SPP Notification to Construct

April 8, 2020

Mr. Kevin Bornhoft
Corn Belt Power Cooperative
1300 13th Street North
Humboldt, IA 50548

RE: Notification to Construct Approved Reliability Network Upgrades

Dear Mr. Bornhoft,

Pursuant to Section 3.3 of the Southwest Power Pool, Inc. ("SPP") Membership Agreement and Attachments O and Y of the SPP Open Access Transmission Tariff ("OATT"), SPP provides this Notification to Construct ("NTC") directing Corn Belt Power Cooperative ("CBPC"), as the Designated Transmission Owner, to construct the Network Upgrade(s).

On August 27, 2019, SPP concluded that the Network Upgrade below is required on the CBPC system to fulfill delivery point request as detailed in the Delivery Point Network Study for delivery point request DPA-2019-March-1011 Shell Rock and Bauman Substation. On March 24, 2020, SPP received all executed Transmission Service Agreements associated with DPA-2019-March-1011 Shell Rock and Bauman Substation.

New Network Upgrades

Project ID: 81652
Project Name: Sub - Donald Feldman 69kV Switching Station
Need Date for Project: 6/1/2020
Estimated In-Service Date: 6/1/2020
Estimated Cost for Project: $1,227,000

Network Upgrade ID: 122657
Network Upgrade Name: Donald Feldman Switching Station 69kV
Network Upgrade Description: Construct a new switching station at Flint Hills connecting the MEC Clarksville line and Corn Belt's Parkersburg and Plainfield line
Network Upgrade Owner: CBPC
Categorization: Regional Reliability
Network Upgrade Specification: Build a 6 Bay switching Station two lines serving radial load, two lines interconnecting with MEC (MISO), and two lines looped back to both Plainfield and Parkersburg

Network Upgrade Justification: DPA-2019-March-1011

Estimated Cost for Network Upgrade (current day dollars): $1,227,000

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: CBPC

Date of Estimated Cost: 1/23/2020

Commitment to Construct
Please provide to SPP a written commitment to construct the Network Upgrade(s) within 90 days of the date of this Notification to Construct, in addition to providing a construction schedule and an updated ±20% cost estimate, NTC Project Estimate, in the Standardized Cost Estimate Reporting Template for the Network Upgrade(s). Failure to provide a written commitment to construct as required by the SPP OATT could result in the Network Upgrade(s) being assigned to another entity.

Mitigation Plan
The Estimated In-Service Date represents the timing required for the Network Upgrade(s) to address the identified need. Your prompt attention is required for formulation and approval of any necessary mitigation plans for the Network Upgrade(s) included in the Network Upgrade(s) if the Estimated In-Service Date is not feasible. Additionally, if it is anticipated that the completion of any Network Upgrade will be delayed past the Estimated In-Service Date, SPP requires a mitigation plan be filed within 60 days of determination of expected delays.

Notification of Commercial Operation
Please submit a notification of commercial operation for each listed Network Upgrade to SPP as soon as the Network Upgrade is complete and in-service. Please provide SPP with the actual costs of these Network Upgrades as soon as possible after completion of construction. This will facilitate the timely billing by SPP based on actual costs.

Notification of Progress
On an ongoing basis, please keep SPP advised of any inability on CBPC’s part to complete the approved Network Upgrade(s). For project tracking, SPP requires CBPC to submit status updates of the Network Upgrade(s) quarterly in conjunction with the SPP Board of Directors meetings. However, CBPC shall also advise SPP of any inability to comply with the Project(s) Schedule as the inability becomes apparent.

All terms and conditions of the SPP OATT and the SPP Membership Agreement shall apply to this project(s) and nothing in this letter shall carry such terms and conditions.
Don't hesitate to contact me if you have questions or comments about these requests. Thank you for the important role that you play in maintaining the reliability of our electric grid.

Sincerely,

Antoine Lucas
Vice President, Engineering
Phone: (501) 614-3382 • Fax: (501) 482-2022 • alucas@spp.org

cc: Lanny Nickell - SPP
Jay Caspary - SPP
Casey Cathey - SPP
Tyler Baxter - CBPC
SPPprojecttracking@spp.org