

Regulatory Status Report

Jurisdiction:
FERC

- AD18-8 Reform of Affected System Coordination in the Generator Interconnection Process**
On November 20, 2019, FERC issued an Order Granting Rehearings for Further Consideration of the order issued on September 19, 2019.
- AD19-15 Managing Transmission Line Ratings**
Parties filed post-technical conference comments.
- AD19-19 Grid-Enhancing Technologies**
A workshop was held on November 5-6, 2019.
- EL17-21 Kansas Electric Power Cooperative, Inc.'s ("KEPCo") Complaint Against SPP Concerning Direct Cost Assignment in Connection with the Attachment Z2 Revenue Crediting Process**
On November 13, 2019, SPP filed an answer in response to the answers filed by Kansas Electric Power Cooperative, Inc. and Xcel Energy Services Inc. on September 10, 2019, and the answer filed by EDF Renewables, Inc., et al. on September 11, 2019.
- EL18-26 EDF Renewable Energy, Inc.'s ("EDF Renewable") Complaint Against the Midcontinent Independent System Operator, Inc. ("MISO"), Southwest Power Pool, Inc. ("SPP"), and PJM Interconnection, L.L.C. ("PJM") Regarding Affected System Coordination**
On November 20, 2019, FERC issued an Order Granting Rehearings for Further Consideration of the order issued on September 19, 2019.
- EL18-9 Xcel Energy Services Inc.'s ("Xcel Energy"), on behalf of Southwestern Public Service Company ("SPS"), Complaint Against SPP Concerning the Attachment Z2 Revenue Crediting Process**
On November 13, 2019, SPP filed an answer in response to the answers filed by Kansas Electric Power Cooperative, Inc. and Xcel Energy Services Inc. on September 10, 2019, and the answer filed by EDF Renewables, Inc., et al. on September 11, 2019.
- EL19-62 Complaint of City Utilities of Springfield, Missouri ("CUS") Regarding Highway/Byway Cost Allocation Methodology**
On November 26, 2019, City Utilities of Springfield filed an answer in opposition of SPP's answer filed on October 25, 2019.
- EL19-75 Complaint to Enforce Attachment Z2 of EDF Renewables, Inc., Enel Green Power North America, Inc., NextEra Energy Resources, LLC and Southern Power Company ("Complainants")**
On November 13, 2019, SPP filed an answer in response to the answers filed by Kansas Electric Power Cooperative, Inc. and Xcel Energy Services Inc. on September 10, 2019, and the answer filed by EDF Renewables, Inc., et al. on September 11, 2019.
- EL19-77 Oklahoma Gas and Electric Company's ("OG&E") Complaint Regarding Revenue Credits under the Sponsored Upgrade Agreement dated December 1, 2008**
On November 13, 2019, SPP filed an answer in response to the answers filed by Kansas Electric Power Cooperative, Inc. and Xcel Energy Services Inc. on September 10, 2019, and the answer filed by EDF Renewables, Inc., et al. on September 11, 2019.

