ("NIPCO")</b>  On June 20, 2019, FERC issued an Order on Contested Settlement, rejecting the Settlement and remanding the proceeding to the Chief Judge to resume hearing procedures.  On June 21, 2019, Judge Cintron issued an Order of Chief Judge Designating Presiding Administrative Law Judge, Establishing Track III Procedural Time Standards, and Designating Dispute Resolution Facilitator.  On June 28, 2019, Judge Dring issued an Order Scheduling Prehearing Conference to be held on July 24, 2019.
	<b>ER16-1341</b>	<b>Petition for Tariff Waiver Concerning the Implementation of the Revenue Crediting Process in Attachment Z2</b>  On June 12, 2019, the SPP Generation Developers filed an answer in response to the Request for Rehearing and Motion for Clarification filed by SPP on April 1, 2019.  On June 28, 2019, SPP submitted its Compliance Report Describing Proposed Plan for Implementing Refunds of Historical Amounts Billed under Attachment Z2 and Request for Privileged Treatment.  On June 28, 2019, SPP filed a Motion for Stay of Refund Condition, to Hold Proceedings in Abeyance, and for Initiation of Settlement Procedures.
	<b>ER18-1702</b>	<b>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, American Electric Power Service Corporation ("AEP") as Network Customer and Host Transmission Owner, and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owner</b>  On June 28, 2019, SPP filed a Motion for Stay of Refund Condition, to Hold Proceedings in Abeyance, and for Initiation of Settlement Procedures.
	<b>ER18-194</b>	<b>Submission of Revisions to Formula Rate of American Electric Power Service Corporation's Transmission Companies ("Transcos"), AEP Oklahoma Transmission Company, Inc. and AEP Southwestern Transmission Company, Inc.</b>  On June 28, 2019, FERC issued an order approving the Settlement Agreement.
	<b>ER18-195</b>	<b>Submission of Revisions to Formula Rate of American Electric Power Service Corporation's ("AEP") Operating Companies, Public Service Company of Oklahoma ("PSO") and Southwestern Electric Power Company ("SWEPCO")</b>  On June 28, 2019, FERC issued an order approving the Settlement Agreement.
	<b>ER18-99</b>	<b>Submission of Tariff Revisions to Incorporate South Central MCN LLC's ("South Central") Formula Rate</b>  On June 18, 2019, Judge Cintron issued an Order of Chief Judge Extending Initial Decision Deadline to July 19, 2019.
	<b>ER19-1137</b>	<b>Submission of Stated Rate Changes to East Texas Electric Cooperative, Inc. and Deep East Texas Electric Cooperative, Inc.</b>  On June 14, 2019, FERC issued an Order Granting Request for Extension of Effective Date to July 1, 2019.

