

## Regulatory Status Report

**Jurisdiction:**  
**FERC**

- 10-1178**      **SPP Filing of FERC Report 582 for Computation of FERC Electric Annual Charges Assessed to Public Utilities**  
On March 4, 2020, SPP submitted its FERC Reporting Requirement No. 582 for the year 2019, indicating transmission service of 267,688,888.745 MWh.
- AD20-6**      **Energy Trading Institute's Petition for Rulemaking Regarding Credit Reforms in Organized Wholesale Electric Markets**  
Several parties filed comments.
- EL17-89**      **American Electric Power Service Corporation ("AEP") Complaint Against the Midcontinent Independent System Operator, Inc. ("MISO") and SPP Concerning Assessment of Duplicative Congestion Charges Associated with Southwestern Electric Power Company ("SWEPCO") Loads that are Pseudo-Tired from MISO to SPP**  
On March 4, 2020, SPP submitted its response to reply briefs filed by American Electric Power Service Corporation and Southern Company Services, Inc.  
On March 4, 2020, the Midcontinent Independent System Operator, Inc. filed an answer in response to reply briefs.  
On March 19, 2020, American Electric Power Service Corporation filed a motion to reject the answers filed by SPP and MISO on March 4, 2020.
- EL19-11**      **Complaint of the American Wind Energy Association ("AWEA") and the Wind Coalition (collectively, "Complainants") Regarding SPP's Financial Obligations of Withdrawing Members**  
On March 30, 2020, FERC issued an Order on Clarification and Rejecting Late-Filed Request for Rehearing.  
  
The Commission denied Public Interest Organization's requested clarification and instead clarified that non-transmission owners seeking to withdraw from SPP are still subject to the withdrawal deposit requirement. The Commission also rejected arguments in opposition to the deposit requirement as a late-filed rehearing request.
- EL19-92**      **Section 206 Proceeding Regarding Exemption from Order No. 1000 Requirement for Immediate Need Reliability Projects**  
On March 26, 2020, LSP Transmission Holdings II, LLC filed an answer in response to the answer filed by the Indicated SPP Transmission Owners on February 26, 2020.
- ER15-2028**      **Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Corn Belt Power Cooperative ("Corn Belt")**  
On March 16, 2020, MidAmerican Energy Company filed Rebuttal Testimony.  
On March 16, 2020, Corn Belt Power Cooperative filed Rebuttal Testimony.  
On March 16, 2020, Alliance Energy Corporate Services, Inc. filed Rebuttal Testimony.  
On March 18, 2020, Judge Cintron issued an order designating Judge Patricia E. Hurt as Settlement Judge to convene a telephonic settlement conference and to assist with settlement negotiations.  
On March 23, 2020, Judge Hurt issued an Order Scheduling Settlement Conference to be held via teleconference on April 2, 2020.

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**Jurisdiction:** ER15-2028  
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On March 30, 2020, the parties filed a Joint Statement of Issues.

On March 31, 2020, Judge Cintron issued an Order of Chief Judge postponing the hearing commencement date.

**ER15-2115**

**Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Northwest Iowa Power Cooperative ("NIPCO")**

On March 2, 2020, the parties filed a Joint Statement of Issues.

On March 10, 2020, Commission Trial Staff filed an Answer in Support of Motion of Missouri River Energy Services for Partial Summary Disposition.

On March 10, 2020, Northwest Iowa Power Cooperative filed an Answer in Opposition to Missouri River Energy Services' Motion for Partial Summary Disposition.

On March 17, 2020, Judge Cintron issued an Order of Chief Judge Postponing Hearing Commencement Date until further notice.

On March 17, 2020, Judge Dring issued an Order Denying Motion for Partial Summary Disposition.

On March 18, 2020, Judge Cintron issued an order designating Judge Patricia E. Hurt as Settlement Judge to convene a telephonic settlement conference and to assist with settlement negotiations.

On March 23, 2020, Judge Hurt issued an Order Scheduling Settlement Conference to be held via teleconference on April 2, 2020.