Regulatory Status Report

Jurisdiction: FERC	EL19-93	Western Farmers Electric Cooperative ("WFEC") Complaint Against SPP Seeking to Affirm WFEC's Right to Recover and Retain Revenue Credits to which WFEC is Entitled, and which WFEC has Collected, pursuant to the Terms of Attachment Z2 of the Tariff and WFEC's Network Integration Transmission Service Agreement ("NITSA") under the Tariff On November 13, 2019, SPP filed an answer in response to the answers filed by Oklahoma Gas and Electric Company, Cimarron Windpower II, LLC, and Western Farmers Electric Cooperative.
	EL19-96	Complaint of Cimarron Windpower II, LLC ("Cimarron") Against SPP Requesting that the Commission Find SPP's Failure to Provide Attachment Z2 Credits to Cimarron in Accordance with Attachment Z2 Violated the Terms of the SPP Tariff and the Cimarron Generator Interconnection Agreement On November 12, 2019, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, Inc. filed an answer in response to the answer filed by Cimarron Windpower II, LLC on October 25, 2019. On November 26, 2019, SPP filed an answer in response to the answer filed by Cimarron Windpower II, LLC on October 25, 2019 and various comments.
	ER08-1338	SPP Submission of Revised Tariff Sheets Amending Schedule 1-A of OATT in Order to Increase the Rate Cap for its Tariff Administration Service Charge On November 20, 2019, SPP submitted an informational filing containing its annual operating budget. This is submitted pursuant to the Commission's October 1, 2004 Order in Docket No. RT04-1, and commitments made by SPP in Docket No. ER08-1338.
	ER15-2028	Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Corn Belt Power Cooperative ("Corn Belt") On November 4, 2019, Alliant Energy Corporate Services, Inc. filed a response to the motion to strike portions of testimony. On November 15, 2019, Corn Belt Power Cooperative filed an answer in opposition of Commission Trial Staff's Motion to Strike. On November 15, 2019, MidAmerican Energy Company filed an answer in opposition to Commission Trial Staff's Motion to Strike.
	ER15-2115	Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Northwest Iowa Power Cooperative ("NIPCO") On November 15, 2019, Northwest Iowa Power Cooperative filed an answer in opposition to Commission Trial Staff's Motion to Strike. On November 15, 2019, MidAmerican Energy Company filed an answer in opposition to Commission Trial Staff's Motion to Strike. On November 15, 2019, Missouri River Energy Services filed an answer in support of Commission Trial Staff's Motion to Strike.
	ER16-1341	Petition for Tariff Waiver Concerning the Implementation of the Revenue Crediting Process in Attachment Z2 On November 13, 2019, SPP filed an answer in response to the answers filed by Kansas Electric Power Cooperative, Inc. and Xcel Energy Services Inc. on September 10, 2019, and the answer filed by EDF Renewables, Inc., et al. on September 11, 2019.

Regulatory Status Report

Jurisdiction: FERC	ER18-1702	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, American Electric Power Service Corporation ("AEP") as Network Customer and Host Transmission Owner, and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owner On November 13, 2019, SPP filed an answer in response to the answers filed by Kansas Electric Power Cooperative, Inc. and Xcel Energy Services Inc. on September 10, 2019, and the answer filed by EDF Renewables, Inc., et al. on September 11, 2019.
	ER18-2358	Submission of Tariff Revisions to Add Additional Facilities for GridLiance High Plains LLC ("GridLiance HP") On November 6, 2019, Judge French issued an Order Scheduling Settlement Conference in Consolidated Proceeding to be held on December 10, 2019. On November 18, 2019, Judge French issued the First Status Report in Consolidated Proceeding, recommending that the settlement process continue. On November 22, 2019, Southwestern Public Service Company filed answering testimony.
	ER19-1357	GridLiance High Plains LLC's 2019 Annual Informational Filing On November 6, 2019, Judge French issued an Order Scheduling Settlement Conference in Consolidated Proceeding to be held on December 10, 2019. On November 18, 2019, Judge French issued the First Status Report in Consolidated Proceeding, recommending that the settlement process continue. On November 22, 2019, Southwestern Public Service Company filed answering testimony.
	ER19-1680	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Golden Spread Electric Cooperative, Inc. ("GSEC") as Network Customer, and Southwestern Public Service Company ("SPS") and Oklahoma Gas and Electric Company ("OG&E") as Host Transmission Owners On November 6, 2019, FERC issued an order accepting the agreement, effective April 1, 2019 as requested. This order constitutes final agency action.
	ER19-1910	Submission of Uncontested Stipulation and Agreement of Settlement to Resolve Issues Raised in Docket No. EL18-58-000 Concerning the Return on Equity of Oklahoma Gas and Electric Company ("OG&E") On November 21, 2019, FERC issued an order accepting the Uncontested Stipulation and Agreement of Settlement. SPP was directed to submit a compliance filing by January 6, 2020.
	ER19-1928	Generator Interconnection Agreement ("GIA") between Sholes Wind Energy, LLC ("Sholes") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner On November 13, 2019, FERC issued an order accepting the agreement, effective April 25, 2019 as requested. This order constitutes final agency action.