## Regulatory Status Report

<b>Jurisdiction:</b> <b>FERC</b>	<b>ER19-1396</b>	<b>Submission of Settlement Agreement on behalf of American Electric Power Service Corporation and its affiliates, Public Service Company of Oklahoma, Southwestern Electric Power Company, AEP Oklahoma Transmission Company, Inc. and AEP Southwestern Transmission Company, Inc. (collectively, the "AEP West Companies"), Intended to Resolve all Issues in Docket Nos. EL17-76-001 and EL18-199-000</b> On June 28, 2019, FERC issued an order approving the Settlement Agreement.
	<b>ER19-1579</b>	<b>Submission of Tariff Revisions to the Generator Interconnection Procedures to Implement a Three-Stage Study Process (Revision Request 335)</b> On June 4, 2019, SPP filed an answer in response to the comments filed by the SPP Generation Developers on May 7, 2019. On June 28, 2019, FERC issued an order accepting SPP's tariff revisions to modify its Generator Interconnection Procedures to implement a three-stage study process.  An effective date of July 1, 2019 was granted.
	<b>ER19-1637</b>	<b>Submission of Tariff Revisions to Allow Dispatchable Variable Energy Resources ("DVERs") to Utilize Control Statuses to Indicate the Resource is not Currently Capable of Following a Dispatch Instruction (Revision Request 288)</b> On June 21, 2019, FERC issued an order accepting SPP's revisions to Section 4.1.2.4 of Attachment AE of the Tariff to allow Dispatchable Variable Energy Resources to utilize control statuses to indicate the Resource is not currently capable of following a Dispatch Instruction.  The Commission directed SPP to submit a filing to inform the Commission of the effective date of the tariff provisions within 15 days of the effective date.
	<b>ER19-1659</b>	<b>Submission of Non-Substantive Clean-Up Tariff Revisions</b> On June 18, 2019, FERC issued an order accepting SPP's ministerial filing to correct certain sections of Attachment AE of the Tariff.  An effective date of May 1, 2019 was granted.  This order constitutes final agency action.
	<b>ER19-1672</b>	<b>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, American Electric Power Service Corporation ("AEP") as Network Customer and Host Transmission Owner, and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owner</b> On June 7, 2019, FERC issued a letter stating SPP's filing is deficient and additional information is necessary to process the filing.  SPP's response is due on July 8, 2019.
	<b>ER19-1680</b>	<b>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Golden Spread Electric Cooperative, Inc. ("GSEC") as Network Customer, and Southwestern Public Service Company ("SPS") and Oklahoma Gas and Electric Company ("OG&amp;E") as Host Transmission Owners</b> On June 21, 2019, Xcel Energy Services Inc. filed a Motion to File Supplemental Comments and Protest.

## Regulatory Status Report

**Jurisdiction:** ER19-1680  
**FERC**

On June 24, 2019, Golden Spread Electric Cooperative, Inc. filed an answer in response to Xcel Energy Service Inc.'s Motion to File Supplemental Comments and Protest filed on June 21, 2019.

On June 25, 2019, FERC issued a letter stating that SPP's filing is deficient and additional information is required in order to evaluate the filing.

SPP's response is due on July 25, 2019.

**ER19-1687**

**Submission of Revisions to Southwestern Public Service Company's ("SPS") Formula Rate to Incorporate Changes Accepted in Docket No. ER18-2410**

On June 4, 2019, FERC issued an order accepting SPP's tariff revisions to update the formula rate template of SPP Transmission Owner Southwestern Public Service Company in order to incorporate revisions previously filed by SPS and accepted in Docket No. ER18-2410-000.

An effective date of January 1, 2019 was granted.

**ER19-1696**

**Submission of Tariff Revisions to Attachment O, Section III.5 O in Order to Remove the Requirement to Execute or File with the Commission an Unexecuted Service Agreement or Generator Interconnection Agreement ("GIA") Prior to Reflecting the Associated Service in the Integrated Transmission Planning ("ITP") Models (Revision Request 305)**

On June 18, 2019, FERC issued an order accepting SPP's tariff revisions to modify Section III.5 of Attachment O in order to remove the requirement to execute or file with the Commission an unexecuted Service Agreement or Generator Interconnection Agreement prior to reflecting the associated service in the Integrated Transmission Planning models.

An effective date of June 28, 2019 was granted.

This order constitutes final agency action.

**ER19-1726**

**Transmission Interconnection Agreement between Western Area Power Administration ("WAPA") and Minnkota Power Cooperative, Inc. ("Minnkota"), with SPP as Signatory**

On June 14, 2019, FERC issued an order accepting the agreement, effective April 26, 2019 as requested.

This order constitutes final agency action.

**ER19-1746**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Southwestern Public Service Company ("SPS") as both Network Customer and Host Transmission Owner**

On June 26, 2019, FERC issued an order accepting the agreement, effective April 1, 2019 as requested.

This order constitutes final agency action.

