

Regulatory Status Report

Jurisdiction:
FERC

- AD19-19** **Grid-Enhancing Technologies**
- On January 17, 2020, FERC issued a Notice Inviting Post-Workshop Comments.
- On January 29, 2020, FERC issued a notice extending the date to file comments to February 14, 2020.
- AD20-6** **Credit Reforms in Organized Wholesale Electric Markets**
- On January 24, 2020, the ISO-RTO Council filed a response to the Request for Technical Conference and Petition for Rulemaking to Update Credit and Risk Management Rule and Procedures in the Organized Markets.
- EL18-35** **Order Instituting Section 206 Proceeding and Commencing Paper Hearing Procedures Regarding Pricing of Quick-Start Resources**
- On January 21, 2020, the SPP Market Monitoring Unit filed a Motion to Intervene and Protest.
- On January 21, 2020, Golden Spread Electric Cooperative, Inc. filed Comments.
- EL19-101** **Section 206 Proceeding Directing SPP to Add the Resource Adequacy Minimum Run-Time Requirement to the Tariff**
- On January 10, 2020, NextEra Energy Resources, LLC filed Comments.
- On January 10, 2020, the Energy Storage Association filed a Motion to Intervene and Comments.
- On January 10, 2020, Western Farmers Electric Cooperative filed a Motion to Intervene and Comments.
- On January 27, 2020, SPP filed an answer in response to comments.
- EL19-11** **Complaint of the American Wind Energy Association ("AWEA") and the Wind Coalition (collectively, "Complainants") Regarding SPP's Financial Obligations of Withdrawing Members**
- On January 24, 2020, SPP filed a Motion for Extension of Time and Request for Expedited Ruling. SPP requested an extension of time to May 1, 2020 to submit the compliance filing required by the order issued on December 19, 2019.
- On January 28, 2020, the American Wind Energy Association, et al. filed an Answer Opposing, in Part, Motion for Extension of Time.
- On January 30, 2020, SPP filed an answer in response to the Answer Opposing, in Part, Motion for Extension of Time.
- EL19-62** **Complaint of City Utilities of Springfield, Missouri ("CUS") Regarding Highway/Byway Cost Allocation Methodology**
- On January 23, 2020, FERC issued an order denying rehearing, denying clarification in part and granting clarification in part of the order issued on August 12, 2019.
- EL19-92** **Section 206 Proceeding Regarding Exemption from Order No. 1000 Requirement for Immediate Need Reliability Projects**
- On January 27, 2020, the Edison Electric Institute filed comments.
- On January 27, 2020, LSP Transmission Holdings II, LLC filed comments.

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Jurisdiction: FERC	EL19-92	<p>On January 27, 2020, Developers Advocating Transmission Advancements filed comments.</p> <p>On January 27, 2020, American Electric Power Service Corporation filed comments.</p>
	ER13-1864	<p>Joint Operating Agreement ("JOA") between SPP and the Midcontinent Independent System Operator, Inc. ("MISO") to Include Market-to-Market ("M2M") Terms and Conditions (SPP Rate Schedule FERC No. 9)</p> <p>On January 22, 2020, SPP filed its tenth informational report regarding Interface Bus Pricing and a Day-Ahead Firm Flow Entitlement exchange process concerning market-to-market coordination with the Midcontinent Independent System Operator, Inc.</p>
	ER13-366	<p>Submission of Tariff Revisions to Comply with Order No. 1000 Regional Planning and Cost Allocation Requirements</p> <p>On January 15, 2020, SPP submitted an informational filing to inform the Commission there were no Short-Term Reliability Projects designated in 2019.</p>
	ER15-2028	<p>Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Corn Belt Power Cooperative ("Corn Belt")</p> <p>On January 2, 2020, Commission Trial Staff filed a Motion to Permit Interlocutory Appeal of the order issued on December 17, 2019.</p> <p>On January 7, 2020, Missouri River Energy Services filed an Answer in Support of Commission Trial Staff's Motion to Permit Interlocutory Appeal.</p> <p>On January 8, 2020, Alliant Energy Corporate Services Inc. filed an answer in response to Commission Trial Staff's Motion to Permit Interlocutory Appeal.</p> <p>On January 9, 2020, Corn Belt Power Cooperative filed an Answer in Opposition to Commission Trial Staff's Motion to Permit Interlocutory Appeal.</p> <p>On January 10, 2020, Missouri River Energy Services filed Direct and Answering Testimony.</p> <p>On January 10, 2020, MidAmerican Energy Company filed an Answer in Opposition to Commission Trial Staff's Motion to Permit Interlocutory Appeal.</p> <p>On January 10, 2020, Commission Trial Staff filed Direct and Answering Testimony.</p>
	ER15-2115	<p>Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Northwest Iowa Power Cooperative ("NIPCO")</p> <p>On January 3, 2020, Northwest Iowa Power Cooperative filed an Answer in Opposition to Commission Trial Staff's Motion to Permit Interlocutory Appeal.</p> <p>On January 6, 2020, MidAmerican Energy Company filed an Answer in Opposition to Commission Trial Staff's Motion to Permit Interlocutory Appeal.</p> <p>On January 17, 2020, Commission Trial Staff filed an Interlocutory Appeal of Order Denying Motion to Strike.</p> <p>On January 22, 2020, Northwest Iowa Power Cooperative filed an Answer in Opposition to Commission Trial Staff's Interlocutory Appeal of Order Denying Motion to Strike.</p> <p>On January 23, 2020, MidAmerican Energy Company filed an Answer in Opposition to Commission Trial Staff's Interlocutory Appeal of Order Denying Motion to Strike.</p>