Regulatory Status Report

Jurisdiction: FERC	ER19-1980	Generator Interconnection Agreement ("GIA") between Haystack Wind Project, LLC ("Haystack") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner On November 18, 2019, Haystack Wind Project, LLC filed a Request for Rehearing of the order issued on October 18, 2019.
	ER19-2522	Submission of Exit Fee Compliance Revisions in Response to Order on Complaint Issued in Docket No. EL19-11-000 On November 27, 2019, SPP filed an answer in response to protests and comments.
	ER19-2523	Submission of Revisions to the Bylaws and Membership Agreement to Amend the Exit Fee On November 27, 2019, SPP filed an answer in response to protests and comments.
	ER19-2669	Submission of Tariff Revisions Regarding Financial Security for System Upgrades (Revision Request 354) On November 18, 2019, SPP submitted its response to the request for additional information issued on October 17, 2019.
	ER19-2681	Submission of Tariff Revisions to Modify Market Timelines (Revision Requests 352 and 365) On November 21, 2019, FERC issued an order accepting SPP's revisions to Sections 5.1 and 5.2 of Attachment AE of the Tariff to modify the time SPP posts the Day-Ahead Market results and the time when SPP begins the Day-Ahead Reliability Unit Commitment process. SPP is to submit an informational filing to notify the Commission of the effective date for the tariff revisions no less than 30 days prior to the effective date.
	ER19-2747	Generator Interconnection Agreement ("GIA") between Frontier Windpower II, LLC ("Frontier") as Interconnection Customer and Oklahoma Gas and Electric Company ("OG&E") as Transmission Owner On November 4, 2019, Oklahoma Gas and Electric Company filed a Motion to Intervene Out-of-Time. On November 5, 2019, Frontier Windpower II, LLC filed an answer in response to the answer filed by SPP on October 16, 2019. On November 6, 2019, The Empire District Electric Company filed a Motion to Intervene Out-of-Time. On November 25, 2019, SPP filed its response to the letter requesting additional information issued on October 29, 2019.
	ER19-2748	Generator Interconnection Agreement ("GIA") between Skeleton Creek Wind, LLC ("Skeleton Wind") as Interconnection Customer and Oklahoma Gas and Electric Company ("OG&E") as Transmission Owner On November 4, 2019, Oklahoma Gas and Electric Company filed a Motion to Intervene Out-of-Time. On November 6, 2019, The Empire District Electric Company filed a Motion to Intervene Out-of-Time. On November 25, 2019, SPP filed its response to the letter requesting additional information issued on October 29, 2019.

Regulatory Status Report

Jurisdiction: FERC	ER19-2773	Generator Interconnection Agreement ("GIA") between Wheatbelt Wind, LLC ("Wheatbelt") as Interconnection Customer and Westar Energy, Inc. ("Westar") as Transmission Owner On November 4, 2019, Oklahoma Gas and Electric Company filed a Motion to Intervene Out-of-Time. On November 6, 2019, The Empire District Electric Company filed a Motion to Intervene Out-of-Time. On November 25, 2019, SPP filed its response to the letter requesting additional information issued on October 29, 2019.
	ER19-2813	Generator Interconnection Agreement ("GIA") between Chilocco Wind Farm, LLC ("Chilocco") as Interconnection Customer and Oklahoma Gas and Electric Company ("OG&E") as Transmission Owner On November 4, 2019, Oklahoma Gas and Electric Company filed a Motion to Intervene Out-of-Time. On November 6, 2019, The Empire District Electric Company filed a Motion to Intervene Out-of-Time. On November 25, 2019, SPP filed its response to the letter requesting additional information issued on October 29, 2019.
	ER19-2825	Submission of Revisions to Attachment AS Containing the Contract Services Agreement Between Southwest Power Pool, Inc. and Western Area Power Administration On November 14, 2019, FERC issued an order accepting SPP's revisions to Attachment AS of the Tariff to modify the agreement governing the tariff administration and other duties that SPP performs on behalf of SPP Member Western Area Power Administration - Upper Great Plains Region. An effective date of November 16, 2019 was granted. This order constitutes final agency action.
	ER19-2827	Transmission Interconnection Agreement between Public Service Company of Oklahoma ("PSO"), KAMO Electric Cooperative, Inc. ("KAMO") and Associated Electric Cooperative, Inc. ("AECI"), with SPP as Signatory On November 12, 2019, FERC issued an order accepting the agreement, effective September 16, 2019 as requested. This order constitutes final agency action.
	ER19-2831	Submission of Notice of Cancellation of Firm Point-To-Point Transmission Service Agreement between Kennett Board of Public Works ("Kennett") as the Transmission Customer and SPP as Transmission Provider On November 7, 2019, FERC issued an order accepting the agreement, effective October 1, 2018 as requested. This order constitutes final agency action.
	ER19-2845	Submission of Tariff Revisions to Require Phasor Measurement Units ("PMU") at New Generator Interconnections (Revision Request 340) On November 5, 2019, SPP filed an answer in response to the Protest filed by EDP Renewables North America LLC and RWE Renewables Americas, LLC on October 11, 2019.

