

## Regulatory Status Report

**Jurisdiction:**  
**FERC**

**AD18-8      Reform of Affected System Coordination in the Generator Interconnection Process**

On October 15, 2019, the Midcontinent Independent System Operator, Inc., SPP, and PJM Interconnection, L.L.C. filed a Joint Motion for Limited Extension of Time to File Compliance and for Expedited Action. The parties requested an extension until February 3, 2010 to submit the compliance filings required by the order issued on September 19, 2019.

On October 18, 2019, EDF Renewables, Inc., et al. filed an Answer Opposing Joint Motion for Extension of Time.

On October 21, 2019, Invenergy Wind Development North America LLC, et al. filed a Request for Rehearing of the order issued on September 19, 2019.

On October 21, 2019, EDF Renewables, Inc., et al. filed a Request for Clarification and Rehearing of the order issued on September 19, 2019.

**AD19-15      Managing Transmission Line Ratings**

On October 2, 2019, FERC issued a Notice Inviting Post-Technical Conference Comments. Comments are due on November 1, 2019. Reply comments are due on November 18, 2019.

**AD19-18      Joint Staff White Paper on Notices of Penalty Pertaining to Violations of Critical Infrastructure Protection ("CIP") Reliability Standards**

On October 23, 2019, the Foundation for Resilient Societies filed a motion requesting the Commission to hold a public hearing or technical conference.

On October 28, 2019, the ISO-RTO Council filed Comments in response to the White Paper.

Several parties filed comments in response to the White Paper.

**AD19-19      Grid-Enhancing Technologies**

On October 11, 2019, FERC issued a Supplemental Notice of Workshop.

On October 29, 2019, FERC issued a Supplemental Notice of Workshop.

**EL17-89      American Electric Power Service Corporation ("AEP") Complaint Against the Midcontinent Independent System Operator, Inc. ("MISO") and SPP Concerning Assessment of Duplicative Congestion Charges Associated with Southwestern Electric Power Company ("SWEPCO") Loads that are Pseudo-Tired from MISO to SPP**

On October 9, 2019, the Midcontinent Independent System Operator, Inc. and SPP filed a Joint Motion to Extend Briefing Deadlines.

On October 18, 2019, FERC issued a Notice of Extension of Time. Initial briefs are due December 18, 2019. Reply briefs are due February 18, 2020.

**EL18-26      EDF Renewable Energy, Inc.'s ("EDF Renewable") Complaint Against the Midcontinent Independent System Operator, Inc. ("MISO"), Southwest Power Pool, Inc. ("SPP"), and PJM Interconnection, L.L.C. ("PJM") Regarding Affected System Coordination**

On October 15, 2019, the Midcontinent Independent System Operator, Inc., SPP, and PJM Interconnection, L.L.C. filed a Joint Motion for Limited Extension of Time to File Compliance and for Expedited Action. The parties requested an extension until February 3, 2010 to submit the compliance filings required by the order issued on September 19, 2019.

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**Jurisdiction:** EL18-26  
**FERC**

On October 18, 2019, EDF Renewables, Inc., et al. filed an Answer Opposing Joint Motion for Extension of Time.

On October 21, 2019, Invenenergy Wind Development North America LLC, et al. filed a Request for Rehearing of the order issued on September 19, 2019.

On October 21, 2019, EDF Renewables, Inc., et al. filed a Request for Clarification and Rehearing of the order issued on September 19, 2019.

On October 31, 2019, FERC issued a Notice of Extension of Time, granting an extension to February 3, 2020 to submit the compliance filings.

**EL19-101**

### **Section 206 Proceeding Directing SPP to Add the Resource Adequacy Minimum Run-Time Requirement to the Tariff**

On October 17, 2019, FERC issued an Order on Compliance and Instituting Section 206 Proceeding. The Commission accepted in part, rejected in part, SPP's Order No. 841 compliance filing in Docket No. ER19-460, to be effective nine months from the date of this order. SPP's compliance filing is due on December 16, 2019.

The Commission opened Docket No. EL19-101, instituting a proceeding pursuant to section 206 of the Federal Power Act to direct SPP to include its resource adequacy minimum run-time requirement in its Tariff. No later than 45 days after publication of notice in the Federal Register of the Commission's initiation of the 206 proceeding, SPP must submit Tariff provisions reflecting its resource adequacy minimum run-time requirement. A refund effective date of October 28, 2019 was established. SPP's compliance filing is due on December 12, 2019.

Several parties filed motions to intervene.