## Regulatory Status Report

<b>Jurisdiction:</b> <b>FERC</b>	<b>ER19-1763</b>	<b>Affected Systems' Facilities Construction Agreement Among SPP as Transmission Provider, NIRE Holdings Corporation d/b/a Group NIRE ("NIRE") as Interconnection Customer, and Southwestern Public Service Company ("SPS") as Transmission Owner</b>  On June 25, 2019, FERC issued an order accepting the agreement, effective July 1, 2019 as requested.  This order constitutes final agency action.
	<b>ER19-1780</b>	<b>Transmission Interconnection Agreement between Western Area Power Administration ("WAPA") and City of Moorhead, Minnesota ("Moorhead"), with SPP as Signatory</b>  On June 26, 2019, FERC issued an order accepting the agreement, effective May 2, 2019 as requested.  This order constitutes final agency action.
	<b>ER19-1859</b>	<b>Agreement Establishing a Pseudo-Tie Electrical Interconnection Point Among Arkansas Electric Cooperative Corporation ("AECC") as Market Participant, Entergy Arkansas, Inc. ("EAI") as External Balancing Authority, and SPP</b>  On June 4, 2019, Entergy Services, Inc. filed a Motion to Intervene.  On June 27, 2019, FERC issued an order accepting the agreement, effective May 13, 2019 as requested.  This order constitutes final agency action.
	<b>ER19-1888</b>	<b>Submission of Revisions to Southwestern Public Service Company's ("SPS") Formula Rate to Incorporate Changes Accepted in Docket No. ER19-404</b>  On June 7, 2019, SPP submitted a supplemental filing to clarify that the revisions proposed to the Southwestern Public Service Company formula rate template should be contingent upon the outcome of hearing and settlement judge procedures in Docket No. ER19-404.  On June 7, 2019, Xcel Energy Services Inc. filed a Motion to Intervene.  On June 7, 2019, Golden Spread Electric Cooperative, Inc. filed a Motion to Intervene.
	<b>ER19-1895</b>	<b>Midcontinent Independent System Operator, Inc.'s ("MISO") Submission of Revisions to the Joint Operating Agreement between SPP and MISO to Enhance the Coordinated System Plan Process</b>  On June 7, 2019, American Electric Power Service Corporation filed Supporting Comments.  On June 7, 2019, the Organization of MISO States, Inc. filed a Notice of Intervention and Comments.  On June 7, 2019, American Wind Energy Association, Clean Grid Alliance and Advanced Power Alliance filed a Motion to Intervene and Comments.  On June 24, 2019, the Midcontinent Independent System Operator, Inc. filed an answer in response to comments filed in this proceeding.

## Regulatory Status Report

**Jurisdiction:** ER19-1896  
**FERC**

**Submission of Revisions to the Joint Operating Agreement between SPP and the Midcontinent Independent System Operator, Inc. ("MISO") to Enhance the Coordinated System Plan Process**

On June 7, 2019, American Electric Power Service Corporation filed Supporting Comments.

On June 7, 2019, the Organization of MISO States, Inc. filed a Notice of Intervention and Comments.

On June 7, 2019, American Wind Energy Association, Clean Grid Alliance and Advanced Power Alliance filed a Motion to Intervene and Comments.

On June 24, 2019, the Midcontinent Independent System Operator, Inc. filed an answer in response to comments filed in this proceeding.

**ER19-1901**

**Submission of Tariff Revisions to Enhance the Minimum Daily Contingency Reserve Requirement Calculation (Revision Request 318)**

On June 11, 2019, Western Farmers Electric Cooperative filed a Motion to Intervene Out-of-Time.

**ER19-1907**

**Meter Agent Services Agreement between Kansas Municipal Energy Agency ("KMEA") as Market Participant and Sunflower Electric Power Corporation ("Sunflower") as Meter Agent**

On June 28, 2019, FERC issued an order accepting the agreement, effective May 1, 2019 as requested.

This order constitutes final agency action.

**ER19-1910**

**Submission of Uncontested Stipulation and Agreement of Settlement to Resolve Issues Raised in Docket No. EL18-58-000 Concerning the Return on Equity of Oklahoma Gas and Electric Company ("OG&E")**

On June 7, 2019, Commission Trial Staff filed Initial Comments on Joint Offer of Settlement.

