

Regulatory Status Report

Jurisdiction:
FERC

- EL17-89** **American Electric Power Service Corporation ("AEP") Complaint Against the Midcontinent Independent System Operator, Inc. ("MISO") and SPP Concerning Assessment of Duplicative Congestion Charges Associated with Southwestern Electric Power Company ("SWEPCO") Loads that are Pseudo-Tired from MISO to SPP**
- On December 18, 2019, the Midcontinent Independent System Operator, Inc. filed its Initial Brief.
- On December 18, 2019, SPP filed its Initial Brief.
- EL18-35** **Order Instituting Section 206 Proceeding and Commencing Paper Hearing Procedures Regarding Pricing of Quick-Start Resources**
- On December 19, 2019, SPP submitted a compliance filing in Docket No. ER20-644 to revise its fast-start pricing practices in accordance with orders issued on December 21, 2017 and June 12, 2019 in Docket No. EL18-35-000.
- EL19-101** **Section 206 Proceeding Directing SPP to Add the Resource Adequacy Minimum Run-Time Requirement to the Tariff**
- On December 12, 2019, SPP submitted a compliance filing to revise Attachment AA of the Tariff in accordance with the Commission's directive in the order issued on October 17, 2019 in Docket No. EL19-101-000.
- An effective date of October 28, 2019 was requested.
- EL19-11** **Complaint of the American Wind Energy Association ("AWEA") and the Wind Coalition (collectively, "Complainants") Regarding SPP's Financial Obligations of Withdrawing Members**
- On December 19, 2019, FERC issued an order conditionally accepting SPP's compliance filing submitted in Docket No. ER19-2522, to be effective December 19, 2019. The Commission directed SPP to submit a compliance filing that proposes revised Tariff language to ensure that a withdrawing non-transmission owner is only exempt from paying a share of SPP's long-term financial obligations, rather than all existing obligations associated with membership withdrawal. The Commission also directed SPP to revise Tariff language to ensure that a withdrawing transmission-owning member's previous year net energy for load includes the load of all load-serving entities connected to the withdrawing transmission owner's system. SPP's compliance filing is due on February 18, 2020.
- The Commission rejected SPP's alternative exit fee proposal in Docket No. ER19-2523.
- The Commission denied rehearing, and granted in part and denied in part SPP's requested clarifications.
- EL19-92** **Section 206 Proceeding Regarding Exemption from Order No. 1000 Requirement for Immediate Need Reliability Projects**
- On December 27, 2019, SPP submitted its responses to the Commission's questions in the order issued on October 17, 2019.

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Jurisdiction: FERC	EL19-96	Complaint of Cimarron Windpower II, LLC ("Cimarron") Against SPP Requesting that the Commission Find SPP's Failure to Provide Attachment Z2 Credits to Cimarron in Accordance with Attachment Z2 Violated the Terms of the SPP Tariff and the Cimarron Generator Interconnection Agreement On December 11, 2019, Cimarron Windpower II, LLC filed an answer in response to the answer filed by SPP on November 26, 2019.
	ER15-2028	Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Corn Belt Power Cooperative ("Corn Belt") On December 17, 2019, Judge Dring issued an Order Denying Staff's Motion to Strike.
	ER15-2115	Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Northwest Iowa Power Cooperative ("NIPCO") On December 11, 2019, Judge Dring issued an Order Denying Staff's Motion to Strike. On December 18, 2019, Commission Trial Staff filed Direct and Answering Testimony. On December 18, 2019, Missouri River Energy Services filed Direct and Answering Testimony. On December 26, 2019, Commission Trial Staff filed a Motion to Permit Interlocutory Appeal of the order issued on December 11, 2019.
	ER19-1901	Submission of Tariff Revisions to Enhance the Minimum Daily Contingency Reserve Requirement Calculation (Revision Request 318) On December 10, 2019, FERC issued an order accepting SPP's filing to notify the Commission that the effective date for the tariff revisions filed in Docket No. ER19-1901-000.
	ER19-1980	Generator Interconnection Agreement ("GIA") between Haystack Wind Project, LLC ("Haystack") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner On December 5, 2019, SPP filed an answer in response to the Request for Rehearing filed on November 18, 2019. On December 16, 2019, FERC issued an Order Granting Rehearing for Further Consideration of the order issued on October 18, 2019.
	ER19-2273	Submission of Revisions to Formula Rate Template and Formula Rate Protocols for Sunflower Electric Power Corporation ("Sunflower") and to Reflect the Merger of Mid-Kansas Electric Company, Inc. into Sunflower On December 20, 2019, Judge Hurt issued a Report of Settlement Judge, recommending that settlement procedures continue. On December 20, 2019, Judge Hurt issued an Order Rescheduling Settlement Conference. The Settlement Conference scheduled for January 14, 2020 is rescheduled to February 27, 2020.