**EL19-62**

### **Complaint of City Utilities of Springfield, Missouri ("CUS") Regarding Highway/Byway Cost Allocation Methodology**

On October 11, 2019, FERC issued an Order Granting Rehearing for Further Consideration of the order issued on August 12, 2019.

On October 25, 2019, SPP filed an answer in response to the Request for Rehearing and Clarification filed by City Utilities of Springfield, Missouri.

## Regulatory Status Report

**Jurisdiction:** EL19-92  
**FERC**

### **Section 206 Proceeding Regarding Exemption from Order No. 1000 Requirement for Immediate Need Reliability Projects**

On October 17, 2019, FERC issued an order instituting a section 206 proceeding to consider how the exemption for immediate need reliability projects the Commission permitted to Order No. 1000's requirement to eliminate provisions in the Commission-jurisdictional Tariff and agreements that establish a federal right of first refusal for an incumbent transmission developer with respect to transmission facilities selected in a regional transmission plan for purposes of cost allocation is being implemented. The Commission is concerned that SPP may be implementing the exemption in a manner that is inconsistent with what the Commission directed. SPP was directed to respond to questions in the order in order to 1) demonstrate how it is complying with the immediate need reliability project criteria; 2) demonstrate that the provisions in the Tariff, as implemented, containing certain exemptions to the requirements of Order No. 1000 for immediate need reliability projects remain just and reasonable; and 3) consider additional conditions or restrictions on the use of the exemption for immediate need reliability projects to appropriately balance the need to promote competition for transmission development and avoid delays that could endanger reliability.

A refund effective date of October 28, 2019 was established.

SPP's response is due on December 27, 2019.

Several parties filed motions to intervene.

On October 29, 2019, SPP filed a Motion to Intervene.

**EL19-93**

### **Western Farmers Electric Cooperative ("WFEC") Complaint Against SPP Seeking to Affirm WFEC's Right to Recover and Retain Revenue Credits to which WFEC is Entitled, and which WFEC has Collected, pursuant to the Terms of Attachment Z2 of the Tariff and WFEC's Network Integration Transmission Service Agreement ("NITSA") under the Tariff**

On October 8, 2019, Western Farmers Electric Cooperative filed an answer in response to various pleadings.

On October 24, 2019, Xcel Energy Services Inc. filed an answer in response to the answer filed by Western Farmers Electric Cooperative on October 8, 2019.

**EL19-96**

### **Complaint of Cimarron Windpower II, LLC ("Cimarron") Against SPP Requesting that the Commission Find SPP's Failure to Provide Attachment Z2 Credits to Cimarron in Accordance with Attachment Z2 Violated the Terms of the SPP Tariff and the Cimarron Generator Interconnection Agreement**

On October 10, 2019, Xcel Energy Services Inc. filed a Motion to Intervene and Protest in response to the Complaint.

On October 10, 2019, Golden Spread Electric Cooperative, Inc. filed a Motion to Dismiss Complaint.

On October 10, 2019, SPP filed its answer to the Complaint.

On October 10, 2019, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, Inc. filed Comments in response to the Complaint.

On October 10, 2019, Western Farmers Electric Cooperative filed Comments in support of the Complaint.