On June 24, 2019, Judge Hurt issued a Certification of Uncontested Settlement.

On June 25, 2019, Judge Hurt issued a Final Report of the Settlement Judge, recommending that settlement procedures be terminated.

On June 26, 2019, Judge Cintron issued an Order of Chief Judge Terminating Settlement Judge Procedures.

**ER19-1912**

**Meter Agent Services Agreement between Rainbow Energy Marketing Corporation ("Rainbow") as Market Participant and Sunflower Electric Power Corporation ("Sunflower") as Meter Agent**

On June 10, 2019, Sunflower Electric Power Corporation filed a Motion to Intervene.

**ER19-1933**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Heartland Consumers Power District ("Heartland") as Network Customer, and East River Electric Power Cooperative, Inc., NorthWestern Corporation, and Western Area Power Administration as Host Transmission Owners**

On June 11, 2019, Western Area Power Administration filed a Motion to Intervene.

On June 26, 2019, FERC issued an order accepting the agreement, effective May 1, 2019 as requested.

This order constitutes final agency action.



## Regulatory Status Report

**Jurisdiction:** ER19-1954  
**FERC**

**Order Nos. 845 and 845-A Compliance Filing (Revision Request 353)**

On June 7, 2019, FERC issued a Notice Granting Extension of Time to and including June 26, 2019 to file interventions and comments.

On June 26, 2019, the American Wind Energy Association, et al. filed a Motion to Intervene and Comments. The parties stated they have several concerns regarding SPP's proposed Option to Build, Surplus Interconnection Service, Interim Interconnection Service, and SPP's technological change provision details.

**ER19-1962**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Oklahoma Municipal Power Authority ("OMPA") as Network Customer, and American Electric Power Service Corporation ("AEP"), Oklahoma Gas and Electric Company ("OG&E") and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners**

On June 13, 2019, Western Farmers Electric Cooperative filed a Motion to Intervene.

**ER19-1975**

**Transmission Interconnection Agreement between Western Area Power Administration ("WAPA") and East River Electric Power Cooperative, Inc. ("East River"), with SPP as Signatory**

On June 12, 2019, Western Area Power Administration filed a Motion to Intervene.

**ER19-1980**

**Generator Interconnection Agreement ("GIA") between Haystack Wind Project, LLC ("Haystack") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner**

On June 14, 2019, Haystack Wind Project, LLC filed a Motion to Intervene and Protest.

On June 27, 2019, Nebraska Public Power District filed an answer in response to the protest filed by Haystack Wind Project, LLC on June 14, 2019.

**ER19-1990**

**Grand River Dam Authority's ("GRDA") Petition for Limited Waiver of the One-Year Rollover Notice Requirement in Section 2.2 of the SPP Tariff**

On June 7, 2019, SPP filed a Motion to Intervene and Comments.

**ER19-2032**

**Generator Interconnection Agreement ("GIA") between Cimarron Windpower II, LLC ("Cimarron") as Interconnection Customer and Sunflower Electric Power Corporation ("Sunflower") as Transmission Owner**

On June 3, 2019, SPP submitted an executed GIA between SPP as Transmission Provider, Cimarron Windpower II, LLC as Interconnection Customer, and Sunflower Electric Power Corporation as Transmission Owner. SPP Service Agreement No. Third Revised 2213.

An effective date of May 2, 2019 was requested.

On June 10, 2019, Sunflower Electric Power Corporation filed a Motion to Intervene.

## Regulatory Status Report

**Jurisdiction:** ER19-2059  
**FERC**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, FreeState Electric Cooperative, Inc. ("FreeState") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner**

On June 6, 2019, SPP submitted an executed NITSA between SPP as Transmission Provider and FreeState Electric Cooperative, Inc. as Network Customer, as well as a NOA with Westar Energy, Inc. as Host Transmission Owner. SPP Service Agreement No. Eighth Revised 1976.

An effective date of September 1, 2019 was requested.