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Jurisdiction: FERC	ER15-2115	On January 24, 2020, FERC issued a Notice of Determination by the Chairman, determining that the Motions Commissioner will not refer to the full Commission the January 17, 2020 interlocutory appeal filed by Commission Trial Staff.
	ER17-1568	Order No. 831 Compliance Filing (Revision Request 229) On January 6, 2020, SPP submitted a filing to notify the Commission that the effective date for the tariff revisions filed in Docket Nos. ER17-1568-000 and ER17-1568-001 will be February 5, 2020.
	ER18-1854	Submission of Tariff Revisions to Enhance Out-of-Merit Energy ("OOME") (Revision Request 252) On January 6, 2020, SPP submitted a filing to notify the Commission that the effective date for the tariff revisions filed in Docket No. ER18-1854-000 will be February 5, 2020.
	ER18-2030	Submission of Tariff Revisions to SPP's Market Settlements Revenue Neutrality Uplift ("RNU") Rounding Process (Revision Request 273) On January 6, 2020, SPP submitted a filing to notify the Commission that the effective date for the tariff revisions filed in Docket No. ER18-2030-000 will be February 5, 2020.
	ER18-2058	Submission of Tariff Revisions to Change Market Settlement Timelines (Revision Request 259) On January 6, 2020, SPP submitted a filing to notify the Commission that the effective date for the tariff revisions filed in Docket No. ER18-2058-000 will be February 5, 2020.
	ER18-2358	Submission of Tariff Revisions to Add Additional Facilities for GridLiance High Plains LLC ("GridLiance HP") On January 21, 2020, Judge French issued a Second Status Report in Consolidated Proceeding, recommending that the settlement process continue. On January 29, 2020, Commission Trial Staff filed Direct and Answering Testimony.
	ER19-1357	GridLiance High Plains LLC's 2019 Annual Informational Filing On January 21, 2020, Judge French issued a Second Status Report in Consolidated Proceeding, recommending that the settlement process continue. On January 29, 2020, Commission Trial Staff filed Direct and Answering Testimony.
	ER19-1910	Submission of Uncontested Stipulation and Agreement of Settlement to Resolve Issues Raised in Docket No. EL18-58-000 Concerning the Return on Equity of Oklahoma Gas and Electric Company ("OG&E") On January 2, 2020, SPP submitted its compliance filing to update the formula rate template and implementation protocols for SPP Transmission Owner Oklahoma Gas and Electric Company, pursuant to the order issued on November 21, 2019 accepting the Uncontested Stipulation and Agreement of Settlement.

Effective dates of January 1, 2018 and January 26, 2018 were requested.

Regulatory Status Report

Jurisdiction: ER19-1954
FERC

Order Nos. 845 and 845-A Compliance Filing (Revision Request 353)

On January 23, 2020, FERC issued an order accepting SPP's Order No. 845 compliance filing in part, effective as of the date of the order, and directing SPP to submit a further compliance filing.

SPP's compliance filing is due on March 23, 2020.