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| <b>Jurisdiction:</b><br><b>FERC</b> | <b>EL19-96</b>   | On October 25, 2019, Cimarron Windpower II, LLC filed an answer in response to various pleadings.   |
|                                     | <b>ER15-2028</b> | <b>Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Corn Belt Power Cooperative ("Corn Belt")</b><br>On October 4, 2019, Judge Dring issued an Order Incorporating Electronic Hearing Rules and Procedures.<br>On October 15, 2019, Corn Belt Power Cooperative filed direct testimony and exhibits.<br>On October 29, 2019, Alliant Energy Corporate Services filed Direct Testimony.<br>On October 29, 2019, Basin Electric Power Cooperative filed Direct Testimony.<br>On October 29, 2019, MidAmerican Energy Company filed Direct Testimony,<br>On October 31, 2019, Commission Trial Staff filed a Motion to Strike Portions of Corn Belt Power Cooperative's and MidAmerican Energy Company's Direct Testimony and Exhibits. |
|                                     | <b>ER15-2115</b> | <b>Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Northwest Iowa Power Cooperative ("NIPCO")</b><br>On October 2, 2019, North Iowa Power Cooperative filed direct testimony and exhibits.<br>On October 4, 2019, Judge Dring issued an Order Incorporating Electronic Hearing Rules and Procedures.<br>On October 16, 2019, MidAmerican Energy Company filed Direct Testimony.<br>On October 16, 2019, Basin Electric Power Cooperative filed Direct Testimony.<br>On October 31, 2019, Commission Trial Staff filed a Motion to Strike Portions of Northwest Iowa Power Cooperative's and MidAmerican Energy Company's Direct Testimony and Exhibits.   |
|                                     | <b>ER18-2358</b> | <b>Submission of Tariff Revisions to Add Additional Facilities for GridLiance High Plains LLC ("GridLiance HP")</b><br>On October 11, 2019, SPP filed prepared direct testimony and exhibits.<br>On October 17, 2019, FERC issued an Order Establishing Hearing and Settlement Judge Procedures and Consolidating Proceedings in Docket Nos. ER19-1357-000 and ER18-2358-001.<br>On October 18, 2019, Judge Cintron issued an Order of Chief Judge Designating Settlement Judge.<br>On October 24, 2019, Judge French issued an Order to Convene First Settlement Conference in Consolidated Proceeding. The first settlement conference will be held on November 6, 2019.  |
|                                     | <b>ER18-99</b>   | <b>Submission of Tariff Revisions to Incorporate South Central MCN LLC's ("South Central") Formula Rate</b><br>On October 3, 2019, Commission Trial Staff filed Reply Comments in response to the Offer of Settlement and Settlement Agreement.<br>On October 3, 2019, SPP filed Settlement Reply Comments.   |

## Regulatory Status Report

**Jurisdiction:** ER18-99  
**FERC**

On October 3, 2019, GridLiance High Plains LLC and ARKMO Cities filed Joint Reply Comments in response to the Initial Comments filed by the Indicated SPP Transmission Owners and Associated Electric Cooperative, Inc. filed on September 23, 2019.

On October 3, 2019, the Indicated SPP Transmission Owners filed Reply Comments Opposing Settlement.

On October 15, 2019, the Indicated SPP Transmission Owners filed an answer in response to the joint comments filed by GridLiance High Plains LLC and ARKMO Cities and the comments filed by SPP on October 3, 2019 in support of the Offer of Settlement.

**ER19-1357**      **GridLiance High Plains LLC's 2019 Annual Informational Filing**

On October 17, 2019, FERC issued an Order Establishing Hearing and Settlement Judge Procedures and Consolidating Proceedings in Docket Nos. ER19-1357-000 and ER18-2358-001.

On October 18, 2019, Judge Cintron issued an Order of Chief Judge Designating Settlement Judge.

On October 24, 2019, Judge French issued an Order to Convene First Settlement Conference in Consolidated Proceeding. The first settlement conference will be held on November 6, 2019.

**ER19-1680**      **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Golden Spread Electric Cooperative, Inc. ("GSEC") as Network Customer, and Southwestern Public Service Company ("SPS") and Oklahoma Gas and Electric Company ("OG&E") as Host Transmission Owners**

On October 3, 2019, Xcel Energy Services Inc. filed a Notice of Withdrawal all of its filings in this proceeding.

On October 3, 2019, Golden Spread Electric Cooperative, Inc. filed a Notice of Withdrawal of Pleadings.

**ER19-1901**      **Submission of Tariff Revisions to Enhance the Minimum Daily Contingency Reserve Requirement Calculation (Revision Request 318)**

On October 21, 2019, SPP submitted a filing to notify the Commission that the effective date for the tariff revisions file in Docket No. ER19-1901-000 will be November 6, 2019.

**ER19-1980**      **Generator Interconnection Agreement ("GIA") between Haystack Wind Project, LLC ("Haystack") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner**

On October 3, 2019, Haystack Wind Project, LLC filed an answer in response to the answer filed by Nebraska Public Power District on September 26, 2019.

On October 18, 2019, FERC issued an Order Rejecting Tariff Filing.

**ER19-2273**      **Submission of Revisions to Formula Rate Template and Formula Rate Protocols for Sunflower Electric Power Corporation ("Sunflower") and to Reflect the Merger of Mid-Kansas Electric Company, Inc. into Sunflower**

On October 2, 2019, Judge Hurt issued an Order Scheduling Settlement Conference to be held on October 15, 2019.

On October 24, 2019, Judge Hurt issued a Report of Settlement Judge.

On October 28, 2019, Judge Hurt issued an Order Scheduling Settlement Conference to be held on January 14, 2020.