On June 11, 2019, Westar Energy, Inc. filed a Motion to Intervene.

**ER19-2061**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, City of Chanute, KS ("Chanute") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner**

On June 6, 2019, SPP submitted an executed NITSA between SPP as Transmission Provider, City of Chanute, KS as Network Customer, as well as a NOA with Westar Energy, Inc. as Host Transmission Owner. SPP Service Agreement No. Eighth Revised 2881.

An effective date of September 1, 2019 was requested.

On June 11, 2019, Westar Energy, Inc. filed a Motion to Intervene.

**ER19-2066**

**Submission of Tariff Revisions to Update the List of Grandfathered Agreements in Attachment W (Revision Request 347)**

On June 6, 2019, SPP submitted revisions to Attachment W of the Tariff to update the list of Grandfathered Agreements.

An effective date of August 5, 2019 was requested.

**ER19-2067**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner**

On June 7, 2019, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Municipal Energy Agency as Network Customer, as well as an executed NOA with Westar Energy, Inc. as Host Transmission Owner. SPP Service Agreement No. Sixth Revised 2562.

An effective date of September 1, 2019 was requested.

On June 11, 2019, Westar Energy, Inc. filed a Motion to Intervene.

## Regulatory Status Report

**Jurisdiction:** ER19-2071  
**FERC**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Power Pool ("KPP") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Mid-Kansas Electric Company, Inc. ("MKEC"), and Westar Energy, Inc. ("Westar") as Host Transmission Owners**

On June 7, 2019, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Power Pool as Network Customer, as well as a NOA with Midwest Energy, Inc., Mid-Kansas Electric Company, Inc., and Westar Energy, Inc. as Host Transmission Owners. SPP Service Agreement No. Twenty-Seventh Revised 2198.

An effective date of September 1, 2019 was requested.

On June 11, 2019, Westar Energy, Inc. filed a Motion to Intervene.

On June 18, 2019, Mid-Kansas Electric Company, Inc. filed a Motion to Intervene.

**ER19-2080**

**Submission of Revisions to Formula Rate Template for East River Electric Power Cooperative, Inc. ("East River") to Modify Depreciation Rates**

On June 7, 2019, SPP submitted revisions to Addendum 25 to Attachment H of the Tariff to update the depreciation rates contained in the formula rate template for East River Electric Power Cooperative, Inc.

An effective date of January 1, 2019 was requested.

On June 10, 2019, East River Electric Power Cooperative, Inc. filed a Motion to Intervene.

On June 27, 2019, Missouri River Energy Services filed a Motion to Intervene.

On June 27, 2019, Western Area Power Administration filed a Motion to Intervene.

On June 28, 2019, Basin Electric Power Cooperative filed a Motion to Intervene.

**ER19-2082**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, North Iowa Municipal Electric Cooperative Association ("NIMECA") as Network Customer, and Corn Belt Power Cooperative ("Corn Belt") as Host Transmission Owner**

On June 7, 2019, SPP submitted an executed NITSA between SPP as Transmission Provider, North Iowa Municipal Electric Cooperative Association as Network Customer, as well as a NOA with Corn Belt Electric Power Cooperative as Host Transmission Owner. SPP Service Agreement No. First Revised 3211.

An effective date of June 1, 2019 was requested.

## Regulatory Status Report

**Jurisdiction:** ER19-2090  
**FERC**

**Notice of Cancellation of the Generator Interconnection Agreement ("GIA") between Pawnee Wind Farm, LLC ("Pawnee Wind") as Interconnection Customer and Omaha Public Power District ("OPPD") as Transmission Owner**

On June 10, 2019, SPP submitted a Notice of Cancellation of the GIA between SPP as Transmission Provider, Pawnee Wind Farm, LLC as Interconnection Customer, and Omaha Public Power District as Transmission Owner. SPP Service Agreement No. First Revised 2899.

An effective date of May 12, 2019 was requested.