Regulatory Status Report

Jurisdiction: ER19-2845
FERC

On November 14, 2019, FERC issued a letter stating SPP's filing is deficient and requesting additional information regarding the filing.

SPP's response is due on December 16, 2019.

ER19-2865

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Arkansas Electric Cooperative Corporation ("AECC") as Network Customer, and American Electric Power Service Corporation ("AEP") and Oklahoma Gas and Electric Company ("OG&E") as Host Transmission Owners

On November 1, 2019, SPP filed a corrected Exhibit No. SPP-2.

On November 6, 2019, FERC issued an order accepting the agreement, effective September 1, 2019 as requested.

This order constitutes final agency action.

ER20-108

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Montana-Dakota Utilities Co. ("MDU") as Network Customer, and Western Area Power Administration and Basin Electric Power Cooperative as Host Transmission Owners

On November 5, 2019, Montana-Dakota Utilities Co. filed a Motion to Intervene and Protest.

On November 5, 2019, Western Area Power Administration filed a Motion to Intervene.

On November 5, 2019, Basin Electric Power Cooperative filed a Motion to Intervene.

On November 13, 2019, American Electric Power Service Corporation filed a Motion to Intervene Out-of-Time.

On November 20, 2019, Basin Electric Power Cooperative filed an answer in response to the Protest filed by Montana-Dakota Utilities on November 5, 2019.

On November 20, 2019, Western Area Power Administration filed an answer in response to the Protest filed by Montana-Dakota Utilities on November 5, 2019.

On November 20, 2019, SPP filed an answer in response to the Protest filed by Montana-Dakota Utilities on November 5, 2019.

On November 25, 2019, Montana-Dakota Utilities Co. filed an answer in response to the answers filed by SPP and Basin Electric Power Cooperative on November 20, 2019.

Regulatory Status Report

Jurisdiction: ER20-12
FERC

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Basin Electric Power Cooperative ("Basin") as Network Customer, and Basin, Central Power Electric Cooperative, Inc., Corn Belt Power Cooperative, East River Electric Power Cooperative, Inc., Missouri River Energy Services, Mountrail-Williams Electric Cooperative, Northwest Iowa Power Cooperative, Nebraska Public Power District, NorthWestern Corporation, Tri-State Generation and Transmission Association, Inc., and Western Area Power Administration as Host Transmission Owners

On November 22, 2019, FERC issued an order accepting the agreement, effective September 1, 2019 as requested.

This order constitutes final agency action.

ER20-21

Notice of Cancellation of the Generator Interconnection Agreement ("GIA") between New Liberty Energy, LLC ("New Liberty") as Interconnection Customer and AEP Oklahoma Transmission Company, Inc. ("AEP Oklahoma") as Transmission Owner

On November 25, 2019, FERC issued an order accepting the Notice of Cancellation, effective September 6, 2019 as requested.

This order constitutes final agency action.

ER20-269

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, City of Nixa, Missouri ("Nixa") as Network Customer, and Southwestern Power Administration ("SPA") as Host Transmission Owner

On November 7, 2019, GridLiance High Plains LLC filed a Motion to Intervene.

ER20-290

Submission of Tariff Revisions to Revise the Treatment of Schedule 1 Point-To-Point Revenue (Revision Request 366)

On November 1, 2019, SPP submitted tariff revisions to more accurately account for Schedule 1 Point-To-Point revenue.