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| <b>Jurisdiction:</b><br><b>FERC</b> | <b>ER19-2273</b> | On October 31, 2019, Judge Cintron issued an Order of Chief Judge Continuing Settlement Judge Procedures.  |
|                                     | <b>ER19-2508</b> | <b>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, People's Electric Cooperative ("People's Electric") as Network Customer, and Oklahoma Gas and Electric Company ("OG&amp;E") and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners; and NOA with Southwestern Power Administration ("SPA") as Transmission Owner</b><br>On October 15, 2019, SPP submitted an amended filing.  |
|                                     | <b>ER19-2524</b> | <b>Submission of Tariff Revisions to Add Definition of Load Serving Entity to Membership Agreement</b><br>On October 2, 2019, FERC issued a notice stating SPP's revisions to Section 1.0 of its Membership Agreement to add definitions for the terms Load Serving Entity ("LSE") and non-LSE became effective on October 1, 2019 by operation of law.  |
|                                     | <b>ER19-2627</b> | <b>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Western Farmers Electric Cooperative ("WFEC") as Network Customer and Host Transmission Owner, and American Electric Power Service Corporation ("AEP") and Oklahoma Gas and Electric Company ("OG&amp;E") as Host Transmission Owners</b><br>On October 9, 2019, Western Farmers Electric Cooperative filed an answer in response to the answers filed by SPP and ITC Great Plains, LLC.<br>On October 18, 2019, FERC issued an order accepting the agreement, effective August 1, 2019 as requested. |
|                                     | <b>ER19-2640</b> | <b>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Southwestern Public Service Company ("SPS") as Network Customer and Host Transmission Owner</b><br>On October 18, 2019, FERC issued an order accepting the Notice of Cancellation, effective June 1, 2019 as requested.<br><br>This order constitutes final agency action.   |
|                                     | <b>ER19-2669</b> | <b>Submission of Tariff Revisions Regarding Financial Security for System Upgrades (Revision Request 354)</b><br>On October 17, 2019, FERC issued a letter stating SPP's filing is deficient and additional information is required in order to evaluate the filing. SPP's response is due on November 18, 2019.   |
|                                     | <b>ER19-2675</b> | <b>Generator Interconnection Agreement ("GIA") between Plum Creek Wind, LLC ("Plum Creek") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner</b><br>On October 16, 2019, FERC issued an order accepting the agreement, effective July 25, 2019 as requested.<br><br>This order constitutes final agency action.  |
|                                     | <b>ER19-2681</b> | <b>Submission of Tariff Revisions to Modify Market Timelines (Revision Requests 352 and 365)</b><br>On October 4, 2019, SPP filed an answer in response to the protest filed by American Electric Power Service Corporation on September 16, 2019.   |

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| <b>Jurisdiction:</b><br><b>FERC</b> | <b>ER19-2695</b> | <b>Submission of Tariff Revisions to Clarify Trading Hub Modification Process Language (Revision Request 357)</b><br><br>On October 7, 2019, FERC issued an order accepting SPP's revisions to Sections 3.1.1 and 3.1.6 of Attachment AE of the Tariff to clarify SPP's process for Trading Hub Modification.<br><br>An effective date of October 28, 2019 was granted.<br><br>This order constitutes final agency action.   |
|                                     | <b>ER19-2698</b> | <b>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Sunflower Electric Power Corporation ("Sunflower") as Host Transmission Owner</b><br><br>On October 3, 2019, FERC issued an order accepting the agreement, effective August 1, 2019 as requested.<br><br>This order constitutes final agency action.   |
|                                     | <b>ER19-2699</b> | <b>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Associated Electric Cooperative, Inc. ("AECI") as Network Customer, and Southwestern Power Administration ("SPA" or "Southwestern") as Host Transmission Owner</b><br><br>On October 21, 2019, FERC issued an order accepting the agreement, effective August 1, 2019 as requested.<br><br>This order constitutes final agency action.  |
|                                     | <b>ER19-2700</b> | <b>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, American Electric Power Service Corporation ("AEP") as Network Customer and Host Transmission Owner, and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owner</b><br><br>On October 4, 2019, SPP filed an answer to the protest filed by American Electric Power Service Corporation on September 19, 2019.<br><br>On October 28, 2019, FERC issued an order accepting the agreement, effective August 1, 2019 as requested, subject to the outcome of the pending rehearing in Docket No. ER18-1702-002. |
|                                     | <b>ER19-2730</b> | <b>Affected Systems' Facilities Construction Agreement ("FCA") among SPP as Transmission Owner, Tenaska Clear Creek Wind, LLC ("Tenaska") as Interconnection Customer, and Kansas City Power &amp; Light Company ("KCP&amp;L") as Transmission Owner</b><br><br>On October 29, 2019, FERC issued an order accepting the agreement, effective August 30, 2019 as requested.<br><br>This order constitutes final agency action.  |
|                                     | <b>ER19-2747</b> | <b>Generator Interconnection Agreement ("GIA") between Frontier Windpower II, LLC ("Frontier") as Interconnection Customer and Oklahoma Gas and Electric Company ("OG&amp;E") as Transmission Owner</b><br><br>On October 9, 2019, American Electric Power Service Corporation filed a Motion to Intervene Out-of-Time.  |