**ER19-2098** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Western Farmers Electric Cooperative ("WFEC") as Network Customer and Host Transmission Owner, and American Electric Power Service Corporation ("AEP") and Oklahoma Gas and Electric Company ("OG&E") as Host Transmission Owners**

On June 11, 2019, SPP submitted an executed NITSA between SPP as Transmission Provider and Western Farmers Electric Cooperative as Network Customer, as well as an executed NOA with WFEC, American Electric Power Service Corporation, and Oklahoma Gas and Electric Company as Host Transmission Owners. SPP Service Agreement No. Fifteenth Revised 1628.

An effective date of June 1, 2019 was requested.

**ER19-2115** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner**

On June 13, 2019, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Eighth Revised 1883.

An effective date of September 1, 2019 was requested.

**ER19-2120** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner**

On June 13, 2019, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Ninth Revised 1884.

An effective date of September 1, 2019 was requested.

## Regulatory Status Report

**Jurisdiction:** ER19-2121  
**FERC**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner**

On June 13, 2019, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Ninth Revised 1885.

An effective date of September 1, 2019 was requested.

**ER19-2122**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner**

On June 13, 2019, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Eighth Revised 1886.

An effective date of September 1, 2019 was requested.

**ER19-2124**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner**

On June 13, 2019, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Ninth Revised 1887.

An effective date of September 1, 2019 was requested.

**ER19-2126**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner**

On June 13, 2019, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Ninth Revised 1897.

An effective date of September 1, 2019 was requested.

**ER19-2131**

**Submission of Tariff Revisions to Clarify that a Major Maintenance Cost Component Applies to Mitigated Transition State Offers (Revision Request 346)**

On June 14, 2019, SPP submitted revisions to Section 3.3.1 of Attachment AF of the Tariff to clarify that a major maintenance cost component applies to mitigated Transition State Offers.

An effective date of August 14, 2019 was requested.

On June 20, 2019, the SPP Market Monitoring Unit filed a Motion to Intervene.

On June 28, 2019, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, Inc. filed Motions to Intervene.

## Regulatory Status Report

**Jurisdiction:** ER19-2166  
**FERC**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner**

On June 17, 2019, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Ninth Revised 1888.

An effective date of September 1, 2019 was requested.

**ER19-2168**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner**

On June 17, 2019, SPP submitted an executed NITSA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Eighth Revised 1889.

An effective date of September 1, 2019 was requested.

**ER19-2169**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner**

On June 17, 2019, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Ninth Revised 1890.

An effective date of September 1, 2019 was requested.

**ER19-2192**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner**

On June 18, 2018, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Eighth Revised 1891.

An effective date of September 1, 2019 was requested.

**ER19-2194**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner**

On June 18, 2019, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Eighth Revised 1892.

An effective date of September 1, 2019 was requested.

## Regulatory Status Report

**Jurisdiction:** ER19-2195  
**FERC**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner**

On June 18, 2019, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Ninth Revised 1893.

An effective date of September 1, 2019 was requested.

**ER19-2196**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner**

On June 18, 2019, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Eighth Revised 1894.

An effective date of September 1, 2019 was requested.

**ER19-2200**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner**

On June 19 2019, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Eighth Revised 1895.

An effective date of September 1, 2019 was requested.

**ER19-2201**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner**

On June 19, 2019, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Eighth Revised 1978.

An effective date of September 1, 2019 was requested.

**ER19-2203**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner**

On June 19, 2018, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Eighth Revised 2045.

An effective date of September 1, 2019 was requested.

## Regulatory Status Report

**Jurisdiction:** ER19-2204  
**FERC**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner**

On June 19, 2019, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Eighth Revised 2066.

An effective date of September 1, 2019 was requested.

**ER19-2206**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as both Network Customer and Host Transmission Owner**

On June 19, 2019, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Seventh Revised 2491.

An effective date of September 1, 2019 was requested.