ER19-2273 Submission of Revisions to Formula Rate Template and Formula Rate Protocols for Sunflower Electric Power Corporation ("Sunflower") and to Reflect the Merger of Mid-Kansas Electric Company, Inc. into Sunflower

On January 31, 2020, SPP submitted a filing to notify the Commission that the effective date for the tariff revisions filed in Docket No. ER19-2273-000 is January 1, 2020.

ER19-2522 Submission of Exit Fee Compliance Revisions in Response to Order on Complaint Issued in Docket No. EL19-11-000

On January 24, 2020, SPP filed a Motion for Extension of Time and Request for Expedited Ruling. SPP requested an extension of time to May 1, 2020 to submit the compliance filing required by the order issued on December 19, 2019.

On January 28, 2020, the American Wind Energy Association, et al. filed an Answer Opposing, in Part, Motion for Extension of Time.

On January 30, 2020, SPP filed an answer in response to the Answer Opposing, in Part, Motion for Extension of Time.

ER19-2523 Submission of Revisions to the Bylaws and Membership Agreement to Amend the Exit Fee

On January 24, 2020, SPP filed a Motion for Extension of Time and Request for Expedited Ruling. SPP requested an extension of time to May 1, 2020 to submit the compliance filing required by the order issued on December 19, 2019.

On January 28, 2020, the American Wind Energy Association, et al. filed an Answer Opposing, in Part, Motion for Extension of Time.

On January 30, 2020, SPP filed an answer in response to the Answer Opposing, in Part, Motion for Extension of Time.

ER19-261 Submission of Tariff Revisions to Modify Market Participation Provisions for Jointly Owned Units ("JOU") (Revision Request 266)

On January 6, 2020, SPP submitted a notice regarding the effective date for tariff revisions filed in Docket No. ER19-261-000. The date for implementation of the tariff provisions is currently expected to be in the third quarter of 2020.

ER19-2669 Submission of Tariff Revisions Regarding Financial Security for System Upgrades (Revision Request 354)

On January 14, 2020, FERC issued an order accepting SPP's revisions to Attachments J and Z1 of the Tariff to reduce the risk of incurring unnecessary financial security expense in connection with construction of certain upgrades to the SPP transmission system.

An effective date of October 20, 2019 was granted.

This order constitutes final agency action.

Regulatory Status Report

Jurisdiction: ER19-2747
FERC

Generator Interconnection Agreement ("GIA") between Frontier Windpower II, LLC ("Frontier") as Interconnection Customer and Oklahoma Gas and Electric Company ("OG&E") as Transmission Owner

On January 7, 2020, SPP filed an answer in response to the comments filed in this proceeding regarding SPP's response to the letter requesting additional information.

On January 23, 2020, FERC issued a letter stating the SPP's filing is deficient and additional information is necessary to process the filing.

SPP's response is due on February 24, 2020.

ER19-2748 **Generator Interconnection Agreement ("GIA") between Skeleton Creek Wind, LLC ("Skeleton Wind") as Interconnection Customer and Oklahoma Gas and Electric Company ("OG&E") as Transmission Owner**

On January 7, 2020, SPP filed an answer in response to the comments filed in this proceeding regarding SPP's response to the letter requesting additional information.

On January 23, 2020, FERC issued a letter stating the SPP's filing is deficient and additional information is necessary to process the filing.

SPP's response is due on February 24, 2020.

ER19-2773 **Generator Interconnection Agreement ("GIA") between Wheatbelt Wind, LLC ("Wheatbelt") as Interconnection Customer and Westar Energy, Inc. ("Westar") as Transmission Owner**

On January 7, 2020, SPP filed an answer in response to the comments filed in this proceeding regarding SPP's response to the letter requesting additional information.

On January 23, 2020, FERC issued a letter stating the SPP's filing is deficient and additional information is necessary to process the filing.

SPP's response is due on February 24, 2020.

ER19-2813 **Generator Interconnection Agreement ("GIA") between Chilocco Wind Farm, LLC ("Chilocco") as Interconnection Customer and Oklahoma Gas and Electric Company ("OG&E") as Transmission Owner**

On January 7, 2020, SPP filed an answer in response to the comments filed in this proceeding regarding SPP's response to the letter requesting additional information.

On January 23, 2020, FERC issued a letter stating the SPP's filing is deficient and additional information is necessary to process the filing.

SPP's response is due on February 24, 2020.

ER19-460 **Submission of Order No. 841 Compliance Filing to Incorporate Electric Storage Resources (Revision Request 323)**

On January 10, 2020, NextEra Energy Resources, LLC filed a Protest in response to SPP's request to delay the effective date filed on December 12, 2019.

