

## SPP DOCKETS AT FERC/STATE COMMISSIONS

REF	DOCKET	DESCRIPTION	CURRENT STATUS
1.	<b>RT04-1 ER04-48</b>	SPP RTO Approval Dockets	<p>On April 13, 2007, the Commission issued a letter order in Docket Nos. RT04-1-008 and ER04-48-008 accepting SPP's December 20, 2004 filing of a timetable detailing the timeframe required by SPP to remove rate pancaking from Schedule 1 of the SPP OATT in compliance with the Commission's October 1, 2004 Order.</p> <p>The order constitutes final agency action.</p>
2.	<b>ER05-925</b>	Effective Date for Westar Transmission Rate Increase Subject to Refund and Subject to the Outcome of This Docket	<p>Westar filed a Settlement Agreement in this docket on July 7, 2006. The settlement resolves the formula rate Westar will use to determine charges for transmission service and also resolves the rates Westar will charge for ancillary services.</p> <p>On August 1, 2006, the ALJ certified the settlement to the Commission as uncontested, and on November 7, 2006, FERC issued an order approving the settlement.</p> <p>SPP is required to file OATT revisions implementing the settlement rates, effective as of December 1, 2005. SPP must also issue refunds, with interest, for the difference between the total payments made to SPP for service in the Westar Pricing Zone after Westar's proposed rates went into effect on December 1, 2005, and the payments that would have been made under the settlement rates. Westar must file a report of refunds within thirty days of the date the refunds are made.</p> <p>The November 7, 2006 Order terminated Docket No. ER05-925-000.</p> <p>A new sub-docket will be assigned upon receipt of the required refund report.</p> <p>No activity has been recorded in this docket for the 2<sup>nd</sup> quarter of 2007.</p>
3.	<b>ER05-526 ER05-799 ER06-448 ER06-767</b>	SPP Filing of a Partially Executed Service Agreement for Network Integration Transmission Service ("NITS") between SPP and Oklahoma Municipal Power Authority ("OMPA"), as well as an Executed Network Operating Agreement ("NOA") between SPP, OMPA and Oklahoma Gas and	<p>On March 21, 2007, the Commission issued an order approving the uncontested settlement filed September 29, 2006 by SPP, Western Farmers Electric Cooperative's ("WFEC") and OMPA.</p> <p>WFEC's request for rehearing was dismissed as moot by the Commission on June 22, 2007.</p>

		<p>Electric Company (“OG&amp;E”)</p> <p>SPP Filing of an Unexecuted Service Agreement for NITS between SPP and OMPA, as well as an Executed NOA between SPP, OMPA and AEP; and an Unexecuted NOA between SPP, OMPA and Western Farmers Electric Cooperative</p> <p>Docket Nos. ER06-448-000, ER06-767-000, ER05-526-000 and ER05-799-000 were terminated by the Commission’s March 21, 2007 Order.</p>	
4.	ER05-1065	<p>Entergy Services’ New Proposal for an Independent Coordinator of Transmission (“ICT”) and Extension of the ICT’s Initial Term</p> <p>Docket No. ER05-1065 replaces Entergy’s Initial ICT Proposal in Docket No. ER04-699, which closed June 30, 2005.</p>	<p>On April 4, 2007, the Commission issued an order denying Entergy’s request for Clarification that FERC did not require any changes to the dispatch levels of generators in the Base Case Model and granting Entergy’s request for clarification that a customer’s transmission rights on a facility will be reduced <i>pro rata</i> to reflect transmission credits that the customer has received.</p> <p>In a second April 4, 2007 order, the Commission conditionally accepted Entergy’s compliance filing of transmission service criteria to be used by the ICT in evaluating transmission service requests, effective November 17, 2006.</p> <p>In this April 4 Order, the Commission directed Entergy to submit a compliance filing by May 4 specifying the loading level for removing a Flowgate from the Master List and revising its AFC Process Manual to clarify the roles of Entergy and the ICT in granting or denying requests for transmission service (Attachment S).</p> <p>Entergy was also directed to file revised Criteria Manuals resulting from the stakeholder consultation process by <b>August 2, 2007</b>. If Entergy is unable to comply with the last order, Entergy must file a progress report with the Commission.</p> <p>On May 4, the Commission granted Entergy’s an extension until May 18 to submit its first set of compliance filings.</p> <p>On May 18, Entergy filed a letter with the Commission advising that its November 16, 2006 filing included the AFC Process Manual, Study Manual and TSR Manual (Criteria Manuals).</p>