**ER19-2222**

**Meter Agent Services Agreement between Midwest Energy, Inc. ("Midwest") as Market Participant and Westar Energy, Inc. ("Westar") as Meter Agent**

On June 21, 2019, SPP submitted an executed Meter Agent Services Agreement between Midwest Energy, Inc. as the Market Participant and Westar Energy, Inc. as the Meter Agent. SPP Service Agreement No. Third Revised 2829.

An effective date of June 1, 2019 was requested.

**ER19-2234**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Kansas City Power & Light Company ("KCPL") as Network Customer and KCPL, KCP&L Greater Missouri Operations Company ("GMO"), and Westar Energy, Inc. ("Westar") as Host Transmission Owners**

On June 24, 2019, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider, Kansas City Power & Light Company as Network Customer and KCPL, KCP&L Greater Missouri Operations Company, and Westar Energy, Inc. as Host Transmission Owners. SPP Service Agreement No. Twentieth Revised 1276.

An effective date of September 1, 2019 was requested.

**ER19-2236**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner**

On June 24, 2019, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Municipal Energy Agency as Network Customer, as well as a NOA with Westar Energy, Inc. as Host Transmission Owner. SPP Service Agreement No. Twelfth Revised 2415.

An effective date of September 1, 2019 was requested.



## Regulatory Status Report

**Jurisdiction:** ER19-2242  
**FERC**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Nemaha-Marshall Electric Cooperative ("Nemaha-Marshall") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner**

On June 25, 2019, SPP submitted an executed NITSA between SPP as Transmission Provider, Nemaha-Marshall Electric Cooperative as Network Customer, as well as a NOA with Westar Energy, Inc as Host Transmission Owner. SPP Service Agreement No. Thirteenth Revised 1977.

An effective date of September 1, 2019 was requested.

**ER19-2243**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner**

On June 25, 2019, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Electric Power Cooperative, Inc. as Network Customer, as well as a NOA with Westar Energy, Inc. as Host Transmission Owner. SPP Service Agreement No. Twenty-Third Revised 1636.

An effective date of September 1, 2019 was requested.

**ER19-2244**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Westar Energy, Inc. ("Westar"), and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners**

On June 25, 2019, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Municipal Energy Agency as Network Customer, as well as a NOA with Midwest Energy, Inc., Westar Energy, Inc., and Western Farmers Electric Cooperative as Host Transmission Owners. SPP Service Agreement No. Eleventh Revised 2900.

An effective date of September 1, 2019 was requested.

**ER19-2254**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Sunflower Electric Power Corporation ("Sunflower") as both Network Customer, and Host Transmission Owner**

On June 26, 2019, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Sunflower Electric Power Corporation as both Network Customer and Host Transmission Owner. SPP Service Agreement No. First Revised 2640.

An effective date of June 1, 2019 was requested.

On June 28, 2019, Sunflower Electric Power Corporation filed a Motion to Intervene.

## Regulatory Status Report

**Jurisdiction:** ER19-2257  
**FERC**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Sunflower Electric Power Corporation ("Sunflower") as both Network Customer, and Host Transmission Owner**

On June 26, 2019, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Sunflower Electric Power Corporation as both Network Customer and Host Transmission Owner. SPP Service Agreement No. First Revised 2641.

An effective date of June 1, 2019 was requested.

On June 28, 2019, Sunflower Electric Power Corporation filed a Motion to Intervene.

**ER19-2273**

**Submission of Revisions to Formula Rate Template and Formula Rate Protocols for Sunflower Electric Power Corporation ("Sunflower") and to Reflect the Merger of Mid-Kansas Electric Company, Inc. into Sunflower**

On June 27, 2019, SPP submitted tariff revisions to modify the formula rate of Sunflower Electric Power Corporation and to reflect the merger of Mid-Kansas Electric Company, Inc. into Sunflower.

SPP requested an effective date of January 1, 2020, or the first of the month after the date the merger of Mid-Kansas into Sunflower is consummated if the merger occurs after January 1, 2020.

On June 28, 2019, ITC Great Plains, LLC filed a Motion to Intervene.