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**Jurisdiction:** ER19-2747  
**FERC**

On October 16, 2019, SPP filed an answer in response to the Protest filed by Frontier Windpower, LLC on September 25, 2019.

On October 16, 2019, Evergy Kansas Central, Inc. filed a Motion to Intervene Out-of-Time.

On October 29, 2019, FERC issued a letter stating the filing is deficient and that additional information is necessary to process the filing.

SPP's response is due by November 29, 2019.

**ER19-2748** **Generator Interconnection Agreement ("GIA") between Skeleton Creek Wind, LLC ("Skeleton Wind") as Interconnection Customer and Oklahoma Gas and Electric Company ("OG&E") as Transmission Owner**

On October 9, 2019, American Electric Power Service Corporation filed a Motion to Intervene Out-of-Time.

On October 11, 2019, Evergy Kansas Central, Inc. filed a Motion to Intervene Out-of-Time.

On October 16, 2019, SPP filed an answer in response to the Protest filed by Skeleton Creek Wind, LLC on September 25, 2019.

On October 16, 2019, Evergy Kansas Central, Inc. filed an answer in response to the Protest filed by Skeleton Creek Wind, LLC on September 25, 2019.

On October 22, 2019, Western Farmers Electric Cooperative filed a Motion to Intervene Out-of-Time.

On October 29, 2019, FERC issued a letter stating the filing is deficient and that additional information is necessary to process the filing.

SPP's response is due by November 29, 2019.

**ER19-2773** **Generator Interconnection Agreement ("GIA") between Wheatbelt Wind, LLC ("Wheatbelt") as Interconnection Customer and Westar Energy, Inc. ("Westar") as Transmission Owner**

On October 9, 2019, American Electric Power Service Corporation filed a Motion to Intervene Out-of-Time.

On October 16, 2019, Evergy Kansas Central, Inc. filed an answer in response to the Protest filed by Wheatbelt Wind, LLC on September 30, 2019.

On October 16, 2019, SPP filed an answer to the Protest filed by Wheatbelt Wind, LLC on September 30, 2019.

On October 29, 2019, FERC issued a letter stating the filing is deficient and that additional information is necessary to process the filing.

SPP's response is due by November 29, 2019.

**ER19-2813** **Generator Interconnection Agreement ("GIA") between Chilocco Wind Farm, LLC ("Chilocco") as Interconnection Customer and Oklahoma Gas and Electric Company ("OG&E") as Transmission Owner**

On October 4, 2019, Chilocco Wind Farm, LLC filed a Motion to Intervene and Protest.

On October 16, 2019, Evergy Kansas Central, Inc. filed a Motion to Intervene Out-of-Time.

On October 29, 2019, FERC issued a letter stating the filing is deficient and that additional information is necessary to process the filing.

SPP's response is due by November 29, 2019.