			<p>On May 25, the Commission issued an order denying rehearing of its October 18, 2006 Order; accepting Entergy's January 16, 2007 compliance filing, effective November 17, 2006; and directing that Entergy make a compliance filing by May 25, 2007. Entergy must: (1) delete the additional language in section 13.2; (2) delete the hourly provisions in sections 4.4.2 and 4.4.3 to conform with the language in the tariff used to evaluate new long-term requests; (3) modify its method of calculating the level of compensation for short-term PTP services from hourly assessments to the actual length of the service reservation; and (4) file a status report on <b>October 1, 2007</b> explaining Areva and Entergy's progress in developing compensation software; the report must include an updated estimated time frame for completion and a description of progress made through October 1, 2007.</p> <p>On June 8, 2007, Union Power Partners, L.P. and East Texas Cooperatives have filed protests in this docket to Entergy's May 18, 2007 transmission service criteria manual filing.</p> <p>On June 8, the TDU Intervenors filed comments on Entergy's May 18 Compliance Filing.</p> <p>On June 8, Entergy filed a status report regarding implementation of its weekly procurement process. Entergy reports that testing may be complete and WPP operational as early as August 6, 2004 and no later than September 24, 2007.</p> <p>Entergy has also filed several reports with the Commission this quarter regarding OASIS and OASIS automation software errors.</p> <p>On June 25, 2007, acting as the ICT, SPP moved for leave to answer and answered the protests and comments filed by various parties concerning Entergy's proposed revisions to the Criteria Manuals.</p> <p>Also on June 25, Entergy requested rehearing of the Commission's May 25, 2007 Order.</p> <p>On June 27, 2007, SPP filed its second quarterly performance report as ICT of the Entergy system. The report covers March 1, 2007 to May 31, 2007.</p>
5.	<p><b>ER03-765</b> <b>ER07-371</b></p>	<p>Calpine Oneta Rate Schedule No. 2 for Reactive Power</p> <p>SPP Filing of OATT Revisions to Allow All Generators to be Compensated for Reactive Power on a Non-Discriminatory and Comparable Basis</p>	<p>On April 19, Calpine filed a protest to SPP's March 29, 2007 Response to Deficiency Letter, requesting that the Commission reject SPP's December 26, 2006 compliance filing as deficient and directing SPP to submit a revised compliance filing addressing: issues raised in Calpine's January 16, 2007 motion to intervene and protest, Calpine's April 19 protest and other protests filed in this proceeding.</p> <p>On May 4, 2007, SPP filed a response to Calpine's April 19, 2007 protest, requesting that the Commission accept SPP's March 29, 2007 Filing and SPP's proposed revisions to Schedule 2 as filed. (SPP's March 29 Filing provided additional information concerning SPP's December 26, 2006 proposal to revise Schedule 2 of the SPP OATT to compensate generators for Reactive Power on a comparable basis and recover these costs from transmission customers taking service under the SPP OATT).</p> <p>On May 21, 2007, the Commission issued an order on rehearing and compliance filing in Docket No. ER03-765. In its order, the Commission: (1) found Oneta's revised Rate Schedule to be in compliance with its September 26 Order, 2006, order and, thus, accepted the proposed revisions to become effective June 21, 2003 and also (2) denied SPP and AEP's request for rehearing of the September 26 Order.</p>

			<p>On May 25, 2007, the Commission issued an order in Docket No. ER07-371 conditionally accepting revised SPP's tariff revisions establishing a means to compensate all generators for Reactive Support and Voltage Control from Generation Sources Service under Schedule 2 of the SPP OATT, effective March 1, 2007. (SPP filed a revised Schedule 2 of the SPP OATT on December 26, 2006.)</p> <p>At paragraph 30 of the Order the Commission stated that it would accept SPP's Schedule 2 proposal that compensates all generators for providing reactive power <i>only outside the deadband</i>.</p> <p>In addition, SPP is required to submit a compliance filing:</p> <p>At paragraph 52, the Commission directs SPP to make certain revisions to section II.A of Schedule 2 in a further compliance filing.</p> <p>At paragraph 59, the Commission directs SPP to revise sections II and III of Schedule 2 "to eliminate the lag in compensation for reactive power supplied by new QGs, such that they receive payment in a timely manner (prorated basis) for reactive power supplied outside the deadband at the direction of the Transmission Provider or Balancing Authority."</p> <p>At paragraph 68, the Commission requires that SPP revise its Schedule 2 to include its criteria and procedure used by the local Balancing Authority in determining which generator to call upon to provide reactive power outside of the deadband.</p> <p>On June 20, the East Texas Cooperatives filed a request for rehearing in Docket No. ER03-765 of the Commission's May 21, 2007 Order.</p> <p>On June 25, 2007, SPP filed a motion for extension of time to submit the compliance filing required by the Commission's May 25, 2007 Order. An extension until July 16, 2007 is requested.</p> <p>Several requests for rehearing of the Commission's May 25, 2007 order have been filed in Docket No. ER07-31-002.</p> <p>On June 26, the Commission granted SPP's June 25, 2007 motion for extension of time, extending the compliance filing deadline for the May 25, 2007 Order to <b>July 16, 2007</b>.</p>
6.	EC03-131	<p>Joint Application of OG&amp;E and NRG McClain LLC for Authorization to Acquire 77% Interest in the 520 MW McClain Energy Generating Facility and Associated Transmission Equipment Located Near Oklahoma City,</p>	<p>Pursuant to the Commission's July 2, 2004 Order, on January 16, 2007, Potomac Economics filed the Quarterly Market Monitoring Report for OG&amp;E, covering October and November 2006.</p> <p>The January 16, 2007 filing constitutes the final report under the market monitoring plan in this proceeding.</p>

		Oklahoma	
7.	<b>ER05-1051 ER05-1052</b>	Submission by Westar and SPP of an Unexecuted Agreement between Westar Energy, Inc., Kansas Power Pool and SPP	The parties reached a settlement in principle during the January 17, 2007 settlement conference and settlement judge procedures have been continued pending execution of a final agreement.
8.	<b>RM05-30</b>	Notice of Proposed Rulemaking: Rules on ERO Certification and Procedures for the Establishment, Approval and Enforcement of Mandatory Electric Reliability Standards	On May 25, 2007, NERC filed its 2007 Summer Assessment Report for June 2007 through September 2007.
9.	<b>EC06-4 ER06-20</b>	Louisville Gas and Electric Company ("LG&E") and Kentucky Utility Company's ("KU") Request for Commission Approval to Change their Method of Complying with Order Nos. 888 and 889 and Certain Conditions Imposed by the Commission in the Context of their Prior Mergers, and Achieving the Goals of Order No. 2000  Although Docket Nos. EC06-4 and ER06-20 closed March 17, 2006; activity is still being posted to these dockets.	On March 19, 2007, SPP filed, in Docket No. ER06-20, its first Semi-Annual Report as the ITO for LG&E and KU.  No activity has been recorded in these dockets this quarter.
10.	<b>RM02-12</b>	Rulemaking Proceeding on Remedying Undue Discrimination through	On February 23, 2007, ISO-NE filed proposed amendments to the ISO-NE OATT, supplementing its October 27, 2006 Filing, pursuant to Order No. 2006-B.