On March 25, 2020, the parties filed the Joint Witness List, Exhibit List, Statement of Stipulated Facts and Contested Facts.

**ER18-2358**

**Submission of Tariff Revisions to Add Additional Facilities for GridLiance High Plains LLC ("GridLiance HP")**

On March 18, 2020, Judge Cintron issued an order designating Judge Steven L. Sterner as Settlement Judge to convene a telephonic settlement conference and assist in settlement negotiations.

On March 20, 2020, Judge Sterner issued an Order Scheduling Telephonic Settlement Conference to be held on April 3, 2020.

On March 27, 2020, GridLiance High Plains LLC filed Rebuttal Testimony

On March 27, 2020, SPP filed Rebuttal Testimony.

On March 30, 2020, Xcel Energy Services Inc. filed a Motion to Suspend Procedural Schedule.

On March 30, 2020, Xcel Energy Services Inc. filed a Motion to Compel Depositions.

On March 31, 2020, Judge Cintron issued an Order of Chief Judge Postponing Hearing Commencement Dates, Extending Discovery Deadlines, and Ruling on Motion to Suspend.

**ER19-1357**

**GridLiance High Plains LLC's 2019 Annual Informational Filing**

On March 18, 2020, Judge Cintron issued an order designating Judge Steven L. Sterner as Settlement Judge to convene a telephonic settlement conference and assist in settlement negotiations.

On March 20, 2020, Judge Sterner issued an Order Scheduling Telephonic Settlement Conference to be held on April 3, 2020.

On March 27, 2020, SPP filed Rebuttal Testimony.

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**Jurisdiction:** ER19-1357  
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On March 27, 2020, GridLiance High Plains LLC filed Rebuttal Testimony

On March 30, 2020, Xcel Energy Services Inc. filed a Motion to Compel Depositions.

On March 30, 2020, Xcel Energy Services Inc. filed a Motion to Suspend Procedural Schedule.

On March 31, 2020, Judge Cintron issued an Order of Chief Judge Postponing Hearing Commencement Dates, Extending Discovery Deadlines, and Ruling on Motion to Suspend.

**ER19-1910**

**Submission of Uncontested Stipulation and Agreement of Settlement to Resolve Issues Raised in Docket No. EL18-58-000 Concerning the Return on Equity of Oklahoma Gas and Electric Company ("OG&E")**

On March 18, 2020, FERC issued an order accepting SPP's compliance filing submitted on January 2, 2020 to update the formula rate template and implementation protocols for SPP Transmission Owner Oklahoma Gas and Electric Company, pursuant to the order issued on November 21, 2019 accepting the Uncontested Stipulation and Agreement of Settlement.

Effective dates of January 1, 2018 and January 26, 2018 were granted.

**ER19-1954**

**Order Nos. 845 and 845-A Compliance Filing (Revision Request 353)**

On March 24, 2020, SPP submitted its compliance filing in response to the order issued on January 23, 2020.

SPP requested an effective date as of the date the Commission issues an order accepting this compliance filing.

**ER19-2273**

**Submission of Revisions to Formula Rate Template and Formula Rate Protocols for Sunflower Electric Power Corporation ("Sunflower") and to Reflect the Merger of Mid-Kansas Electric Company, Inc. into Sunflower**

On March 12, 2020, Judge Hurt issued an Order Scheduling Settlement Conference to be held on April 28, 2020.

**ER19-2522**

**Submission of Exit Fee Compliance Revisions in Response to Order on Complaint Issued in Docket No. EL19-11-000**

On March 30, 2020, FERC issued an Order on Clarification and Rejecting Late-Filed Request for Rehearing.

The Commission denied Public Interest Organization's requested clarification and instead clarified that non-transmission owners seeking to withdraw from SPP are still subject to the withdrawal deposit requirement. The Commission also rejected arguments in opposition to the deposit requirement as a late-filed rehearing request.

**ER19-2523**

**Submission of Revisions to the Bylaws and Membership Agreement to Amend the Exit Fee**

On March 30, 2020, FERC issued an Order on Clarification and Rejecting Late-Filed Request for Rehearing.