**ER19-2278**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Sunflower Electric Power Corporation ("Sunflower") as Network Customer, and Midwest Energy, Inc. ("Midwest") as Host Transmission Owner**

On June 28, 2019, SPP submitted an executed NITSA between SPP as Transmission Provider, Sunflower Electric Power Corporation as Network Customer, as well as a NOA with Midwest Energy, Inc. as Host Transmission Owner. SPP Service Agreement No. First Revised 2155.

An effective date of June 1, 2019 was requested.

**ER19-2293**

**Firm Point-To-Point Transmission Service Agreement between SPP as Transmission Provider and Kansas City Board of Public Utilities ("KCBPU") as Transmission Customer**

On June 28, 2019, SPP submitted an unexecuted service agreement for Firm Point-To-Point Transmission Service between SPP as Transmission Provider and Kansas City Board of Public Utilities as Transmission Customer. SPP Service Agreement No. Ninth Revised 2041.

An effective date of September 1, 2019 was requested.

**ER19-2299**

**Submission of Revisions to Attachment P to Reduce Number of Identical Transmission Service Requests (Revision Request 345)**

On June 28, 2019, SPP submitted revisions to Attachment P of the Tariff to improve the processing time for transmission service requests by reducing the number of identical transmission service requests a transmission customer may submit over a direct current tie.

An effective date of August 28, 2019 was requested.

## Regulatory Status Report

**Jurisdiction:** ER19-356  
**FERC**

**Submission of Tariff Revisions to Require that All Variable Energy Resources ("VER") Register as and Convert to Dispatchable Variable Energy Resources ("DVER") (Revision Request 272)**

On June 26, 2019, FERC issued an order accepting SPP's compliance filing in response to the order issued on April 12, 2019.

An effective date of January 16, 2019 was granted.

This order constitutes final agency action.

**RD19-3**

**Petition of North American Electric Reliability Corporation ("NERC") for Approval of Proposed Reliability Standard CIP-008-6 (Cyber Security - Incident Reporting and Response Planning)**

On June 20, 2019, FERC issued an order approving proposed Reliability Standard CIP-008-6 (Cyber Security - Incident Reporting and Response Planning).

**RM05-5**

**Standards for Business Practices and Communication Protocols for Public Utilities**

On June 5, 2019, the North American Energy Standards Board filed comments in response to the Notice of Proposed Rulemaking issued on May 16, 2019.

**RM18-20**

**Critical Infrastructure Protection Reliability Standard CIP-012-1 – Cyber Security – Communications between Control Centers**

On June 24, 2019, the ISO/RTO Council filed Comments in response to the Notice of Proposed Rulemaking issued on April 18, 2019.

Several parties filed comments in response to the Notice of Proposed Rulemaking issued on April 18, 2019.

**RM19-10**

**Transmission Planning Reliability Standard TPL-001-5**

On June 20, 2019, FERC issued a Notice of Proposed Rulemaking, proposing to approve Reliability Standard TPL-001-5 (Transmission System Planning Performance Requirements).

Comments are due on August 26, 2019.

**RM19-12**

**Revisions to the Filing Process for Commission Forms**

June 20, 2019, FERC issued Order No. 859, Final Rule adopting eXtensible Business Reporting Language (XBRL) as the standard for filing the Commission Form Nos. 1, 1-F, 2, 2-A, 3-Q electric, 3-Q natural gas, 6, 6-Q, 60 and 714.

This rule becomes effective 60 days after publication in the Federal Register.

## Regulatory Status Report

***Jurisdiction:***

**State of  
Arkansas**

**16-002-U**

**In the Matter of Arkansas Electric Cooperative Corporation's ("AECC")  
Application for Approval to Transfer Control of Electric Transmission  
Facilities to the Southwest Power Pool, Inc. Regional Transmission  
Organization**

On June 27, 2019, Arkansas Electric Cooperative Corporation filed its Annual Report for the period March 1, 2018 through February 28, 2019.