		<p>Open Access Transmission Service and Standard Electricity Market Design, etc.</p> <p>SPP has not acted in this rulemaking proceeding.</p>	<p>No activity has been posted for this quarter.</p>
11.	AD05-13	<p>Administrative Proceeding Involving FERC's Establishment of Federal-State Joint Boards to Address Security-constrained Economic Dispatch</p> <p>This docket closed July 31, 2006.</p>	<p>SPP last acted in this docket on December 2, 2005 when it filed Comments on the November 13, 2005 meeting of the South Joint Board for Economic Dispatch.</p> <p>The Commission notes that this docket closed July 31, 2006, the date the Commission submitted to Congress a report concerning the recommendations of the Regional Joint Boards for the Study of Economic Dispatch.</p>
12.	RM05-17 RM05-25	<p>Proposed Rulemaking regarding Preventing Undue Discrimination and Preference in Transmission Service (Order 888 Revision)</p> <p>Docket No. RM05-25 closed September 16, 2005; however, activity is being recorded in that docket.</p>	<p>On April 10, 2007, the ISO/RTO Council filed an answer in this proceeding, requesting that the Commission deny: (1) Duke's request for clarification that Order No. 890's prohibition on ISOs/RTOs' recovery of study-related penalty costs applies to all financial penalties and (2) the NYTO's request that ISO/RTO directors, officers and employees be made personally responsible whenever and ISO/RTO is assessed any kind of financial penalty.</p> <p>On April 11, 2007, the Commission issued an order extending the effective date for reforms adopted in Order No. 890 to <b>July 13, 2007</b>, except as otherwise provided in the order.</p> <p>On April 12, 2007, the Commission granted rehearing of its February 16, 2007 Order.</p> <p>On June 13, both the North American Energy Standards Board ("NAESB") and NERC submitted its Work Plan and Status Report for Order No. 890.</p> <p>Technical conferences to review and discuss "strawman" proposals regarding processes for transmission planning required by the Final Rule issued February 16, 2007 were held June 4-7 (in Little Rock), June 13 and June 28-29, 2007.</p> <p>On June 26, 2007, the Commission issued an order granting requests to establish a technical conference to address certain issues related to the designation and undesignation of network resources and providing guidance regarding the minimum lead time necessary to undesignated a network resource.</p> <p>The technical conference is not yet calendared.</p> <p>SPP's filing of tariff revisions in compliance with Order No. 890 are due October 11, 2007.</p>

13.	ER06-257	<p>SPP Filing of an Executed Network Integration Transmission Service Agreement (“NITSA”) between SPP and Associated Electric Cooperative (“Associated”); a Network Operating Agreement (“NOA”) between SPP, Associated and Oklahoma Gas and Electric Co. (“OG&amp;E”); and Revisions to the Designation of Service Agreement No. 1154</p>	<p>On October 13, 2006, FERC issued a letter order accepting SPP’s September 14, 2006 filing of a revised executed NITSA with Associated; a NOA between SPP, Associated and OG&amp;E; and a Direct Assignment Facilities Charges Agreement between Associated and OG&amp;E in compliance with Order No. 614. An effective date of September 1, 2006 was granted, as requested.</p> <p>The letter order constitutes final agency action.</p>
14.	<p>ER06-451 ER06-641 ER06-1047 ER06-1467 ER07-345</p>	<p>SPP Submission of Proposed Changes to its Open Access Transmission Tariff to Implement a Real-Time Energy Imbalance (“EIS”) Market</p> <p>Docket Nos. ER06-641, ER06-1047 and ER06-1467 closed April 14, 2006; July 20, 2006; and October 31, 2006, respectively.</p> <p>Docket No. ER07-345 was created December 20, 2006.</p>	<p>In compliance with the Commission’s October 31, 2006 Order (117 FERC ¶ 61,139), on April 2, 2007, SPP filed a complete copy of its currently-effective Tariff in Docket Nos. ER06-451-021 and ER06-1467-003.</p> <p>Proposed modifications pending before the Commission have been excluded, as directed by the Commission.</p> <p>An effective date of February 1, 2007 is requested.</p> <p>On April 3, 2007, the Commission granted SPP’s March 29 request for an extension of time until May 2, 2007, to submit revisions to the SPP OATT.</p> <p>On April 6, 2007, the Commission issued an order in Docket No. ER06-451-016 addressing Golden Spread’s request for rehearing and motion for clarification of the November 17, 2006 Order (117 FERC ¶ 61,207) on the Balancing Authorities Settlement Agreement related to SPP’s EIS Market.</p> <p>The Commission denied rehearing of its November 17, 2006 Order, but granted clarification that, “The limitation of liability afforded to SPP and balancing authorities under the Balancing Agreement does not eliminate their obligation to make refunds resulting from billing errors.” (At P 13).</p> <p>On April 18, 2007, the Commission granted SPP’s March 20, 2007 motion for extension of time to and including <b>August 1, 2007</b> to comply with the Commission’s September 26, 2006 Order on Rehearing.</p> <p>In compliance with the Commission’s March 20, 2006 Order on Proposed Tariff Revisions (114 FERC ¶ 61,289), on April 25, 2007, SPP submitted the following reports prepared by the Market Monitoring Unit of SPP: (1) Congestion Resolution Report, (2) Depth of Market Report, (3) Over/Under Scheduling Report, and (4) Revenue Neutrality Uplift Report.</p>