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| <b>Jurisdiction:</b><br><b>FERC</b> | <b>ER19-2813</b> | On October 29, 2019, SPP filed an answer in response to the Protest filed by Chilocco Wind Farm, LLC on October 4, 2019.   |
|                                     | <b>ER19-2825</b> | <b>Submission of Revisions to Attachment AS Containing the Contract Services Agreement Between Southwest Power Pool, Inc. and Western Area Power Administration</b><br>On October 8, 2019, Western Area Power Administration filed a Motion to Intervene and Comments in Support.  |
|                                     | <b>ER19-2827</b> | <b>Transmission Interconnection Agreement between Public Service Company of Oklahoma ("PSO"), KAMO Electric Cooperative, Inc. ("KAMO") and Associated Electric Cooperative, Inc. ("AECI"), with SPP as Signatory</b><br>On October 3, 2019, KAMO Electric Cooperative, Inc. filed a Motion to Intervene.<br>On October 3, 2019, Associated Electric Cooperative, Inc. filed a Motion to Intervene.   |
|                                     | <b>ER19-2831</b> | <b>Submission of Notice of Cancellation of Firm Point-To-Point Transmission Service Agreement between Kennett Board of Public Works ("Kennett") as the Transmission Customer and SPP as Transmission Provider</b><br>On October 2, 2019, Evergy Kansas Central, Inc. filed a Motion to Intervene.<br>On October 8, 2019, Kennett Board of Public Works filed comments in support of SPP's filing.<br>On October 9, 2019, the Evergy Companies filed comments in support of SPP's filing.   |
|                                     | <b>ER19-2845</b> | <b>Submission of Tariff Revisions to Require Phasor Measurement Units ("PMU") at New Generator Interconnections (Revision Request 340)</b><br>On October 11, 2019, EDP Renewables North America LLC and RWE Renewables Americas, LLC filed a Protest.<br><br>The parties stated:<br>1) SPP has not justified requiring the Interconnection Customer to solely bear the costs for the PMU communications and operations and maintenance expenses;<br>2) SPP provides no information about ongoing communication costs, nor that it will be using PMU data in real time to increase capacity usage; and<br>3) SPP has not justified the 50 MW threshold. |
|                                     | <b>ER19-456</b>  | <b>Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Mor-Gran-Sou Electric Cooperative, Inc. ("Mor-Gran-Sou")</b><br>On October 25, 2019, Judge Krolikowski issued a Certification of Uncontested Settlement.<br>On October 25, 2019, Judge Krolikowski issued a Final Report of Settlement Judge, recommending that settlement judge procedures be terminated.<br>On October 31, 2019, Judge Cintron issued an Order of Chief Judge Terminating Settlement Procedures.  |

## Regulatory Status Report

**Jurisdiction:** ER19-460  
**FERC**

**Submission of Order No. 841 Compliance Filing to Incorporate Electric Storage Resources (Revision Request 323)**

On October 17, 2019, FERC issued an Order on Compliance and Instituting Section 206 Proceeding. The Commission accepted in part, rejected in part, SPP's Order No. 841 compliance filing in Docket No. ER19-460, to be effective nine months from the date of this order. SPP's compliance filing is due on December 16, 2019.

The Commission opened Docket No. EL19-101, instituting a proceeding pursuant to section 206 of the Federal Power Act to direct SPP to include its resource adequacy minimum run-time requirement in its Tariff. No later than 45 days after publication of notice in the Federal Register of the Commission's initiation of the 206 proceeding, SPP must submit Tariff provisions reflecting its resource adequacy minimum run-time requirement. A refund effective date of October 28, 2019 was established. SPP's compliance filing is due on December 12, 2019.

**ER20-108**      **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Montana-Dakota Utilities Co. ("MDU") as Network Customer, and Western Area Power Administration and Basin Electric Power Cooperative as Host Transmission Owners**

On October 15, 2019, SPP submitted an unexecuted NITSA between SPP as Transmission Provider, Montana-Dakota Utilities Co. as Network Customer, as well as a NOA with Western Area Power Administration and Basin Electric Power Cooperative as Host Transmission Owners. SPP Service Agreement No. First Revised 3127.

An effective date of December 1, 2019 was requested.

**ER20-12**      **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Basin Electric Power Cooperative ("Basin") as Network Customer, and Basin, Central Power Electric Cooperative, Inc., Corn Belt Power Cooperative, East River Electric Power Cooperative, Inc., Missouri River Energy Services, Mountrail-Williams Electric Cooperative, Northwest Iowa Power Cooperative, Nebraska Public Power District, NorthWestern Corporation, Tri-State Generation and Transmission Association, Inc., and Western Area Power Administration as Host Transmission Owners**

On October 1, 2019, SPP submitted an executed NITSA between SPP as Transmission Provider, Basin Electric Power Cooperative as Network Customer, as well as an unexecuted NOA with Basin, Central Power Electric Cooperative, Inc., Corn Belt Power Cooperative, East River Electric Power Cooperative, Inc., Missouri River Energy Services, Mountrail-Williams Electric Cooperative, Northwest Iowa Power Cooperative, Nebraska Public Power District, NorthWestern Corporation, Tri-State Generation and Transmission Association, Inc., and Western Area Power Administration as Host Transmission Owners. SPP Service Agreement No. Seventh Revised 3125.

An effective date of September 1, 2019 was requested.

On October 21, 2019, Northwest Rural Public Power District filed a Motion to Intervene.