An effective date of January 1, 2020 was requested.

On November 15, 2019, Evergy Kansas Central, Inc., et al. filed a Motion to Intervene.

On November 19, 2019, ITC Great Plains, LLC filed a Motion to Intervene.

ER20-292

Submission of Revenue Requirement, Formula Rate Template, and Formula Rate Protocols for Kansas City Board of Public Utilities ("BPU")

On November 1, 2019 SPP, on behalf of Kansas City Board of Public Utilities, submitted tariff revisions to add an Annual Transmission Revenue Requirement and to implement a formula rate template and implementation protocols for transmission service using the facilities of BPU when BPU transfers functional control of its transmission facilities of SPP.

An effective date of January 1, 2020.

On November 7, 2019, GridLiance High Plains LLC filed a Motion to Intervene.

On November 18, 2019, Kansas City Board of Public Utilities filed a Motion to Intervene.

Regulatory Status Report

Jurisdiction: FERC	ER20-292	On November 22, 2019, Evergy Companies filed a Motion to Intervene and Comments in Support.
	ER20-40	Submission of Revisions to Attachment AT Containing Contract Services Agreement Between Southwest Power Pool, Inc. and Basin Electric Power Cooperative On November 18, 2019, FERC issued an order accepting SPP's revisions to Attachment AT of the Tariff to modify the agreement governing the tariff administration and other duties that SPP performs on behalf of SPP Member Basin Electric Power Cooperative. An effective date of December 3, 2019 was granted. This order constitutes final agency action.
	ER20-402	Meter Agent Services Agreement between The Energy Authority ("TEA") as Market Participant and Evergy Kansas Central, Inc. ("Westar") as Meter Agent On November 19, 2019, SPP submitted an executed Meter Agent Services Agreement between The Energy Authority as the Market Participant and Evergy Kansas Central, Inc. as the Meter Agent. SPP Service Agreement No. First Revised 2852. An effective date of November 1, 2019 was requested. On November 25, 2019, Evergy Kansas Central, Inc. filed a Motion to Intervene.
	ER20-403	Meter Agent Services Agreement between Arkansas Electric Cooperative Corporation ("AECC") as Market Participant and Evergy Kansas Central, Inc. ("Evergy") as Meter Agent On November 19, 2019, SPP submitted an executed Meter Agent Services Agreement between Arkansas Electric Cooperative Corporation as the Market Participant and Evergy Kansas Central, Inc. as the Meter Agent. SPP Service Agreement No. First Revised 2802. An effective date of November 1, 2019 was requested. On November 25, 2019, Evergy Kansas Central, Inc. filed a Motion to Intervene.
	ER20-416	Meter Agent Services Agreement between Kansas Power Pool ("KPP") as Market Participant and Evergy Kansas Central, Inc. ("Evergy") as Meter Agent On November 19, 2019, SPP submitted an executed Meter Agent Services Agreement between Kansas Power Pool as the Market Participant and Evergy Kansas Central, Inc. as the Meter Agent. SPP Service Agreement No. Fifth Revised 2827. An effective date of November 1, 2019 was requested. On November 25, 2019, Evergy Kansas Central, Inc. filed a Motion to Intervene.

Regulatory Status Report

Jurisdiction: ER20-417
FERC

Meter Agent Services Agreement between Kansas Municipal Energy Agency ("KMEA") as Market Participant and Evergy Metro, Inc. ("Evergy") as Meter Agent

On November 19, 2019, SPP submitted an executed Meter Agent Services Agreement between Kansas Municipal Energy Agency as the Market Participant and Evergy Metro, Inc. as the Meter Agent. SPP Service Agreement No. Fifth Revised 2855.

An effective date of November 1, 2019 was requested.

On November 25, 2019, Evergy Metro, Inc. filed a Motion to Intervene.

ER20-418

Submission of Tariff Revisions to Unbundle Schedule 1-A Tariff Administration Services to Include Market Services (Revision Request 358)

On November 19, 2019, SPP submitted revisions to Schedule-1A, Tariff Administration Services, to unbundle the rate to properly allocate the cost of the services to Market Participants who use the services and to revise other references and sections of the Tariff accordingly to accommodate the changes in Schedule 1-A.