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Jurisdiction: ER19-2508
FERC

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, People's Electric Cooperative ("People's Electric") as Network Customer, and Oklahoma Gas and Electric Company ("OG&E") and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners; and NOA with Southwestern Power Administration ("SPA") as Transmission Owner

On December 11, 2019, FERC issued an order accepting the agreement, effective July 1, 2019 as requested.

This order constitutes final agency action.

ER19-2522

Submission of Exit Fee Compliance Revisions in Response to Order on Complaint Issued in Docket No. EL19-11-000

On December 11, 2019, the American Wind Energy Association, et al. filed an answer in response to the answer filed by SPP on November 27, 2019.

On December 19, 2019, FERC issued an order conditionally accepting SPP's compliance filing submitted in Docket No. ER19-2522, to be effective December 19, 2019. The Commission directed SPP to submit a compliance filing that proposes revised Tariff language to ensure that a withdrawing non-transmission owner is only exempt from paying a share of SPP's long-term financial obligations, rather than all existing obligations associated with membership withdrawal. The Commission also directed SPP to revise Tariff language to ensure that a withdrawing transmission-owning member's previous year net energy for load includes the load of all load-serving entities connected to the withdrawing transmission owner's system. SPP's compliance filing is due on February 18, 2020.

The Commission rejected SPP's alternative exit fee proposal in Docket No. ER19-2523.

The Commission denied rehearing, and granted in part and denied in part SPP's requested clarifications.

ER19-2523

Submission of Revisions to the Bylaws and Membership Agreement to Amend the Exit Fee

On December 11, 2019, the American Wind Energy Association, et al. filed an answer in response to the answer filed by SPP on November 27, 2019.

On December 19, 2019, FERC issued an order conditionally accepting SPP's compliance filing submitted in Docket No. ER19-2522, to be effective December 19, 2019. The Commission directed SPP to submit a compliance filing that proposes revised Tariff language to ensure that a withdrawing non-transmission owner is only exempt from paying a share of SPP's long-term financial obligations, rather than all existing obligations associated with membership withdrawal. The Commission also directed SPP to revise Tariff language to ensure that a withdrawing transmission-owning member's previous year net energy for load includes the load of all load-serving entities connected to the withdrawing transmission owner's system. SPP's compliance filing is due on February 18, 2020.

The Commission rejected SPP's alternative exit fee proposal in Docket No. ER19-2523.

The Commission denied rehearing, and granted in part and denied in part SPP's requested clarifications.

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Jurisdiction: ER19-2747
FERC

Generator Interconnection Agreement ("GIA") between Frontier Windpower II, LLC ("Frontier") as Interconnection Customer and Oklahoma Gas and Electric Company ("OG&E") as Transmission Owner

On December 16, 2019, Evergy Kansas Central, Inc. filed Comments in response to SPP's response to the request for additional information filed on November 25, 2019.

On December 16, 2019, Frontier Windpower II, LLC filed a Protest in response to SPP's response to the request for additional information filed on November 25, 2019.

On December 16, 2019, Oklahoma Gas and Electric Company filed a Motion to Intervene.

ER19-2748

Generator Interconnection Agreement ("GIA") between Skeleton Creek Wind, LLC ("Skeleton Wind") as Interconnection Customer and Oklahoma Gas and Electric Company ("OG&E") as Transmission Owner

On December 16, 2019, Evergy Kansas Central, Inc. filed Comments in response to SPP's response to the request for additional information filed on November 25, 2019.