The Commission denied Public Interest Organization's requested clarification and instead clarified that non-transmission owners seeking to withdraw from SPP are still subject to the withdrawal deposit requirement. The Commission also rejected arguments in opposition to the deposit requirement as a late-filed rehearing request.

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**Jurisdiction:** ER19-2747  
**FERC**

**Generator Interconnection Agreement ("GIA") between Frontier Windpower II, LLC ("Frontier") as Interconnection Customer and Oklahoma Gas and Electric Company ("OG&E") as Transmission Owner**

On March 16, 2020, Oklahoma Gas and Electric Company filed a Protest in response to SPP's filing submitted on February 24, 2020.

On March 30, 2020, Frontier Windpower II, LLC filed an answer in response to the protest filed by Oklahoma Gas and Electric Company on March 16, 2020.

**ER20-1059**

**Submission of Western Energy Imbalance Service ("WEIS") Tariff**

On March 5, 2020, Sustainable FERC Project, et al. filed a Motion for 10-Day Extension of Time to File Comments and for Expedited Treatment.

On March 6, 2020, SPP filed its response to the motion for extension of time filed by Sustainable FERC Project, et al.

On March 11, 2020, FERC issued a Notice of Extension of Time to file comments. Comments are due on March 20, 2020.

Several parties filed motions to intervene.

On March 20, 2020, Black Hills Colorado Electric, LLC filed a Motion to Intervene and Comments.

On March 20, 2020, Holy Cross Energy filed a Motion to Intervene and Protest.

On March 20, 2020, Western Area Power Administration filed a Motion to Intervene and Comments in Support.

On March 20, 2020, Basin Electric Power Cooperative filed a Motion to Intervene and Comments in support.

On March 20, 2020, Colorado Springs Utilities filed a Motion to Intervene and Comments.

On March 20, 2020, Colorado Public Utilities Commission filed a Notice of Intervention and Comments.

On March 20, 2020, the Public Interest Organizations filed Comments.

On March 20, 2020, Black Hills Service Company, LLC filed a Motion to Intervene and Protest.

On March 20, 2020, Xcel Energy Services Inc. filed a Motion to Intervene and Comments.

On March 20, 2020, Municipal Energy Agency of Nebraska filed a Motion to Intervene and Comments.

On March 20, 2020, Deseret Generation & Transmission Co-Operative, Inc. filed Comments in Support of Acceptance and Limited Protest.

On March 20, 2020, Tri-State Generation and Transmission Association, Inc. filed a Motion to Intervene and Comments in support.

On March 20, 2020, Platte River Power Authority filed a Motion to Intervene, Motion to Reject, Protest, and Request for Hearing and Settlement Procedures.

On March 20, 2020, the American Wind Energy Association, et al. filed a Motion to Intervene and Comments.

On March 20, 2020, the SPP Market Monitoring Unit filed a Motion to Intervene, Comments in Support, and Recommendations.

## Regulatory Status Report

**Jurisdiction:** ER20-1060  
**FERC**

### **Submission of Western Energy Imbalance Service ("WEIS") Rate Schedule Tariff**

On March 5, 2020, Sustainable FERC Project, et al. filed a Motion for 10-Day Extension of Time to File Comments and for Expedited Treatment.

On March 6, 2020, SPP filed its response to the motion for extension of time filed by Sustainable FERC Project, et al.

On March 11, 2020, FERC issued a Notice of Extension of Time to file comments. Comments are due on March 20, 2020.

Several parties filed motions to intervene.

On March 20, 2020, the American Wind Energy Association, et al. filed a Motion to Intervene and Comments.

On March 20, 2020, the SPP Market Monitoring Unit filed a Motion to Intervene, Comments in Support, and Recommendations.

On March 20, 2020, Deseret Generation & Transmission Co-Operative, Inc. filed Comments in Support of Acceptance and Limited Protest.

On March 20, 2020, Tri-State Generation and Transmission Association, Inc. filed a Motion to Intervene and Comments in support.

On March 20, 2020, Platte River Power Authority filed a Motion to Intervene, Motion to Reject, Protest, and Request for Hearing and Settlement Procedures.