On January 27, 2020, SPP filed an answer in response to the Protest filed by NextEra Energy Resources, LLC on January 10, 2020.

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Jurisdiction: FERC	ER20-108	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Montana-Dakota Utilities Co. ("MDU") as Network Customer, and Western Area Power Administration and Basin Electric Power Cooperative as Host Transmission Owners On January 13, 2020, SPP submitted its response to the letter requesting additional information issued on December 13, 2019.
	ER20-402	Meter Agent Services Agreement between The Energy Authority ("TEA") as Market Participant and Evergy Kansas Central, Inc. ("Westar") as Meter Agent On January 14, 2020, FERC issued an order accepting the agreement, effective November 1, 2019 as requested. This order constitutes final agency action.
	ER20-403	Meter Agent Services Agreement between Arkansas Electric Cooperative Corporation ("AECC") as Market Participant and Evergy Kansas Central, Inc. ("Evergy") as Meter Agent On January 14, 2020, FERC issued an order accepting the agreement, effective November 1, 2019 as requested. This order constitutes final agency action.
	ER20-434	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Heartland Consumers Power District ("Heartland") as Network Customer, and East River Electric Power Cooperative, Inc., NorthWestern Corporation, and Western Area Power Administration as Host Transmission Owners On January 15, 2020, FERC issued an order accepting the agreement, effective November 1, 2019 as requested. This order constitutes final agency action.
	ER20-435	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Resale Power Group of Iowa ("Resale Power") as Network Customer, and Corn Belt Power Cooperative ("Corn Belt") as Host Transmission Owner On January 15, 2020, FERC issued an order accepting the agreement, effective November 1, 2019 as requested. This order constitutes final agency action.
	ER20-436	Meter Agent Services Agreement between Upstream Wind Energy LLC ("Upstream") as Market Participant and Evergy Kansas Central, Inc. ("Evergy") as Meter Agent On January 2, 2020, FERC issued an order accepting the agreement, effective November 1, 2019 as requested. This order constitutes final agency action.

Regulatory Status Report

Jurisdiction: FERC	ER20-437	Meter Agent Services Agreement between Marshall Wind Energy LLC ("Marshall Wind") as Market Participant and Evergy Kansas Central, Inc. ("Evergy") as Meter Agent On January 2, 2020, FERC issued an order accepting the agreement, effective November 1, 2019 as requested. This order constitutes final agency action.
	ER20-438	Meter Agent Services Agreement between Kansas Municipal Energy Agency ("KMEA") as Market Participant and Evergy Kansas Central, Inc. ("Evergy") as Meter Agent On January 2, 2020, FERC issued an order accepting the agreement, effective November 1, 2019 as requested. This order constitutes final agency action.
	ER20-439	Meter Agent Services Agreement between Flat Ridge 2 Wind Energy LLC ("Flat Ridge") as Market Participant and Evergy Kansas Central, Inc. ("Evergy") as Meter Agent On January 2, 2020, FERC issued an order accepting the agreement, effective November 1, 2019 as requested. This order constitutes final agency action.
	ER20-441	Meter Agent Services Agreement between Smoky Hills Wind Project II, LLC ("Smoky Hills") as Market Participant and Evergy Kansas Central, Inc. ("Evergy") as Meter Agent On January 2, 2020, FERC issued an order accepting the agreement, effective November 1, 2019 as requested. This order constitutes final agency action.
	ER20-453	Submission of Tariff Revisions to Eliminate Attachment Z2 Transmission Revenue Credits (Revision Request 374) On January 3, 2020, SPP filed an answer in response to the protest and comments filed in this proceeding. On January 21, 2020, Western Farmers Electric Cooperative filed an answer in response to the answer filed by SPP on January 3, 2020. On January 31, 2020, FERC issued an Order Rejecting Proposed Tariff Revisions.
	ER20-506	Generator Interconnection Agreement ("GIA") between Thunderhead Wind Energy LLC ("Thunderhead") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner On January 15, 2020, FERC issued an order accepting the agreement, effective November 8, 2019 as requested. This order constitutes final agency action.