On December 16, 2019, Oklahoma Gas and Electric Company filed a Motion to Intervene.

ER19-2773

Generator Interconnection Agreement ("GIA") between Wheatbelt Wind, LLC ("Wheatbelt") as Interconnection Customer and Westar Energy, Inc. ("Westar") as Transmission Owner

On December 16, 2019, Evergy Kansas Central, Inc. filed Comments in response to SPP's response to the request for additional information filed on November 25, 2019.

On December 16, 2019, Oklahoma Gas and Electric Company filed a Motion to Intervene.

ER19-2813

Generator Interconnection Agreement ("GIA") between Chilocco Wind Farm, LLC ("Chilocco") as Interconnection Customer and Oklahoma Gas and Electric Company ("OG&E") as Transmission Owner

On December 16, 2019, Evergy Kansas Central, Inc. filed Comments in response to SPP's response to the request for additional information filed on November 25, 2019.

On December 16, 2019, Oklahoma Gas and Electric Company filed a Motion to Intervene.

ER19-2845

Submission of Tariff Revisions to Require Phasor Measurement Units ("PMU") at New Generator Interconnections (Revision Request 340)

On December 16, 2019, SPP submitted its response to the letter requesting additional information issued on November 14, 2019.

ER19-456

Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Mor-Gran-Sou Electric Cooperative, Inc. ("Mor-Gran-Sou")

On December 3, 2019, FERC issued an order approving the Joint Offer of Settlement and Settlement Agreement.

SPP was directed to submit a compliance filing by January 2, 2020.

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Jurisdiction: ER19-456
FERC

On December 26, 2019, SPP submitted its compliance filing to update the formula rate template and implementation protocols for SPP Transmission Owner Mor-Gran-Sou Electric Cooperative, Inc., pursuant to the order issued on December 3, 2019 accepting the Joint Offer of Settlement and Settlement Agreement.

An effective date of February 1, 2019 was requested.

ER19-460

Submission of Order No. 841 Compliance Filing to Incorporate Electric Storage Resources (Revision Request 323)

On December 12, 2019, SPP submitted a request for a deferral of the effective date in this proceeding.

On December 16, 2019, SPP submitted its compliance filing to comply with the order issued on October 17, 2019 and Order No. 841.

SPP requested that the Commission issue an order by March 1, 2020. SPP committed to submit a filing with the Commission specifying a precise effective date no later than nine months prior to implementation.

On December 20, 2019, NextEra Energy Resources, LLC filed an Unopposed Motion for Extension of Time and Request for Expedited Action, requesting that the comment period be extended from January 2, 2020 to January 10, 2020 to file comments in response to SPP's request to delay the effective date in this proceeding.

On December 27, 2019, FERC issued a Notice of Extension of Time to and including January 10, 2020 to file comments in response to SPP's filing in Docket No. ER19-460-004.

ER20-108

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Montana-Dakota Utilities Co. ("MDU") as Network Customer, and Western Area Power Administration and Basin Electric Power Cooperative as Host Transmission Owners

On December 13, 2019, FERC issued a letter stating that SPP's filing is deficient and that additional information is required in order to process it.

SPP's response is due by January 13, 2020.

ER20-135

Agreement Establishing a Pseudo-Tie Electrical Interconnection Point among SPP, Tenaska Power Services Co. ("Tenaska") as the Market Participant, and Montana-Dakota Utilities Co. ("MDU") as External Local Balancing Authority

On December 12, 2019, FERC issued an order accepting the agreement, effective October 1, 2019 as requested.

This order constitutes final agency action.

ER20-191

Notice of Termination of Market Participant Service Agreement between SPP as Transmission Provider and Cirrus Wind 1, LLC ("Cirrus Wind") as Customer

On December 18, 2019, FERC issued an order accepting the notice of termination of the Market Participant Service Agreement, effective September 16, 2019 as requested.

This order constitutes final agency action.