On March 20, 2020, Black Hills Colorado Electric, LLC filed a Motion to Intervene and Comments.

On March 20, 2020, Holy Cross Energy filed a Motion to Intervene and Protest.

On March 20, 2020, Western Area Power Administration filed a Motion to Intervene and Comments in Support.

On March 20, 2020, Basin Electric Power Cooperative filed a Motion to Intervene and Comments in support.

On March 20, 2020, Colorado Springs Utilities filed a Motion to Intervene and Comments.

On March 20, 2020, the Public Interest Organizations filed Comments.

On March 20, 2020, Colorado Public Utilities Commission filed a Notice of Intervention and Comments.

On March 20, 2020, Black Hills Service Company, LLC filed a Motion to Intervene and Protest.

On March 20, 2020, Municipal Energy Agency of Nebraska filed a Motion to Intervene and Comments.

On March 20, 2020, Xcel Energy Services Inc. filed a Motion to Intervene and Comments.

**ER20-108**

### **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Montana-Dakota Utilities Co. ("MDU") as Network Customer, and Western Area Power Administration and Basin Electric Power Cooperative as Host Transmission Owners**

On March 12, 2020, FERC issued an order accepting the agreement, to be effective December 15, 2019, subject to refund, and establishing hearing and settlement judge procedures.

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<b>Jurisdiction:</b> <b>FERC</b>	<b>ER20-108</b>	<p>On March 17, 2020, Judge Cintron issued an order designating Judge Patricia E. Hurt to convene a settlement conference and to assist with settlement negotiations.</p> <p>On March 27, 2020, Judge Hurt issued an Order Scheduling Settlement Conference to be held on April 8, 2020.</p>
	<b>ER20-1095</b>	<p><b>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Evergy Kansas Central, Inc. ("Evergy") as Network Customer, and Oklahoma Gas and Electric Company ("OGE"), Sunflower Electric Power Corporation ("Sunflower"), and Evergy as Host Transmission Owners</b></p> <p>On March 17, 2020, Sunflower Electric Power Corporation filed a Motion to Intervene.</p>
	<b>ER20-1097</b>	<p><b>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Sunflower Electric Power Corporation ("Sunflower") as Host Transmission Owner</b></p> <p>On March 17, 2020, Sunflower Electric Power Corporation filed a Motion to Intervene.</p>
	<b>ER20-1111</b>	<p><b>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, East Texas Electric Cooperative, Inc. ("ETEC") as Network Customer, and American Electric Power Service Corporation ("AEP") as Host Transmission Owner</b></p> <p>On March 3, 2020, East Texas Electric Cooperative, Inc. filed a Motion to Intervene.</p>
	<b>ER20-1113</b>	<p><b>Notice of Cancellation of the Letter Agreement for Engineering and Procurement of Materials between Iron Star Wind Project, LLC ("Iron Star") as Interconnection Customer and ITC Great Plains, LLC ("ITC") as Transmission Owner</b></p> <p>On March 5, 2020, SPP submitted an amended Notice of Cancellation.</p> <p>An effective date of February 8, 2020 was requested.</p>
	<b>ER20-1134</b>	<p><b>Submission of Bylaws Revisions to Incorporate Clerical Changes and to Provide Additional Clarity</b></p> <p>On March 23, 2020, Western Area Power Administration filed a Motion to Intervene and Comments in Support.</p>
	<b>ER20-1145</b>	<p><b>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, American Electric Power Service Corporation ("AEP") as Network Customer and Host Transmission Owner, and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owner</b></p> <p>On March 2, 2020, SPP submitted an unexecuted NITSA and executed NOA between SPP as Transmission Provider, American Electric Power Service Corporation as both Network Customer and Host Transmission Owner, and Western Farmers Electric Cooperative as Host Transmission Owner. SPP Service Agreement No. Twenty-Seventh Revised 1148.</p> <p>An effective date of February 1, 2020 was requested.</p> <p>On March 20, 2020, American Electric Power Service Corporation filed a Motion to Intervene.</p>