Regulatory Status Report

Jurisdiction: ER20-54
FERC

Submission of Revisions to Attachment M Appendix 1 to Update the Loss Factor for SPP Transmission Owner Sunflower Electric Power Corporation Upon Consummation of Merger

On January 14, 2020, FERC issued an order accepting SPP's revisions to Attachment M, Appendix 1 of the Tariff to update the loss factor for transmission facilities owned by Transmission Owner Sunflower Electric Power Corporation.

The Commission directed SPP to notify the Commission of the effective date within 30 days.

On January 31, 2020, SPP submitted a filing to notify the Commission that the effective date for the tariff revisions filed in Docket No. ER20-54-001 is January 1, 2020.

ER20-554 **Generator Interconnection Agreement ("GIA") between Plum Creek Wind, LLC ("Plum Creek") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner**

On January 10, 2020, SPP submitted an amended filing.

ER20-560 **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Associated Electric Cooperative, Inc. ("AECI") as Network Customer, and Southwestern Power Administration ("SPA" or "Southwestern") as Host Transmission Owner**

On January 22, 2020, FERC issued an order accepting the agreement, effective August 1, 2019 as requested.

This order constitutes final agency action.

ER20-572 **Compliance Filing to Include Continuous Run-Time Requirement in Attachment AA of the Tariff in Response to Order Issued in Docket No. EL19-101-000**

On January 10, 2020, Western Farmers Electric Cooperative filed a Motion to Intervene and Comments.

On January 10, 2020, the Energy Storage Association filed a Motion to Intervene and Comments.

On January 10, 2020, NextEra Energy Resources, LLC filed Comments.

On January 27, 2020, SPP filed an answer in response to comments.

ER20-610 **Meter Agent Services Agreement between ENGIE Energy Marketing NA, Inc. ("ENGIE") as Market Participant and Sunflower Electric Power Corporation ("Sunflower") as Meter Agent**

On January 6, 2020, Sunflower Electric Power Corporation filed a Motion to Intervene.

ER20-644 **Compliance Filing Revising Fast-Start Pricing Practices in Response to Order on Paper Hearing in Docket No. EL18-35-000 (Revision Request 375)**

On January 2, 2020, FERC issued a notice granting an extension of time to and including January 21, 2020 to file comments in response to SPP's compliance filing.

On January 21, 2020, Golden Spread Electric Cooperative, Inc. filed Comments.

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Jurisdiction: FERC	ER20-644	On January 21, 2020, the SPP Market Monitoring Unit filed a Motion to Intervene and Protest.
	ER20-656	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Oklahoma Gas and Electric Company ("OG&E") as Network Customer, and OG&E, American Electric Power Service Corporation ("AEP"), Grand River Dam Authority ("GRDA") and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners On January 7, 2020, Western Farmers Electric Cooperative filed a Motion to Intervene. On January 31, 2020, FERC issued an order accepting the agreement, effective December 1, 2019 as requested. This order constitutes final agency action.
	ER20-657	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Western Farmers Electric Cooperative ("WFEC") as Network Customer and Host Transmission Owner, and American Electric Power Service Corporation ("AEP") and Oklahoma Gas and Electric Company ("OG&E") as Host Transmission Owners On January 7, 2020, Western Farmers Electric Cooperative filed a Motion to Intervene. On January 10, 2020, Western Farmers Electric Cooperative filed Comments.
	ER20-712	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, American Electric Power Service Corporation ("AEP") as Network Customer, and AEP as Host Transmission Owner On January 16, 2020, American Electric Power Service Corporation filed a Motion to Intervene.
	ER20-775	Generator Interconnection Agreement ("GIA") between Little Blue Wind, LLC ("Little Blue") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner On January 13, 2020, SPP submitted an executed GIA between SPP as Transmission Provider, Little Blue Wind, LLC as Interconnection Customer, and Nebraska Public Power District as Transmission Owner. SPP Service Agreement No. 3618. An effective date of December 19, 2019 was requested. On January 14, 2020, Little Blue Wind, LLC filed a Motion to Intervene.

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Jurisdiction: ER20-893
FERC

Agreement Establishing a Pseudo-Tie Electrical Interconnection Point among SPP, Basin Electric Power Cooperative ("Basin") as the Market Participant, and MidAmerican Energy Company ("MidAmerican") as External Local Balancing Authority

On January 29, 2020, SPP submitted an executed Agreement Establishing a Pseudo-Tie Electrical Interconnection Point among SPP, Basin Electric Power Cooperative as the Market Participant, and MidAmerican Energy Company as the External Local Balancing Authority. SPP Service Agreement No. First Revised 3158.