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Jurisdiction: FERC	ER20-269	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, City of Nixa, Missouri ("Nixa") as Network Customer, and Southwestern Power Administration ("SPA") as Host Transmission Owner On December 20, 2019, FERC issued an order accepting the agreement, effective October 1, 2019 as requested. This order constitutes final agency action.
	ER20-290	Submission of Tariff Revisions to Revise the Treatment of Schedule 1 Point-To-Point Revenue (Revision Request 366) On December 10, 2019, FERC issued an order accepting SPP's tariff revisions to more accurately account for Schedule 1 Point-to-Point revenue. An effective date of January 1, 2020 was granted.
	ER20-292	Submission of Revenue Requirement, Formula Rate Template, and Formula Rate Protocols for Kansas City Board of Public Utilities ("BPU") On December 23, 2019, FERC issued an order accepting SPP's tariff revisions to add an Annual Transmission Revenue Requirement and to implement a formula rate template and implementation protocols for transmission service using the facilities of Kansas City Board of Public Utilities when BPU transfers functional control of its transmission facilities of SPP. An effective date of January 1, 2020 was granted.
	ER20-416	Meter Agent Services Agreement between Kansas Power Pool ("KPP") as Market Participant and Evergy Kansas Central, Inc. ("Evergy") as Meter Agent On December 27, 2019, FERC issued an order accepting the agreement, effective November 1, 2019 as requested. This order constitutes final agency action.
	ER20-417	Meter Agent Services Agreement between Kansas Municipal Energy Agency ("KMEA") as Market Participant and Evergy Metro, Inc. ("Evergy") as Meter Agent On December 27, 2019, FERC issued an order accepting the agreement, effective November 1, 2019 as requested. This order constitutes final agency action.
	ER20-418	Submission of Tariff Revisions to Unbundle Schedule 1-A Tariff Administration Services to Include Market Services (Revision Request 358) Several parties filed motions to intervene. On December 9, 2019, the SPP Market Monitoring Unit filed a Motion to Intervene and Comments in support. On December 10, 2019, Golden Spread Electric Cooperative, Inc. filed Comments in Support.

Regulatory Status Report

Jurisdiction: ER20-427
FERC

Submission of Tariff Revisions to Clarify Transmission Invoicing (Revision Request 381)

On December 20, 2019, FERC issued an order accepting SPP's revisions to Part I, Section 7.1 of the Tariff to clarify language addressing what will be considered for transmission invoicing in a given month.

An effective date of January 19, 2020 was granted.

This order constitutes final agency action.

ER20-430

Meter Agent Services Agreement between Midwest Energy, Inc. ("Midwest") as Market Participant and Evergy Kansas Central, Inc. ("Evergy") as Meter Agent

On December 23, 2019, FERC issued an order accepting the agreement, effective November 1, 2019 as requested.

This order constitutes final agency action.

ER20-434

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Heartland Consumers Power District ("Heartland") as Network Customer, and East River Electric Power Cooperative, Inc., NorthWestern Corporation, and Western Area Power Administration as Host Transmission Owners

On December 9, 2019, Western Area Power Administration filed a Motion to Intervene.

ER20-453

Submission of Tariff Revisions to Eliminate Attachment Z2 Transmission Revenue Credits (Revision Request 374)

Several parties filed motions to intervene.

On December 13, 2019, EDF Renewables, Inc., et al. filed a Joint Protest.

On December 13, 2019, Kansas Electric Power Cooperative, Inc. filed a Motion to Intervene and Comments. KEPCo stated it agrees that elimination of transmission revenue crediting is appropriate; however, KEPCo requested that the Commission require SPP to submit compliance filings reporting on transmission revenue crediting each year until SPP has fulfilled its obligation to administer transmission revenue crediting.

On December 13, 2019, sPower Development Company, LLC filed a Motion to Intervene and Limited Comments.

ER20-506

Generator Interconnection Agreement ("GIA") between Thunderhead Wind Energy LLC ("Thunderhead") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner

On December 3, 2019, SPP submitted an executed GIA between SPP as Transmission Provider, Thunderhead Wind Energy LLC as Interconnection Customer, and Nebraska Public Power District as Transmission Owner. SPP Service Agreement No. First Revised 3293.