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| <b>Jurisdiction:</b><br><b>FERC</b> | <b>ER20-12</b>  | <p>On October 21, 2019, Nebraska Public Power District filed a Motion to Intervene.</p> <p>On October 22, 2019, Western Area Power Administration filed a Motion to Intervene.</p>   |
|                                     | <b>ER20-135</b> | <p><b>Agreement Establishing a Pseudo-Tie Electrical Interconnection Point among SPP, Tenaska Power Services Co. ("Tenaska") as the Market Participant, and Montana-Dakota Utilities Co. ("MDU") as External Local Balancing Authority</b></p> <p>On October 18, 2019, SPP submitted an executed Agreement Establishing a Pseudo-Tie Electrical Interconnection Point among SPP, Tenaska Power Services Co. as the Market Participant, and Montana-Dakota Utilities Co. as the External Local Balancing Authority. SPP Service Agreement No. Second Revised 3246.</p> <p>An effective date of October 1, 2019 was requested.</p>   |
|                                     | <b>ER20-191</b> | <p><b>Notice of Termination of Market Participant Service Agreement between SPP as Transmission Provider and Cirrus Wind 1, LLC ("Cirrus Wind") as Customer</b></p> <p>On October 24, 2019, SPP submitted notice of the termination of the Market Participant Service Agreement between SPP as Transmission Provider and Cirrus Wind 1, LLC as Customer. SPP Service Agreement No. 3360.</p> <p>An effective date of September 16, 2019 was requested.</p>   |
|                                     | <b>ER20-21</b>  | <p><b>Notice of Cancellation of the Generator Interconnection Agreement ("GIA") between New Liberty Energy, LLC ("New Liberty") as Interconnection Customer and AEP Oklahoma Transmission Company, Inc. ("AEP Oklahoma") as Transmission Owner</b></p> <p>On October 2, 2019, SPP submitted a Notice of Cancellation of the GIA between SPP as Transmission Provider, New Liberty Energy, LLC as Interconnection Customer, and AEP Oklahoma Transmission Company, Inc. as Transmission Owner. SPP Service Agreement No. 3520.</p> <p>An effective date of September 6, 2019 was requested.</p> <p>On October 8, 2019, American Electric Power Service Corporation filed a Motion to Intervene.</p> |
|                                     | <b>ER20-269</b> | <p><b>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, City of Nixa, Missouri ("Nixa") as Network Customer, and Southwestern Power Administration ("SPA") as Host Transmission Owner</b></p> <p>On October 31, 2019, SPP submitted an executed NITSA between SPP as Transmission Provider, City of Nixa, Missouri as Network Customer, as well as a NOA with Southwestern Power Administration as Host Transmission Owner. SPP Service Agreement No. First Revised 3330.</p> <p>An effective date of October 1, 2019 was requested.</p>   |

## Regulatory Status Report

**Jurisdiction:** ER20-40  
**FERC**

**Submission of Revisions to Attachment AT Containing Contract Services Agreement Between Southwest Power Pool, Inc. and Basin Electric Power Cooperative**

On October 4, 2019, SPP submitted revisions to Attachment AT of the Tariff to modify the agreement governing the tariff administration and other duties that SPP performs on behalf of SPP Member Basin Electric Power Cooperative.

An effective date of December 3, 2019 was requested.

On October 10, 2019, Western Area Power Administration filed a Motion to Intervene.

**ER20-54**

**Submission of Revisions to Attachment M Appendix 1 to Update the Loss Factor for SPP Transmission Owner Sunflower Electric Power Corporation Upon Consummation of Merger**

On October 8, 2019, SPP submitted revisions to Attachment M, Appendix 1 of the Tariff to update the loss factor for transmission facilities owned by Transmission Owner Sunflower Electric Power Corporation.

SPP requested an effective date of January 1, 2020, or the first day of the month after the date the merger of Mid-Kansas into Sunflower is consummated if the merger occurs after January 1, 2020. SPP requested that the Commission issue an order by December 6, 2019.

On October 15, 2019, Kansas Electric Power Cooperative, Inc. filed a Motion to Intervene.

On October 25, 2019, Kansas Power Pool filed a Motion to Intervene.

On October 28, 2019, Kansas Municipal Energy Agency filed a Motion to Intervene.

**ER20-7**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Westar Energy, Inc. ("Westar"), and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners**

On October 1, 2019, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Municipal Energy Agency as Network Customer, as well as a NOA with Midwest Energy, Inc., Westar Energy, Inc., and Western Farmers Electric Cooperative as Host Transmission Owners. SPP Service Agreement No. Twelfth Revised 2900.