An effective date of January 1, 2020 was requested.

ER20-896

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Western Area Power Administration ("WAPA") as Network Customer, and WAPA, Basin Electric Power Cooperative, Central Power Electric Cooperative, Inc., Corn Belt Power Cooperative, East River Electric Power Cooperative, Inc., Missouri River Energy Services, Northwest Iowa Power Cooperative, and NorthWestern Corporation as Host Transmission Owners

On January 29, 2020, SPP submitted an executed NITSA between SPP as Transmission Provider, Western Area Power Administration as Network Customer, as well as an executed NOA with WAPA, Basin Electric Power Cooperative, Central Power Electric Cooperative, Inc., Corn Belt Power Cooperative, East River Electric Power Cooperative, Inc., Missouri River Energy Services, Northwest Iowa Power Cooperative, and NorthWestern Corporation as Host Transmission Owners. SPP Service Agreement No. Fifth Revised 3126.

An effective date of January 1, 2020 was requested.

ER20-897

Agreement Establishing a Pseudo-Tie Electrical Interconnection Point among SPP, Basin Electric Power Cooperative ("Basin") as the Market Participant, and MidAmerican Energy Company ("MidAmerican") as External Local Balancing Authority

On January 29, 2020, SPP submitted an executed Agreement Establishing a Pseudo-Tie Electrical Interconnection Point among SPP, Basin Electric Power Cooperative as the Market Participant, and MidAmerican Energy Company as the External Local Balancing Authority. SPP Service Agreement No. First Revised 3161.

An effective date of January 1, 2020 was requested.

ER20-898

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and The Empire District Electric Company ("Empire") as Network Customer and Host Transmission Owner

On January 29, 2020, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and The Empire District Electric Company as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Tenth Revised 1630.

An effective date of January 1, 2020 was requested.

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Jurisdiction: FERC	ER20-904	Revisions to the Joint Operating Agreement ("JOA") between SPP and the Midcontinent Independent System Operator, Inc. ("MISO") to Enhance Pseudo-Tie Coordination On January 29, 2020, SPP submitted revisions to the Joint Operating Agreement between SPP and the Midcontinent Independent System Operator, Inc. to improve pseudo-tie coordination requirements between SPP and MISO. An effective date of March 30, 2020 was requested.
	ER20-905	Midcontinent Independent System Operator, Inc.'s ("MISO") Submission of Revisions to the Joint Operating Agreement ("JOA") between SPP and MISO to Enhance Pseudo-Tie Coordination On January 29, 2020, the Midcontinent Independent System Operator, Inc. submitted revisions to the Joint Operating Agreement between SPP and MISO to improve pseudo-tie coordination requirements between SPP and MISO. An effective date of March 30, 2020 was requested. On January 30, 2020, American Electric Power Service Corporation filed a Motion to Intervene.
	ER20-906	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and American Electric Power Service Corporation ("AEP") as Network Customer and Host Transmission Owner On January 29, 2020, SPP submitted an executed NITSA between SPP as Transmission Provider and American Electric Power Service Corporation as both Network Customer and Host Transmission Owner. SPP Service Agreement No. First Revised 2956. An effective date of January 1, 2020 was requested. On January 30, 2020, American Electric Power Service Corporation filed a Motion to Intervene.
	ER20-907	Submission of Tariff Revisions to Attachment AO (Revision Request 394) On January 29, 2020, SPP submitted revisions to Attachment AO of the Tariff to create two types of pseudo-tie agreements. The first agreement is for pseudo-ties between SPP and an External Balancing Authority when there are no terms or conditions in a Joint Operating Agreement ("JOA") or any other agreement that specifies provisions for pseudo-tie coordination between SPP and the External Balancing Authority. The second agreement is for pseudo-ties between SPP and an External Balancing Authority when there is a JOA that specifies provisions for pseudo-tie coordination between SPP and the External Balancing Authority. An effective date of March 30, 2020 was requested.

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Jurisdiction: ER20-912
FERC

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Evergy Kansas Central, Inc. ("Evergy") as Network Customer, and Oklahoma Gas and Electric Company ("OGE"), Sunflower Electric Power Corporation ("Sunflower"), and Evergy as Host Transmission Owners

On January 30, 2020, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Evergy Kansas Central, Inc. as Network Customer, and Oklahoma Gas and Electric Company, Sunflower Electric Power Corporation, and Evergy as Host Transmission Owners. SPP Service Agreement No. Thirty-Six Revised 607.