An effective date of November 8, 2019 was requested.

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Jurisdiction: ER20-54
FERC

Submission of Revisions to Attachment M Appendix 1 to Update the Loss Factor for SPP Transmission Owner Sunflower Electric Power Corporation Upon Consummation of Merger

On December 6, 2019, SPP submitted an amended filing to revise Attachment M, Appendix 1 of the Tariff to update the loss factor for transmission facilities owned by Transmission Owner Sunflower Electric Power Corporation. SPP also submitted corrected Exhibit Nos. SPP-005 and SPP-007.

An effective date of January 1, 2020, or the first day of the month after the date the merger of Mid-Kansas into Sunflower is consummated if the merger occurs after January 1, 2020.

ER20-542 Letter Agreement for Engineering and Procurement of Materials between Iron Star Wind Project, LLC ("Iron Star") as Interconnection Customer and ITC Great Plains, LLC ("ITC") as Transmission Owner

On December 9, 2019, SPP submitted a Letter Agreement for Engineering and Procurement of Materials between Iron Star Wind Project, LLC and ITC Great Plains, LLC. SPP Service Agreement No. 3616.

An effective date of February 7, 2020 was requested.

On December 9, 2019, ITC Great Plains, LLC filed a Motion to Intervene.

ER20-554 Generator Interconnection Agreement ("GIA") between Plum Creek Wind, LLC ("Plum Creek") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner

On December 10, 2019, SPP submitted an executed GIA between SPP as Transmission Provider, Plum Creek Wind, LLC as Interconnection Customer, and Nebraska Public Power District as Transmission Owner. SPP Service Agreement No. Second Revised 3517.

An effective date of November 27, 2019 was requested.

On December 12, 2019, Nebraska Public Power District filed a Motion to Intervene.

ER20-560 Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Associated Electric Cooperative, Inc. ("AECI") as Network Customer, and Southwestern Power Administration ("SPA" or "Southwestern") as Host Transmission Owner

On December 11, 2019, SPP submitted an executed NITSA between SPP as Transmission Provider, Associated Electric Cooperative, Inc. as Network Customer, as well as a NOA with Southwestern Power Administration as Host Transmission Owner. SPP Service Agreement No. Second Revised 3055.

An effective date of August 1, 2019 was requested.

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Jurisdiction: ER20-571
FERC

Agreement Establishing a Pseudo-Tie Electrical Interconnection Point Among Arkansas Electric Cooperative Corporation ("AECC") as Market Participant, Entergy Arkansas, Inc. ("EAI") as External Balancing Authority, and SPP

On December 12, 2019, SPP submitted an executed Agreement Establishing a Pseudo-Tie Electrical Interconnection Point among Arkansas Electric Cooperative Corporation as the Market Participant, Entergy Arkansas, Inc. as the External Balancing Authority, and SPP. SPP Service Agreement No. Sixth Revised 2891.

An effective date of December 10, 2019 was requested.

On December 12, 2019, Entergy Services, LLC, et al. filed a Motion to Intervene.

ER20-572

Compliance Filing to Include Continuous Run-Time Requirement in Attachment AA of the Tariff in Response to Order Issued in Docket No. EL19-101-000

On December 12, 2019, SPP submitted a compliance filing to revise Attachment AA of the Tariff in accordance with the Commission's directive in the order issued on October 17, 2019 in Docket No. EL19-101-000.

An effective date of October 28, 2019 was requested.

Several parties filed motions to intervene.

On December 20, 2019, NextEra Energy Resources, LLC filed a motion requesting an extension of time to file comments.

On December 27, 2019, FERC issued a Notice of Extension of Time to and including January 10, 2020 to file comments in response to SPP's filing in Docket No. ER20-572-000.

ER20-610

Meter Agent Services Agreement between ENGIE Energy Marketing NA, Inc. ("ENGIE") as Market Participant and Sunflower Electric Power Corporation ("Sunflower") as Meter Agent

On December 17, 2019, SPP submitted an executed Meter Agent Services Agreement between ENGIE Energy Marketing NA, Inc. as the Market Participant and Sunflower Electric Power Corporation as the Meter Agent. SPP Service Agreement No. First Revised 3505.