An effective date of September 1, 2019 was requested.

On October 8, 2019, Western Farmers Electric Cooperative filed a Motion to Intervene.

On October 9, 2019, Evergy Kansas Central, Inc. filed a Motion to Intervene.

## Regulatory Status Report

**Jurisdiction:** ER20-8  
**FERC**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Oklahoma Gas and Electric Company ("OG&E") as Network Customer, and OG&E, American Electric Power Service Corporation ("AEP"), Grand River Dam Authority ("GRDA") and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners**

On October 1, 2019, SPP submitted an executed NITSA between SPP as Transmission Provider, Oklahoma Gas and Electric Company as Network Customer, as well as a NOA with OG&E, American Electric Power Service Corporation, Grand River Dam Authority, and Western Farmers Electric Cooperative as Host Transmission Owners. SPP Service Agreement No. Twelfth Revised 1313.

An effective date of September 1, 2019 was requested.

**RM18-9**

**Participation of Distributed Energy Resource ("DER") Aggregations in Markets Operated by Regional Transmission Organizations ("RTO") and Independent System Operators ("ISO")**

On October 4, 2019, SPP submitted its response to the data request issued by the Commission on September 5, 2019.

On October 7, 2019, New York Independent System Operator, Inc. submitted its response to the data request issued by the Commission on September 5, 2019.

On October 7, 2019, PJM Interconnection, L.L.C. submitted its response to the data request issued by the Commission on September 5, 2019.

On October 7, 2019, California Independent System Operator Corporation submitted its response to the data request issued by the Commission on September 5, 2019.

On October 7, 2019, Midcontinent Independent System Operator, Inc. submitted its response to the data request issued by the Commission on September 5, 2019.

On October 7, 2019, ISO New England, Inc. submitted its response to the data request issued by the Commission on September 5, 2019.

## Regulatory Status Report

***Jurisdiction:***  
State of Kansas

**17-SPPE-117-  
GIE**      **In the Matter of a General Investigation for the Purpose of Investigating  
Whether Annual or Periodic Cost/Benefit Reporting by the SPP and  
Kansas Electric Utilities that Participate in SPP is in the Public Interest**

On October 15, 2019, the Commission issued an Order Designating Prehearing Officer.

## Regulatory Status Report

**Jurisdiction:**  
**State of**  
**Missouri**

**EO-2012-0135 In the Matter of the Application of Kansas City Power & Light Company ("KCPL") for Authority to Extend the Transfer of Functional Control of Certain Transmission Assets to the Southwest Power Pool, Inc.**

On October 11, 2019, the Commission issued an Order Directing Response to the questions in the body of this order regarding the reduction of cost to perform a cost/benefit study. Responses are due by October 24, 2019.

On October 24, 2019, Evergy filed its Joint Response to Commission Order Directing Filing issued on October 11, 2019.

On October 30, 2019, the Commission issued an Order Granting Motion to Modify Stipulation and Agreement Requirements. The companies are not required to perform the analysis needed to produce the 2010 Interim Report required by the May 16, 2013 stipulation and agreement, and are not required to produce the 2010 Interim Report required by the stipulation and agreement.

**EO-2012-0136 In the Matter of the Application of KCP&L Greater Missouri Operations Company ("KCPL-GMO") for Authority to Extend the Transfer of Functional Control of Certain Transmission Assets to the Southwest Power Pool, Inc.**

On October 11, 2019, the Commission issued an Order Directing Response to the questions in the body of this order regarding the reduction of cost to perform a cost/benefit study. Responses are due by October 24, 2019.

On October 24, 2019, Evergy filed its Joint Response to Commission Order Directing Filing issued on October 11, 2019.

On October 30, 2019, the Commission issued an Order Granting Motion to Modify Stipulation and Agreement Requirements. The companies are not required to perform the analysis needed to produce the 2010 Interim Report required by the May 16, 2013 stipulation and agreement, and are not required to produce the 2010 Interim Report required by the stipulation and agreement.

## Regulatory Status Report

**Jurisdiction:**  
State of New  
Mexico

13-00031-UT

**In the Matter of Southwestern Public Service Company's ("SPS") Request for Permanent Approval to Participate in the Southwest Power Pool Regional Transmission Organization ("RTO")**

On October 16, 2019, SPP filed a final draft of the 2019 Integrated Transmission Planning Assessment Report in accordance with Section 12 of the Unopposed Stipulation.