			<p>On April 30, 2007, SPP moved for an extension of time, requesting an additional 90 days to file revisions to the SPP OATT to allow external generators to participate in SPP's EIS Market, as required by the Commission's March 20, 2006 Order (at P 227).</p> <p>An extension up to an including <b>July 31, 2007</b>, was granted by the Commission on May 1, 2007.</p> <p>Additionally, on May 1, the Commission issued a letter order accepting SPP's March 2, 2007 filing of a revision to Attachment AN (SPP's Balancing Authorities Agreement) under the SPP OATT in compliance with the Commission's January 31, 2007 Order. An effective date of February 1, 2007 was granted, as requested.</p> <p>The order constitutes final agency action.</p> <p>In compliance with the Commission's March 20, 2006 "Order on Proposed Tariff Revisions," on May 15, 2007 SPP filed the following reports in Docket No. ER06-451-000: Congestion Resolution Report, Depth of Market Report, Over/Under Scheduling Report and Revenue Neutrality Uplift Report.</p> <p>On May 30, 2007, SPP submitted an errata filing to substitute specific Tariff sheets for those filed April 2. On June 5, 2007, SPP filed a corrected April 2007 Revenue Neutrality Uplift Report in Docket No. ER06-451-000.</p> <p>On June 18, 2007, SPP filed a Congestion Resolution Report, Depth of Market Report, Over/Under Scheduling Report and Revenue Neutrality Uplift Report in compliance with the Commission's March 20, 2006 Order.</p> <p>SPP is to report to the Commission one year from the date of market implementation, <b>February 1, 2008</b>, regarding ways to incorporate demand response into SPP's EIS market.</p>
15.	ER06-432	<p>SPP Filing of Revisions to its Open Access Transmission Tariff Incorporating the SPP Credit Policy as Attachment X</p> <p>This docket closed August 22, 2006; however, activity is being recorded in this docket.</p>	<p>On April 20, 2007, the Commission issued a letter order accepting SPP's February 16, 2007 filing of revisions to Attachment X of the SPP OATT, effective March 1, 2006, as requested.</p>
16.	EC06-46	<p>Sunflower Electric Cooperative Section 203 Filing for FERC Approval of their Acquisition of West Plains</p>	<p>Pursuant to the Commission's December 7, 2006 Order Conditionally Authorizing Disposition of Jurisdictional Facilities and Accepting Rate Schedules for Filing, on April 10, 2007, Aquila and Mid-Kansas Electric Company notified the Commission that the authorized transaction was consummated on April 1, 2007.</p>



17.	NJ06-4	<p>Southwestern Power Administration Filing of Revisions to its Non-Jurisdictional Open Access Transmission Tariff filed with the Commission December 31, 1997 to Conform the OATT to the Terms and Conditions of an Agreement Dated March 31, 2005, between Southwestern Power Administration and the SPP RTO</p> <p>This docket closed March 21, 2006, and no activity has been recorded since August 29, 2006.</p>	<p>No activity has taken place in this docket since the August 29, 2006 Commission denial of Southwestern Power Administration's request for waiver of the requirements of Order Nos. 2003 and 2006 and its request for rehearing of the Commission's March 21, 2006 Order.</p>
18.	RM06-8 AD05-7	<p>Notice of Proposed Rulemaking regarding Long-term Firm Transmission Rights in Organized Electricity Markets and Long-term Transmission Rights in Markets Operated by Regional Transmission Organizations</p> <p>Docket Nos. AD05-7-000 and RM06-8-000 closed February 2, 2006 and July 20, 2006, respectively.</p>	<p>On January 17, 2007, the Commission issued an order in Docket Nos. RM06-8-002 and ADO5-7-002 granting rehearing of its November 16, 2006 Order.</p> <p>No filings have been made this quarter.</p>
19.	ER04-1232	<p>Xcel Submission on Behalf of Public Service Co. of Colorado and Southwestern Public</p>	<p>On April 5, 2007, SPP filed its Answer to the Comments filed by SPS on March 29, 2007, in which SPS expressed concern that the Tariff Sheet No. 161A had a different effective date than the June 1, 2005 effective date in SPP's transmittal letter. SPP answers that the effective date shown on the Tariff sheet was intended to preserve revisions that became effective subsequent to June 1, 2005. (Although the specific revision to Sheet No. 161A submitted in the March 8 filing became effective on June 1, 2005, Sheet No. 161A should bear an effective date of February 28, 2007.)</p>

		<p>Service Co. (“SPS”) of the Joint Open Access Transmission Tariff, First Revised Volume 1 Including Formula Rates</p> <p>The Commission’s April 5, 2006 Order Approving Uncontested Settlement terminated Docket Nos. ER04-1174, EL05-41 and ER04-1232.</p> <p>Docket No. ER04-1232 remains open for compliance filings.</p>	<p>An errata to the compliance filing was filed in Docket No. ER04-1232-007 on April 5.</p> <p>On May 10, 2007, the Commission issued a letter order accepting SPP’s March 8 and April 5, 2007 filings of revisions to Attachment H (Annual Transmission Revenue Requirement), effective June 1, 2005, as requested.</p>
20.	ER06-729	<p>SPP Submission of Revisions to Attachment M of its OATT in Modification of SPP’s Compensation Procedure for Transmission Loss Energy that Transmission Customers are Required to Replace to Transmission Owners under SPP’s Tariff</p>	<p>On January 26, 2007, the Commission granted SPP’s limited request for rehearing of the October 19, 2006 Order and approved SPP’s November 20, 2006, compliance filing to be effective February 1, 2007 or such later date at SPP’s EIS market becomes effective.</p> <p>No activity has been recorded in this docket this quarter.</p> <p>SPP must submit a compliance filing by <b>February 1, 2008</b> (required one year after commencement of the SPP EIS Market) detailing the neutrality uplift payments associated with losses for into and within transactions and through and out transactions, pursuant to FERC’s October 19, 2006 Order.</p>
21.	EL06-61 EL06-71	<p>Associated Electric Filing of a Complaint Against SPP for Granting a Request by American Electric Power Service Corporation for 250 MW of Long-term Firm</p>	<p>On October 26, 2006, the Commission issued an order in Docket No. EL06-61 denying Associated Electric’s June 15 request for rehearing of the Commission’s May 19, 2006 Order, wherein the Commission had denied Associated Electric’s complaint against SPP. No further activity has been recorded in Docket No. EL06-61.</p> <p>Activity has not been recorded in Docket No. EL06-71 since June 19, 2006.</p>