An effective date of January 1, 2021 was requested. SPP requested that the Commission issue an order by January 21, 2020.

ER20-427

Submission of Tariff Revisions to Clarify Transmission Invoicing (Revision Request 381)

On November 20, 2019, SPP submitted revisions to Part I, Section 7.1 of the Tariff to clarify language addressing what will be considered for transmission invoicing in a given month.

An effective date of January 19, 2020 was requested.

On November 25, 2019, ITC Great Plains, LLC filed a Motion to Intervene.

ER20-430

Meter Agent Services Agreement between Midwest Energy, Inc. ("Midwest") as Market Participant and Evergy Kansas Central, Inc. ("Evergy") as Meter Agent

On November 20, 2019, SPP submitted an executed Meter Agent Services Agreement between Midwest Energy, Inc. as the Market Participant and Evergy Kansas Central, Inc. as the Meter Agent. SPP Service Agreement No. Fourth Revised 2829.

An effective date of November 1, 2019 was requested.

On November 25, 2019, Evergy Kansas Central, Inc. filed a Motion to Intervene.

Regulatory Status Report

Jurisdiction: ER20-434
FERC

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Heartland Consumers Power District ("Heartland") as Network Customer, and East River Electric Power Cooperative, Inc., NorthWestern Corporation, and Western Area Power Administration as Host Transmission Owners

On November 21, 2019, SPP submitted an executed NITSA between SPP as Transmission Provider, Heartland Consumers Power District as Network Customer, as well as an executed NOA with East River Electric Power Cooperative, Inc., NorthWestern Corporation, and Western Area Power Administration as Host Transmission Owners. SPP Service Agreement No. Fourth Revised 3101.

An effective date of November 1, 2019 was requested.

ER20-435

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Resale Power Group of Iowa ("Resale Power") as Network Customer, and Corn Belt Power Cooperative ("Corn Belt") as Host Transmission Owner

On November 21, 2019, SPP submitted an executed NITSA between SPP as Transmission Provider, Resale Power Group of Iowa as Network Customer, as well as a NOA with Corn Belt Power Cooperative as Host Transmission Owner. SPP Service Agreement No. Fourth Revised 3114.

An effective date of November 1, 2019 was requested.

ER20-436

Meter Agent Services Agreement between Upstream Wind Energy LLC ("Upstream") as Market Participant and Evergy Kansas Central, Inc. ("Evergy") as Meter Agent

On November 21, 2019, SPP submitted an executed Meter Agent Services Agreement between Upstream Wind Energy LLC as the Market Participant and Evergy Kansas Central, Inc. as the Meter Agent. SPP Service Agreement No. First Revised 3473.

An effective date of November 1, 2019 was requested.

On November 25, 2019, Evergy Kansas Central, Inc. filed a Motion to Intervene.

ER20-437

Meter Agent Services Agreement between Marshall Wind Energy LLC ("Marshall Wind") as Market Participant and Evergy Kansas Central, Inc. ("Evergy") as Meter Agent

On November 21, 2019, SPP submitted an executed Meter Agent Services Agreement between Marshall Wind Energy LLC as the Market Participant and Evergy Kansas Central, Inc. as the Meter Agent. SPP Service Agreement No. First Revised 3280.

An effective date of November 1, 2019 was requested.

On November 25, 2019, Evergy Kansas Central, Inc. filed a Motion to Intervene.

Regulatory Status Report

Jurisdiction: ER20-438
FERC

Meter Agent Services Agreement between Kansas Municipal Energy Agency ("KMEA") as Market Participant and Evergy Kansas Central, Inc. ("Evergy") as Meter Agent

On November 21, 2019, SPP submitted an executed Meter Agent Services Agreement between Kansas Municipal Energy Agency as the Market Participant and Evergy Kansas Central, Inc. as the Meter Agent. SPP Service Agreement No. Sixth Revised 2825.

An effective date of November 1, 2019 was requested.