An effective date of December 1, 2019 was requested.

ER20-644

Compliance Filing Revising Fast-Start Pricing Practices in Response to Order on Paper Hearing in Docket No. EL18-35-000 (Revision Request 375)

On December 19, 2019, SPP submitted a compliance filing in Docket No. ER20-644 to revise its fast-start pricing practices in accordance with orders issued on December 21, 2017 and June 12, 2019 in Docket No. EL18-35-000.

On December 20, 2019, Golden Spread Electric Cooperative, Inc. filed a Motion to Intervene and Unopposed Motion for Extension of Comment Period.

On December 30, 2019, Midwest Energy, Inc. filed a Motion to Intervene.

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Jurisdiction: ER20-656
FERC

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Oklahoma Gas and Electric Company ("OG&E") as Network Customer, and OG&E, American Electric Power Service Corporation ("AEP"), Grand River Dam Authority ("GRDA") and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners

On December 20, 2019, SPP submitted an executed NITSA between SPP as Transmission Provider, Oklahoma Gas and Electric Company as Network Customer, as well as a NOA with OG&E, American Electric Power Service Corporation, Grand River Dam Authority, and Western Farmers Electric Cooperative as Host Transmission Owners. SPP Service Agreement No. Thirteenth Revised 1313.

An effective date of December 1, 2019 was requested.

ER20-657

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Western Farmers Electric Cooperative ("WFEC") as Network Customer and Host Transmission Owner, and American Electric Power Service Corporation ("AEP") and Oklahoma Gas and Electric Company ("OG&E") as Host Transmission Owners

On December 10, 2019, SPP submitted an unexecuted NITSA between SPP as Transmission Provider and Western Farmers Electric Cooperative as Network Customer, as well as an executed NOA with WFEC, American Electric Power Service Corporation, and Oklahoma Gas and Electric Company as Host Transmission Owners. SPP Service Agreement No. Seventeenth Revised 1628.

An effective date of December 1, 2019 was requested.

ER20-712

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, American Electric Power Service Corporation ("AEP") as Network Customer, and AEP as Host Transmission Owner

On December 30, 2019, SPP submitted an executed NITSA between SPP as Transmission Provider, American Electric Power Service Corporation, as Agent for Southwestern Electric Power Company, which has a contractual obligation to arrange for transmission service for the retail load of the City of Minden, Louisiana, as Network Customer, as well as a NOA with AEP as Host Transmission Owner. SPP Service Agreement No. First Revised 1768.

An effective date of December 1, 2019 was requested.

ER20-713

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, City of Chanute, KS ("Chanute") as Network Customer, and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owner

On December 30, 2019, SPP submitted an executed NITSA between SPP as Transmission Provider, City of Chanute, KS as Network Customer, as well as a NOA with Evergy Kansas Central, Inc. as Host Transmission Owner. SPP Service Agreement No. Ninth Revised 2881.

An effective date of December 1, 2019 was requested.

RM19-12

Revisions to the Filing Process for Commission Forms

On December 16, 2019, FERC issued a Notice of Technical Conference to be held on February 4-6, 2020.

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Jurisdiction: **RM19-12**
FERC

On December 20, 2019, the American Public Power Association, et al. filed a Motion for Extension of Time to Submit Comments.

RM19-15

Qualifying Facility Rates and Requirements Implementation Issues Under the Public Utility Regulatory Policies Act of 1978 ("PURPA")

Several parties filed comments in response to the Notice of Proposed Rulemaking.

Regulatory Status Report

Jurisdiction:

United States

Court of

Appeals

19-1553

Nebraska Public Power District ("NPPD") v. Federal Energy Regulatory Commission ("FERC") Concerning Orders Issued in Docket No. ER16-204 Regarding the Placement of Tri-State Generation and Transmission Association, Inc. ("Tri-State") in Zone 17

An oral argument is scheduled to be held on January 15, 2020.