		<p>Point-to-Point Transmission Service from the Union Electric Company to the Central and South West Services, Inc.</p> <p>Docket No. EL06-61 closed May 19, 2006, but activity was recorded up to October 26, 2006.</p>	
22.	<p><b>RM06-16</b> <b>RM06-22</b></p>	<p>FERC Notice of Rulemaking on Mandatory Reliability Standards for the Bulk-Power System to Process the Proposed Reliability Standards Submitted by NERC on April 4, 2006</p> <p>FERC's records indicate that Docket No. RM06-16 closed April 18, 2006.</p>	<p>Several requests for rehearing and/or clarification of Order No. 693 have been filed in Docket No. RM06-16.</p> <p>On May 15, 2007, NERC made a compliance filing pursuant to paragraph 107 of Order No. 693.</p> <p>On May 16, the Commission issued an order granting rehearing of Order No. 693.</p> <p>June 4, 2007 was the effective date of FERC Order 693, Final Rule re Mandatory Reliability Standards for the Bulk-Power System.</p> <p>On June 14, 2007, NERC filed separate information compliance filing in response to paragraphs 77, 159 and 825 of Order No. 693.</p> <p>Moving to intervene in Docket No. RM06-16 this quarter were: FirstEnergy Companies, MISO, National Rural Electric Cooperative Association, the American Public Power Association and the Transmission Access Policy Study Group.</p>
23.	<p><b>RM07-3</b></p>	<p>Rulemaking for Processing Three New Proposed Reliability Standards.</p> <p>The proposed new Reliability Standards are: (1) <u>FAC-010-1</u> System Operating Limits Methodology for the Planning, (2) <u>FAC-011-1</u> System Operating Limits Methodology for the Operations Horizon and (3) <u>FAC-014-1</u></p>	<p>In January 2007 various rulemaking comments were filed in response to the October 20, 2006 NOPR.</p> <p>The last activity was posted January 16, 2007.</p> <p>No filings were made in this docket for the 2<sup>nd</sup> quarter of 2007.</p>

		Establish and Communicate System Operating Limits.	
24.	AC06-126	SPP Request for an Extension of Time to File the Annual Charge Information Required by 18 CFR § 382.201  This docket was closed December 11, 2006.	FERC records indicate that this docket closed December 11, 2006.
25.	RR06-1	North American Electric Reliability Council and North American Electric Reliability Corporation Filing of Draft Version 5 of the Reliability Standards Development Procedure to Allow NERC to Transition to Become the Electric Reliability Organization (“ERO”)  This docket closed July 20, 2006; however, activity is being recorded in this docket.  SPP intervened in this proceeding on January 10, 2007.	On April 13, Xcel Energy Services, Inc. filed a limited protest to NERC’s March 19, 2007 compliance filing.  Comments on NERC’s March 19 Compliance Filing were submitted by Edison Electric Institute, Allegheny Energy Companies and the Midwest Reliability Organization.  On April 19, 2007, the Commission issued an order in the Regional Reliability Entity Delegation Agreement Docket Nos. <b>RR06-1-004</b> , RR06-3-000, RR07-1-000, RR07-2-000, RR07-3-000, RR07-4-000, RR07-5-000, RR07-6-000, RR07-7-000 an RR07-8-000.  Specifically, the Commission <u>approved</u> NERC’s compliance filing in Docket No. RR06-1-004 ( <i>pro forma</i> Delegation Agreement and <i>pro forma</i> Uniform Compliance Program).  FERC also <u>directed</u> that: (1) NERC submit compliance filings addressing required modifications to its Uniform Compliance Program and <i>pro forma</i> Delegation Agreement; (2) NERC address, in its first ERO performance assessment, the effectiveness of: (a) the SPP bylaws in ensuring an adequate separation of functions as between the SPP RTO and the SPP Regional Entity trustees and (b) WECC’s stakeholder voting structure as it relates to the standards development process; and (4) NERC and the Regional Entities submit compliance filings addressing modifications to their Delegation Agreements.  Compliance filings are due <b>October 16, 2007</b> .  In a second April 19, 2007 Order in Docket No. RR06-1-006, the Commission granted clarification in part and denied rehearing of its January 18, 2007 Order.  On May 3, 2007, NERC filed its quarterly report regarding analysis of reliability standards voting results for January – March 2007.  On May 21, 2007, SPP filed a request for clarification of the Commission’s April 19, 2007 Order (119 FERC ¶ 61,060) in Docket Nos. RR06-1-004 and RR07-6-000. Specifically, SPP requests that the Commission clarify that: (1) only the portion of SPP’s budget relating to SPP’s Regional Entity responsibilities requires NERC approval; (2) only those portions of SPP’s bylaws relating to the Regional Entity’s reliability functions require NERC approval; (3) and the Commission’s holding on the membership fee does not preclude SPP from imposing a membership fee for overall SPP

			<p>membership.</p> <p>Also on May 21, FirstEnergy Service Company filed a request for clarification or, in the alternative, rehearing of the ERO Compliance Order (119 FERC ¶ 61,060).</p> <p>On June 7, the Commission issued an order accepting in part NERC's March 19, 2007 Compliance Filing and directing that NERC submit an additional compliance filing by <b>August 6, 2007</b>. FERC must also submit a compliance filing containing violation severity levels by <b>March 1, 2008</b>.</p> <p>On June 20, 2007, the Commission issued an order granting rehearing of its April 19, 2007 Order.</p>
26.	<b>D.C. Circuit Ct. of Appeals Case No. 06-1426</b>	<p><u>Alcoa Inc. v. Federal Energy Regulatory Commission</u></p> <p>Alcoa, Inc.'s December 29, 2006 Filing for a Petition of Review of FERC's: (1) October 30, 2006 Order on Petitions for Rehearing and Clarification, and Order on Compliance Filing in Docket Nos. RR06-1-001 and RR06-002 and (2) July 20, 2006 Order Certifying NERC as the Electric Reliability Organization and Ordering a Compliance Filing in Docket No. RR06-1-000.</p>	<p>On January 25, 2007, SPP moved for leave to intervene with the D.C. Circuit of the United States Court of Appeals in the <i>Alcoa Inc. v. Federal Energy Regulatory Commission</i>, Case No. 06-1426.</p> <p>Other intervenors include: MISO; the Midwest Reliability Organization; American Municipal Power-Ohio, Inc. and Entergy Services, Inc.</p> <p>The case is currently held in abeyance and is not calendared.</p>
27.	<b>RR06-3</b>	<p>North American Electric Reliability Council and North American Electric Reliability Corporation Filing of the 2007 Business Plan and Budget and the 2007 Business Plan and Budgets of Regional Entities in accordance</p>	<p>On April 19, 2007, the Commission issued an order in Docket No. RR06-3-000, et al, approving the Regional Entity 2007 Business Plans filed in this docket.</p> <p>Also on April 19, the Commission issued an order, granting Western Electricity Coordinating Council ("WECC"); Pacific Gas and Electric Company and Southern California Edison Company's request for rehearing of the Commission's October 24, 2006 Order and allowing WECC's reliability coordinator activities to be funded through the ERO under section 215 of the Federal Power Act.</p> <p>On May 21, 2007, Alcoa, Inc. filed a request for rehearing of the Commission's April 19, 2007 Order.</p> <p>Also on May 21, ERCOT moved to intervene out of time in Docket Nos. RR06-3 and RR07-1 and petition for</p>