An effective date of January 1, 2020 was requested.

ER20-913

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Golden Spread Electric Cooperative, Inc. ("GSEC") as Network Customer, and American Electric Power Service Corporation ("AEP") as Host Transmission Owner

On January 30, 2020, SPP submitted an executed NITSA between SPP as Transmission Provider, Golden Spread Electric Cooperative, Inc. as Network Customer, as well as a NOA with American Electric Power Service Corporation as Host Transmission Owner. SPP Service Agreement No. Third Revised 2142.

An effective date of January 1, 2020 was requested.

ER20-918

Submission of Tariff Revisions to Attachment V to Include Request for Information to Analyze Energy Storage Resources (Revision Request 372)

On January 31, 2020, SPP submitted revisions to Appendix 3 to Attachment V of the Tariff to include a request for specific information to properly analyze energy storage resources in SPP's Generator Interconnection Procedures.

SPP requested an effective date of April 1, 2020.

ER20-921

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas City Board of Public Utilities ("KCBPU") as Network Customer and Host Transmission Owner

On January 31, 2020, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas City Board of Public Utilities as Network Customer, as well as a NOA with KCBPU as Host Transmission Owner. SPP Service Agreement No. 3620.

An effective date of January 1, 2020 was requested.

ER20-928

Submission of Stated Rate Changes to East Texas Electric Cooperative, Inc. and Deep East Texas Electric Cooperative, Inc.

On January 31, 2020, SPP, on behalf of the East Texas Cooperatives, submitted tariff revisions to implement changes to the stated Annual Transmission Revenue Requirements of East Texas Electric Cooperative, Inc. and Deep East Texas Cooperative, Inc.

An effective date of April 1, 2020 was requested.

RM16-17

Data Collection for Analytics and Surveillance and Market-Based Rate Purposes

On January 22, 2020, FERC issued a Notice of Technical Workshop to be held on February 27, 2020.

Regulatory Status Report

Jurisdiction: RM18-20
FERC

Critical Infrastructure Protection Reliability Standard CIP-012-1 – Cyber Security – Communications between Control Centers

On January 23, 2020, FERC issued Order No. 866, final rule approving Reliability Standard CIP-012-1 (Cyber-Security - Communications between Control Centers). The Commission directed the North American Electric Reliability Corporation to develop modifications to the CIP Reliability Standards to require protections regarding the availability of communication links and data communicated between bulk electric system Control Centers.

This rule becomes effective 60 days after publication in the Federal Register.

RM19-10

Transmission Planning Reliability Standard TPL-001-5

On January 23, 2020, FERC issued Order No. 867, final rule approving Reliability Standard TPL-001-5 (Transmission System Planning Performance Requirements).

This rule becomes effective 60 days after publication in the Federal Register.

RM19-12

Revisions to the Filing Process for Commission Forms

On January 13, 2020, FERC issued a Notice of Extension of Time and Rescheduling of Technical Conference. Comments on the draft FERC XBRL Taxonomy are due by March 2, 2020. The technical conference is scheduled to be held on March 24-26, 2020.

RM19-16

Electric Reliability Organization Proposal to Retire Requirements in Reliability Standards Under the NERC Standards Efficiency Review

On January 23, 2020, FERC issued a Notice of Proposed Rulemaking in Docket Nos. RM19-16 and RM19-17 proposing to approve the retirement of 74 Reliability Standard requirements proposed by the North American Electric Reliability Corporation.

Comments are due 60 days after publication in the Federal Register.

Regulatory Status Report

Jurisdiction:
State of New
Mexico

13-00031-UT

In the Matter of Southwestern Public Service Company's ("SPS") Request for Permanent Approval to Participate in the Southwest Power Pool Regional Transmission Organization ("RTO")

On January 21, 2020, SPP filed the final draft of the 2020 SPP Transmission Expansion Plan report in accordance with Section 12 of the Uncontested Stipulation.

Regulatory Status Report

Jurisdiction:

United States

Court of

Appeals

19-1553

Nebraska Public Power District ("NPPD") v. Federal Energy Regulatory Commission ("FERC") Concerning Orders Issued in Docket No. ER16-204 Regarding the Placement of Tri-State Generation and Transmission Association, Inc. ("Tri-State") in Zone 17

An oral argument was held on January 15, 2020.