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<b>Jurisdiction:</b> <b>FERC</b>	<b>ER20-1145</b>	On March 23, 2020, American Electric Power Service Corporation filed a Protest.
	<b>ER20-1191</b>	<b>Notice of Cancellation of the Meter Agent Services Agreement between Smoky Hills Wind Project II, LLC ("Smoky Hills") as Market Participant and Evergy Kansas Central, Inc. ("Evergy") as Meter Agent</b> On March 6, 2020, SPP submitted a Notice of Cancellation of the Meter Agent Services Agreement between Smoky Hills Wind Project II, LLC as the Market Participant and Evergy Kansas Central, Inc. as the Meter Agent. SPP Service Agreement No. First Revised 2841.  An effective date of February 24, 2020 was requested.
	<b>ER20-1244</b>	<b>Generator Interconnection Agreement ("GIA") between Little Blue Wind, LLC ("Little Blue") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner</b> On March 12, 2020, SPP submitted an executed GIA between SPP as Transmission Provider, Little Blue Wind, LLC as Interconnection Customer, and Nebraska Public Power District as Transmission Owner. SPP Service Agreement No. Substitute Original 3618.  An effective date of December 19, 2019 was requested. On March 13, 2020, Little Blue Wind, LLC filed a Motion to Intervene.
	<b>ER20-1263</b>	<b>Submission of Tariff Revisions to Clarify Process for Execution of Real-Time Balancing Market ("RTBM") (Revision Request 387)</b> On March 13, 2020, SPP submitted revisions to Attachment AE of the Tariff to clarify SPP's processes for the execution of the Real-Time Balancing Market.  SPP requested an effective date of May 13, 2020.
	<b>ER20-1283</b>	<b>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Arkansas Electric Cooperative Corporation ("AECC") as Network Customer, and American Electric Power Service Corporation ("AEP") and Oklahoma Gas and Electric Company ("OG&amp;E") as Host Transmission Owners</b> On March 16, 2020, SPP filed an executed NITSA between SPP as Transmission Provider and Arkansas Electric Cooperative Corporation as Network Customer, as well as a NOA with American Electric Power Service Corporation, as agent for Southwestern Electric Power Company and Oklahoma Gas and Electric Company, as Host Transmission Owners. SPP Service Agreement No. Nineteenth Revised 1518.  An effective date of March 1, 2020 was requested.
	<b>ER20-1284</b>	<b>Generator Interconnection Agreement ("GIA") between Aksamit Resource Management, LLC ("Aksamit") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner</b> On March 16, 2020, SPP submitted an executed GIA between SPP as Transmission Provider, Aksamit Resource Management, LLC as Interconnection Customer, and Nebraska Public Power District as Transmission Owner. SPP Service Agreement No. First Revised 3164.  An effective date of February 26, 2020 was requested.

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**Jurisdiction:** ER20-1285  
**FERC**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Heartland Consumers Power District ("Heartland") as Network Customer, and East River Electric Power Cooperative, Inc., NorthWestern Corporation, and Western Area Power Administration as Host Transmission Owners**

On March 16, 2020, SPP submitted an executed NITSA between SPP as Transmission Provider, Heartland Consumers Power District as Network Customer, as well as an executed NOA with East River Electric Power Cooperative, Inc., NorthWestern Corporation, and Western Area Power Administration as Host Transmission Owners. SPP Service Agreement No. Fifth Revised 3101.

An effective date of March 1, 2020 was requested.

**ER20-1297**

**Meter Agent Services Agreement between Enel Trading North America, LLC ("Enel") as Market Participant and Evergy Kansas Central, Inc. ("Evergy") as Meter Agent**

On March 16, 2020, SPP submitted an executed Meter Agent Services Agreement between Enel Trading North America, LLC as the Market Participant and Evergy Kansas Central, Inc. as the Meter Agent. SPP Service Agreement No. 3635.

An effective date of February 25, 2020 was requested.