		with Section 39.4 of FERC's Regulations	<p>clarification, or in the alternative rehearing of the Commission's April 19, 2007 Order adopting the Delegation Agreement between NERC and the Texas Regional Entity ("TRE").</p> <p>On June 14, 2007, NERC made a compliance filing pursuant to paragraph 125 of the Commission's October 24, 2006 Order.</p> <p>Rehearing of the Commission's April 19, 2007 Order was granted on June 20, 2007.</p>
28.	ES06-51	<p>SPP Section 204 Filing Seeking Authorization for the Issuance of \$5.4 Million in Senior Secured Notes</p> <p>On July 20, 2006, FERC issued a letter order authorizing SPP to issue senior secured notes in an amount not to exceed \$5,400,000 at any one time.</p> <p>SPP's authorization to issue senior secured notes (in an amount not to exceed \$5,400,000 at any one time) expires <b>July 20, 2008.</b></p> <p>SPP must file a Report of Securities Issued, under 18 C.F.R. §§ 34.10 and 131.43, no later than <b>30 days after the sale or placement of long-term debt or equity securities.</b></p>	<p>On April 20, 2007, SPP filed with FERC a Report of Securities Issued Pursuant to Section 34.10 of the Commission's Regulations.</p> <p>The securities consist of \$5,140,000 of senior secured notes, issued March 23, 2007.</p>

29.	<b>ER05-1416 EL06-83</b>	SPP Filing of a Request for Rehearing and Clarification of FERC's October 27, 2005 Order Denying SPP's Limitation of Roll-over Rights in a Service Agreement with Xcel  Docket No. ER05-1416 closed October 27, 2005.	Based upon its finding that Xcel's election not to confirm its renewal request as required by the SPP Tariff renders the issues in this proceeding moot, on May 17, 2007, the Commission issued an order terminating Docket No. EL06-83.
30.	<b>ER06-1349</b>	SPP August 9, 2006 Filing of Seven Executed Service Agreements for Firm Point-to-Point Service with Kansas Municipal Energy Agency {"KMEA"}	On April 5, 2006, pursuant to a request by Commission Staff, SPP and KMEA revised and re-executed the seven service agreements for firm point-to-point transmission service originally filed August 9, 2006.  SPP has requested the following effective dates for each Service Agreement: (1) No. 1260 – May 1, 2009; (2) No. 1261 – October 1, 2006; (3) No. 1262 – May 1, 2009; (4) No. 1263 – October 1, 2007; (5) No. 1264 – May 1, 2010; (6) No. 1265 – October 1, 2007; and (7) No. 1271 – May 1, 2009.  On May 10, 2007, the Commission issued a letter order accepting for filing the seven firm point-to-point transmission service agreements between SPP and KMEA.  The order constitutes final agency action.
31.	<b>ER06-1309</b>	SPP July 31, 2006 Filing of an Executed Agreement for the Provision of Transmission Service to Missouri Bundled Retail Load between SPP and the Empire District Electric Co.	On January 16, 2007, FERC issued a letter order accepting SPP's November 22 Filing, effective October 1, 2006, as requested.  The January 16 Order constitutes final agency action, and no activity has been recorded in this docket the 2 <sup>nd</sup> quarter of 2007.
32.	<b>ER06-1318</b>	SPP Filing of an Executed Agreement for the Provision of Transmission Service to Missouri Bundled Retail Load, Network Operating Agreement ("NOA") and Network Integration Transmission Service	On March 13, 2007, the Commission issued a letter order accepting SPP's October 24, 2006 filing, which revised the designation of Service Agreement No. 1267, an executed NITSA and NOA between SPP and KCPL.  The Commission granted an effective date of October 1, 2006, as requested.  No activity is posted for this quarter,