On November 25, 2019, Evergy Kansas Central, Inc. filed a Motion to Intervene.

ER20-439

Meter Agent Services Agreement between Flat Ridge 2 Wind Energy LLC ("Flat Ridge") as Market Participant and Evergy Kansas Central, Inc. ("Evergy") as Meter Agent

On November 21, 2019, SPP submitted an executed Meter Agent Services Agreement between Flat Ridge 2 Wind Energy LLC as the Market Participant and Evergy Kansas Central, Inc. as the Meter Agent. SPP Service Agreement No. First Revised 2817.

An effective date of November 1, 2019 was requested.

On November 25, 2019, Evergy Kansas Central, Inc. filed a Motion to Intervene.

ER20-441

Meter Agent Services Agreement between Smoky Hills Wind Project II, LLC ("Smoky Hills") as Market Participant and Evergy Kansas Central, Inc. ("Evergy") as Meter Agent

On November 21, 2019, SPP submitted an executed Meter Agent Services Agreement between Smoky Hills Wind Project II, LLC as the Market Participant and Evergy Kansas Central, Inc. as the Meter Agent. SPP Service Agreement No. First Revised 2841.

An effective date of November 1, 2019 was requested.

ER20-453

Submission of Tariff Revisions to Eliminate Attachment Z2 Transmission Revenue Credits

On November 22, 2019, SPP submitted tariff revisions in order to eliminate transmission revenue credits as an option for compensation for Upgrade Sponsors of future projects under Attachment Z2 of the Tariff.

An effective date of February 1, 2020 was requested.

ER20-7

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Westar Energy, Inc. ("Westar"), and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners

On November 1, 2019, FERC issued an order accepting the agreement, effective September 1, 2019 as requested.

This order constitutes final agency action.

Regulatory Status Report

Jurisdiction: ER20-8
FERC

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Oklahoma Gas and Electric Company ("OG&E") as Network Customer, and OG&E, American Electric Power Service Corporation ("AEP"), Grand River Dam Authority ("GRDA") and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners

On November 25, 2019, FERC issued an order accepting the agreement, effective September 1, 2019 as requested.

This order constitutes final agency action.

ES19-19 Application of Southwest Power Pool, Inc. Under Section 204 of the Federal Power Act for an Order Authorizing the Issuance of Securities of up to \$30,000,000

On November 13, 2019, SPP filed its Report of Securities.

RM18-9 Participation of Distributed Energy Resource ("DER") Aggregations in Markets Operated by Regional Transmission Organizations ("RTO") and Independent System Operators ("ISO")

On November 6, 2019, several parties filed comments in response to the data request responses submitted on October 7, 2019.

On November 21, 2019, Kansas Corporation Commission filed an Answer in Support of Reply Comments filed by the Natural Rural Electric Cooperative Association.

RM19-5 Public Utility Transmission Rate Changes to Address Accumulated Deferred Income Taxes

On November 21, 2019, FERC issued Order No. 864, final rule requiring transmission providers with transmission formula rates under an Open Access Transmission Tariff, a transmission owner tariff, or a rate schedule to revise those transmission formula rates to account for changes caused by the Tax Cuts and Jobs Act of 2017. The Commission is requiring public utilities with transmission formula rates to include a mechanism in those transmission formula rates to deduct any excess accumulated deferred income taxes (ADIT) from or add any deficient ADIT to their rate bases. Public utilities with transmission formula rates are also required to incorporate a mechanism to decrease or increase their income tax allowances by any amortized excess or deficient ADIT, respectively. Finally, the Commission is requiring public utilities with transmission formula rates to incorporate a new permanent worksheet into their transmission formula rates that will annually track information related to excess or deficient ADIT.

This rule becomes effective on January 27, 2020.

Regulatory Status Report

Jurisdiction:

**State of
Arkansas**

08-136-U

In the Matter of an Inquiry into Electric Transmission Issues within the Areas Served by the Southwest Power Pool Regional Transmission Organization and the Entergy Corporation as such Issues Affect Electric Service within Arkansas

On November 4, 2019, SPP filed the Summer Quarter (June-August 2019) State of the Market Report pursuant to Order Nos. 2 and 25.