**ER20-1311**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Metro, Inc. ("Evergy Metro") as Network Customer and Evergy Metro, Evergy Missouri West, Inc. ("Evergy Missouri West"), and Evergy Kansas Central, Inc. ("Evergy Kansas Central") as Host Transmission Owners**

On March 17, 2020, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider, Evergy Metro, Inc. as Network Customer and Evergy Metro, Evergy Missouri West, Inc., and Evergy Kansas Central, Inc. as Host Transmission Owners. SPP Service Agreement No. Twenty-First Revised 1276.

An effective date of March 1, 2020 was requested.

**ER20-1314**

**Sunflower Electric Power Corporation's ("Sunflower") Petition for Tariff Waiver of the Requirement in Attachment Y, Section IV of the Tariff that Requires a Designated Transmission Owner to Provide Written Commitment to Construct within 90 Days of Receipt of a Notification to Construct ("NTC")**

On March 17, 2020, Sunflower Electric Power Corporation filed a Petition for Tariff Waiver of the requirement in Attachment Y, Section IV of SPP's Tariff for a Designated Transmission Owner to provide a written commitment to construct within 90 days of receipt of a Notification to Construct from SPP.

**ER20-1351**

**Generator Interconnection Agreement ("GIA") between Haystack Wind Project, LLC ("Haystack") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner**

On March 20, 2020, SPP submitted an executed GIA between SPP as Transmission Provider, Haystack Wind Project, LLC as Interconnection Customer, and Nebraska Public Power District as Transmission Owner. SPP Service Agreement No. 3641.

An effective date of March 12, 2020 was requested.



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<b>Jurisdiction:</b> <b>FERC</b>	<b>ER20-1351</b>	On March 30, 2020, Nebraska Public Power District filed a Motion to Intervene and Comments in Support of Filing.
	<b>ER20-1421</b>	<b>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Basin Electric Power Cooperative ("Basin") as Network Customer, and Basin, Central Power Electric Cooperative, Inc., Corn Belt Power Cooperative, East River Electric Power Cooperative, Inc., Missouri River Energy Services, Mountrail-Williams Electric Cooperative, Northwest Iowa Power Cooperative, Nebraska Public Power District, NorthWestern Corporation, Tri-State Generation and Transmission Association, Inc., and Western Area Power Administration as Host Transmission Owners</b>  On March 30, 2020, SPP submitted an executed NITSA between SPP as Transmission Provider, Basin Electric Power Cooperative as Network Customer, as well as an unexecuted NOA with Basin, Central Power Electric Cooperative, Inc., Corn Belt Power Cooperative, East River Electric Power Cooperative, Inc., Missouri River Energy Services, Mountrail-Williams Electric Cooperative, Northwest Iowa Power Cooperative, Nebraska Public Power District, NorthWestern Corporation, Tri-State Generation and Transmission Association, Inc., and Western Area Power Administration as Host Transmission Owners. SPP Service Agreement No. Eighth Revised 3125.  An effective date of March 1, 2020 was requested.
	<b>ER20-896</b>	<b>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Western Area Power Administration ("WAPA") as Network Customer, and WAPA, Basin Electric Power Cooperative, Central Power Electric Cooperative, Inc., Corn Belt Power Cooperative, East River Electric Power Cooperative, Inc., Missouri River Energy Services, Northwest Iowa Power Cooperative, and NorthWestern Corporation as Host Transmission Owners</b>  On March 12, 2020, FERC issued an order accepting the agreement, effective January 1, 2020 as requested.  This order constitutes final agency action.
	<b>ER20-898</b>	<b>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and The Empire District Electric Company ("Empire") as Network Customer and Host Transmission Owner</b>  On March 6, 2020, FERC issued an order accepting the agreement, effective January 1, 2020 as requested.  This order constitutes final agency action.
	<b>ER20-904</b>	<b>Revisions to the Joint Operating Agreement ("JOA") between SPP and the Midcontinent Independent System Operator, Inc. ("MISO") to Enhance Pseudo-Tie Coordination</b>  On March 19, 2020, FERC issued an order accepting SPP's revisions to the Joint Operating Agreement between SPP and the Midcontinent Independent System Operator, Inc. to improve pseudo-tie coordination requirements between SPP and MISO.  An effective date of March 30, 2020 was granted.