		<p>Agreement (“NITSA”) between SPP and Kansas City Power &amp; Light (“KCPL”)</p> <p>This docket closed September 27, 2006, and no activity has been recorded in this docket since October 27, 2006.</p>	
33.	RM06-4	<p>Providing incentives for transmission infrastructure investment to ensure the reliability of the bulk power transmission system and reduce the cost of delivered power to customers by reducing transmission congestion</p>	<p>On April 19, 2007, the Commission issued an order denying rehearing of Order No. 679-A and granting clarification in part of Order No. 679-A.</p> <p>Specifically, the Commission clarified that: (1) the Final Rule’s declaratory order approach will not undermine FERC’s ability to ensure that all incentives sought by an applicant are tailored to address the risks and challenges faced by that applicant and are consistent with FPA section 219 and (2) transmission Organization ROE incentive is not tied to the construction of new transmission facilities.</p> <p>The Midwest ISO Transmission Owners’ request for clarification was denied.</p>
34.	ER06-1362	<p>SPP Submission of Proposed Tariff Revisions to Modify Transmission Expansion Plan and Credit Policy</p> <p>This docket closed October 13, 2006; however, activity was recorded in this docket up to December 28, 2006.</p>	<p>On December 28, 2006, the Commission accepted by letter order SPP’s November 13 and November 15, 2006 filing of revisions to Attachment X (Credit Policy) to become effective August 15, 2006, as requested.</p> <p>The order constitutes final agency action.</p> <p>No activity has been recorded in this docket for 2007.</p>
35.	ER06-1373	<p>SPP Filing of Changes to Pricing Zone Rates</p> <p>This docket closed October 3, 2006.</p>	<p>On October 3, 2006, the Commission accepted via letter order SPP’s August 16, 2006 filing of revised tariff sheets reflecting changes to Attachment H and T of the SPP OATT, intended to implement a rate change for Westar. The submittals are to become effective subject to refund and subject to the outcome of Docket No. ER05-925.</p> <p>The order constitutes final agency action.</p> <p>No activity has been recorded in this docket for 2007.</p>



36.	<b>ER06-1199</b> <b>ER06-1204</b>	<p>SPP Filing of a Partially Executed Service Agreement for Network Integration Transmission Service (“NITS”) between SPP and Kansas Power Pool (“KPP”) and an Unexecuted Network Operating Agreement (“NOA”) between SPP, KPP and Westar Energy</p> <p>These dockets closed August 29, 2006, and no activity has been recorded since that time.</p>	<p>On August 29, 2006, the Commission issued a letter order, accepting SPP’s June 30, 2006 filing of two unexecuted NITS agreements with KPP and two unexecuted NOAs between SPP, KPP and Westar Energy.</p> <p>No additional activity has been recorded in these dockets.</p> <p>No activity has been recorded in these dockets for 2007.</p>
37.	<b>ER07-211</b> <b>ER07-709</b>	<p>SPP Filing of a Partially Executed Large Generator Interconnection Agreement (“LGIA”) between SPP, Flying Cloud, LLC and Southwestern Public Service Company (“SPS”)</p>	<p>On April 3, 2007, SPP filed, in Docket Nos. ER07-211 and ER07-709, a revised version of the LGIA filed with the Commission November 13, 2006. The purpose of this filing was to include the designations required by Order No. 614.</p> <p>On May 10, 2007, the Commission issued a letter order in Docket No. ER07-709-000 accepting SPP’s April 3, 2007 Filing, effective January 13, 2007, as requested.</p>
38.	<b>ER07-4</b>	<p>SPP Filing of an Executed Interconnection Agreement between SPP, Southwestern Electric Power Company (“SWEPCO”) and the Empire District Electric Company designated as Service Agreement No. 1285.</p> <p>The agreement replaces</p>	<p>On December 8, 2006, the Commission accepted for filing: SPP’s October 2 and October 10, 2006 filings; Empire’s November 6, 2006 cancellation notice and SWEPCO’s November 7, 2006 cancellation notice; effective September 1, 2006.</p> <p>The order constitutes final agency action.</p> <p>No activity has been recorded in this docket for 2007.</p>

		and supersedes the December 1, 1981 agreement between SWEPCO and Empire that provided for the interconnection of their transmission systems at 161 kV.	
39.	<b>RM05-5 RM96-1-027</b>	Standards Governing Business Practices and Electronic Communications for Public Utilities, which were Developed through Consensus by the Wholesale Electric Quadrant (“WEQ”) of the North American Energy Standards Board (“NAESB”)  Docket No. RM05-5 closed April 20, 2006 and Docket No. RM96-1-027 closed June 27, 2005; however, activity is being recorded in both dockets.	On April 9, 2007, the NAESB filed a supplemental report with the Commission regarding NAESB’s January 18, 2005 report to FERC on activities of the NAESB WEQ Executive Committee. The filing serves to correct an error in the original report and provide additional detail on modifications to the Coordinate Interchange business practice standards.  On April 19, 2007, the Commission issued Order No. 676-B, amending its regulations under the Federal Power Act to incorporate by reference revisions to the Coordinate Interchange business practice standards adopted by the WEQ of the NAESB on June 22, 2006.  On June 25, 2007, the Commission issued Order No. 698, amending its open access regulations governing standards for business practices and electronic communications with interstate gas pipelines and public utilities to incorporate by reference certain standards promulgated by the Wholesale Gas Quadrant (“WGQ”) and the WEQ of the NAESB.
40.	<b>ER07-24</b>	SPP Filing of Letter Agreement between Southwestern Public Service Co. (“SPS”) and Lea Power Partners, LLC (“LPP”), Providing for LPP’s Payment to SPS for SPS’ Performance of Certain Engineering and Design Activities Required Prior to the Interconnection of LLP’s Generating Facility to SPS’	On December 1, 2006, the Commission accepted SPP’s October 10, 2006, filing of a Letter Agreement between SPS and LPP, effective September 15, 2006, as requested.  The order constitutes final agency action.  No activity has been recorded in this docket for 2007.