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<b>Jurisdiction:</b> <b>FERC</b>	<b>ER20-905</b>	<b>Midcontinent Independent System Operator, Inc.'s ("MISO") Submission of Revisions to the Joint Operating Agreement ("JOA") between SPP and MISO to Enhance Pseudo-Tie Coordination</b>  On March 19, 2020, FERC issued an order accepting the Midcontinent Independent System Operator, Inc. revisions to the Joint Operating Agreement between SPP and MISO to improve pseudo-tie coordination requirements between SPP and MISO.  An effective date of March 30, 2020 was granted.
	<b>ER20-906</b>	<b>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and American Electric Power Service Corporation ("AEP") as Network Customer and Host Transmission Owner</b>  On March 6, 2020, FERC issued an order accepting the agreement, effective January 1, 2020 as requested.  This order constitutes final agency action.
	<b>ER20-907</b>	<b>Submission of Tariff Revisions to Attachment AO (Revision Request 394)</b>  On March 19, 2020, FERC issued an order accepting SPP's revisions to Attachment AO of the Tariff to create two types of pseudo-tie agreements.  An effective date of March 30, 2020 was granted.
	<b>ER20-912</b>	<b>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Evergy Kansas Central, Inc. ("Evergy") as Network Customer, and Oklahoma Gas and Electric Company ("OGE"), Sunflower Electric Power Corporation ("Sunflower"), and Evergy as Host Transmission Owners</b>  On March 18, 2020, FERC issued an order accepting the agreement, effective January 1, 2020 as requested.  This order constitutes final agency action.
	<b>ER20-913</b>	<b>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Golden Spread Electric Cooperative, Inc. ("GSEC") as Network Customer, and American Electric Power Service Corporation ("AEP") as Host Transmission Owner</b>  On March 25, 2020, FERC issued an order accepting the agreement, effective January 1, 2020 as requested.  This order constitutes final agency action.
	<b>ER20-918</b>	<b>Submission of Tariff Revisions to Attachment V to Include Request for Information to Analyze Energy Storage Resources (Revision Request 372)</b>  On March 24, 2020, FERC issued an order accepting SPP's revisions to Appendix 3 to Attachment V of the Tariff to include a request for specific information to properly analyze energy storage resources in SPP's Generator Interconnection Procedures.  An effective date of April 1, 2020 was granted.

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<b>Jurisdiction:</b> <b>FERC</b>	<b>ER20-921</b>	<b>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas City Board of Public Utilities ("KCBPU") as Network Customer and Host Transmission Owner</b>  On March 19, 2020, FERC issued an order accepting the agreement, effective January 1, 2020 as requested.  This order constitutes final agency action.
	<b>ER20-928</b>	<b>Submission of Stated Rate Changes to East Texas Electric Cooperative, Inc. and Deep East Texas Electric Cooperative, Inc.</b>  On March 25, 2020, FERC issued an order accepting SPP's tariff revisions to implement changes to the stated Annual Transmission Revenue Requirements of East Texas Electric Cooperative, Inc. and Deep East Texas Cooperative, Inc.  Effective dates of April 1, 2020 and May 1, 2020 were granted.
	<b>ER20-938</b>	<b>Midcontinent Independent System Operator, Inc.'s ("MISO") Submission of Revisions to the Joint Operating Agreement ("JOA") between SPP and MISO to Enhance and Clarify Affected Systems Coordination Processes</b>  On March 9, 2020, FERC issued a letter stating that the filing is deficient and additional information is needed to process it.  MISO's response is due on April 8, 2020. On March 10, 2020, SPP filed an answer in response to comments. On March 13, 2020, the Midcontinent Independent System Operator, Inc. filed an answer in response to comments.
	<b>ER20-940</b>	<b>Midcontinent Independent System Operator, Inc.'s ("MISO") Compliance Filing in Response to Order on Complaint Issued in Docket No. EL18-26-000</b>  On March 10, 2020, SPP filed an answer in response to comments. On March 13, 2020, the Midcontinent Independent System Operator, Inc. filed an answer in response to comments.
	<b>ER20-941</b>	<b>Submission of Revisions to the Joint Operating Agreement ("JOA") between SPP and the Midcontinent Independent System Operator, Inc. ("MISO") to Enhance and Clarify Affected Systems Coordination Processes</b>  On March 9, 2020, FERC issued a letter stating SPP's filing is deficient and requesting additional information regarding the filing.  SPP's response is due on April 8, 2020. On March 10, 2020, SPP filed an answer in response to comments.
	<b>ER20-942</b>	<b>Midcontinent Independent System Operator, Inc.'s ("MISO") Compliance Filing in Response to Order on Complaint Issued in Docket No. EL18-26-000</b>  On March 13, 2020, PJM Interconnection, L.L.C. filed an answer in response to comments. On March 13, 2020, the Midcontinent Independent System Operator, Inc. filed an answer in response to comments.

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<b>Jurisdiction:</b> <b>FERC</b>	<b>ER20-943</b>	<b>Compliance Filing in Response to Order on Complaint Issued in Docket No. EL18-26-000 (Part 1 of 2)</b> On March 10, 2020, SPP filed an answer in response to comments.
	<b>ER20-944</b>	<b>PJM Interconnection, L.L.C.'s ("PJM") Compliance Filing in Response to Order on Complaint Issued in Docket No. EL18-26-000</b> On March 13, 2020, PJM Interconnection, L.L.C. filed an answer in response to comments.
	<b>ER20-945</b>	<b>Compliance Filing in Response to Order on Complaint Issued in Docket No. EL18-26-000 (Part 2 of 2)</b> On March 10, 2020, SPP filed an answer in response to comments.
	<b>OA08-5</b>	<b>SPP Order 890 Compliance Filing - Rollover Reform</b> On March 30 2020, SPP filed its annual compliance report of assessments and distributions of operational penalties for unreserved use for the year January 1-December 31, 2019.
	<b>RM05-5</b>	<b>Standards for Business Practices and Communication Protocols for Public Utilities</b> On March 4, 2020, Open Access Technology International, Inc. submitted a request for clarification of Order No. 676-I. On March 5, 2020, the Edison Electric Institute filed a Request for Clarification of Order No. 676-I. On March 5, 2020, Southern Company Services, Inc. filed a Request for Clarification or, in the Alternative, Request for Rehearing of Order No. 676-I. On March 18, 2020, SPP and the Midcontinent Independent System Operator, Inc. filed a motion for extension of time of the requirements in Order No. 676-I.
	<b>RM19-12</b>	<b>Revisions to the Filing Process for Commission Forms</b> On March 13, 2020, FERC issued a notice stating the March 24-26, 2020 technical conference will be held as a webcast. On March 18, 2020, FERC issued a Supplemental Notice of Technical Conference, including the agenda for the conference. A technical conference was held on April 24-26, 2020. On March 27, 2020, FERC issued a Notice Inviting Post-Technical Conference Comments. Comments are due on April 27, 2020.
	<b>RM20-8</b>	<b>Virtualization and Cloud Computing Services</b> On March 25, 2020, the Edison Electric Institute, et al. filed a Motion for Extension of Time to Submit Comments.

## Regulatory Status Report

**Jurisdiction:**  
**United States**

**Court of  
Appeals**

**20-1062**

**Oklahoma Gas and Electric Company's Petition for Review of the Order on Remand and Order on Rehearing and Clarification issued in Docket No ER16-1341 Regarding Attachment Z2**

On March 2, 2020, Oklahoma Gas and Electric Company filed a Petition for Review of the Order on Remand and the Order on Rehearing and Clarification in Docket No. ER16-1341 related to Attachment Z2.

**20-1101**

**Southwest Power Pool, Inc.'s Petition for Review of the Order on Remand and Order on Rehearing and Clarification issued in Docket No ER16-1341 Regarding Attachment Z2**

On March 31, 2020, SPP filed a Petition for Review of the Order on Remand and the Order on Rehearing and Clarification in Docket No. ER16-1341 related to Attachment Z2.