		Transmission System  This docket closed December 1, 2006.	
41.	<b>ER07-272 ER07-283</b>	SPP Filing of Executed Service Agreement for Network Integration Transmission Service (“NITSA”) between SPP and Kansas Power Pool (“KPP”)	<p>On March 30, 2007, SPP moved to defer action in this proceeding up to and including May 2, 2007.</p> <p>Pursuant to a request by the Commission, on May 1, 2007, SPP submitted a supplemental explanatory filing of the two NITSA’s filed by SPP on December 1, 2006.</p> <p>In this filing, SPP seeks to justify those provisions of section 8.9 of Attachment 1 regarding future charges for network upgrades and payment of credits by the network customer for use of network upgrades.</p> <p>On June 28, 2007, the Commission issued a letter order accepting SPP’s December 1, 2006, as supplemented May 1, 2007 and effective December 1, 2006, as requested.</p>
42.	<b>ER07-273</b>	SPP Filing of Executed Service Agreement for Firm Point-to-Point Transmission Service with Kansas Power Pool (“KPP”)	<p>On January 26, 2007, the Commission issued a letter order in Docket No, ER07-273-000, accepting SPP’s December 1, 2006, filing of an executed service agreement for firm point-to-point transmission service between Kansas Power Pool and SPP, to become effective November 1, 2006, as requested.</p> <p>The letter order constitutes final agency action.</p> <p>No activity has been recorded in this docket the 2<sup>nd</sup> quarter of 2007.</p>
43.	<b>ER07-282</b>	SPP Filing of Executed Service Agreement for Firm Point-to-Point Transmission Service with Kansas Power Pool (“KPP”) and a Revised Agreement for Firm Point-to-Point Transmission Service between SPP and Kansas Municipal Energy Agency (“KMEA”)	<p>On May 2 and, once more on June 1, 2007, SPP moved filed a Motion to Defer Action, requesting that the Commission defer action to allow SPP an opportunity to amend its initial filing in this docket.</p> <p>The Commission has not yet acted in this docket.</p>
44.	<b>ER05-519 ER05-520 ER05-523</b>	SPP Filing of Unexecuted Service Agreements for Network Integration Transmission Service and Unexecuted Network Operating Agreements between	<p>On November 28, 2006, the Commission approved the subject settlement SPP filed June 19, 2006 on behalf of SPP, East Texas Electric Cooperative, Inc., Northeast Texas Electric Cooperative, Inc. and Tex-La Electric Cooperative of Texas, Inc.</p> <p>The November 28 Order terminates Docket Nos. ER05-519-000, ER05-520-000 and ER05-523-000.</p> <p>No activity has been recorded in these dockets for 2007.</p>

		SPP, the Cooperatives and American Electric Power Company, the SPP Transmission Owner and Pricing Zone Host in which the Cooperatives' Loads are Located	
45.	ER07-14	<p>SPP Filing of Cancellation and Withdrawal Notices for Networking Operating Agreements (“NOAs”)</p> <p>NOA Nos. 1169 and 1184 are to be Superseded by a Revised Network Integration Transmission Service Agreement (“NITSA”) Included in the Offer of Settlement Filed September 29, 2006 in Docket Nos. ER06-448-000 and ER06-767-000</p>	<p>On January 19, 2007, the Commission issued a letter order, accepting for filing SPP’s cancellation and withdrawal notices, effective December 1, 2005, subject to the outcome of the settlement proceeding before the Commission in Docket No. ER06-448-000, et al. [<u>NOA Cancellation Notices</u>: (1) Oklahoma Municipal Power Authority (“OMPA”), American Electric Power Company and SPP; and (2) Oklahoma Gas and Electric Company, OMPA and SPP. <u>NOA Withdrawal Notice</u>: Western Farmers Electric Cooperative, OMPA and SPP.]</p> <p>On February 20, 2007, SPP filed a request for clarification, or in the alternative, rehearing of the Commission’s January 19, 2007 Letter Order. SPP expressed particular concern regarding (1) whether the termination of the NOAs between SPP, OMPA and three SPP transmission owners in whose control areas OMPA has network load ‘subject to the outcome’ of the settlement proceeding in Docket Nos. ER06-448-000, et al. conveys a condition precedent to the effectiveness of the termination of the NOAs and (2) whether the letter order’s effectiveness of the termination of the NOAs subject to ‘the outcome of the settlement proceeding’ is synonymous with the Commission’s acceptance of the settlement in Docket Nos. ER06-448-000, et al.</p> <p>Also on February 20, OMPA moved to intervene out of time and request rehearing or clarification of the Commission’s January 19 letter order.</p> <p>On March 22, 2007, the Commission issued an order granting rehearing of its January 19, 2007 Letter Order.</p> <p>On June 26, 2007, the Commission dismissed as moot SPP and OMPA’s requests for clarification and rehearing of the January 19, 2007 Letter Order.</p>
46.	ER07-200	SPP Filing of an Executed Interconnection Agreement between SPP, Kansas Gas and Electric (“KG&E”), and Associated Electric Cooperative, Inc. (“Associated”), Designated Service Agreement No. 1298, which Formalizes the Interconnection of the Associated and KG&E	<p>On January 8, 2007, the Commission issued a letter order accepting SPP’s November 13, 2006 filing of an executed interconnection agreement between SPP, KG&amp;E and Associated (designated as Service Agreement No. 1298), effective October 1, 2006, as requested.</p> <p>The order constitutes final agency action.</p> <p>No activity has been recorded in this docket for the 2<sup>nd</sup> quarter of 2007.</p>

		Transmission Systems at the Point where the 345 kV Transmission Line that Extends from Associated's Morgan Substation to KG&E's Neosho Substation Crosses the Missouri-Kansas State-line and Defines Each Party's Responsibilities and Obligations	
47.	ER07-126	<p>SPP Filing of an Executed Service Agreement for Firm Point-to-Point Transmission Service with Kansas City Power and Light ("KCPL") for the Period of One Year</p> <p>This docket closed December 6, 2006.</p>	<p>On November 2, 2006, SPP filed an executed service agreement for firm point-to-point transmission service with KCPL. The proposed term is one year.</p> <p>On December 6, 2006, the Commission issued a letter order accepting SPP's November 2 filing to become effective October 1, 2006, as requested.</p> <p>The order constitutes final agency action.</p> <p>No activity has been recorded in this docket for 2007.</p>
48.	ER07-25	<p>SPP Filing of Letter Agreement between Southwestern Public Service Company ("SPS") and Golden Spread Electric Cooperative, Inc. ("Golden Spread"), Providing for the Performance of Certain Engineering and Design Activities by SPS and the Payment for Such Activities by Golden Spread Relating to the Proposed Interconnection of the 170 MW Mustang Unit 5 Project to be Owned and Constructed by</p>	<p>On December 5, 2006, the Commission accepted SPP's October 10 and October 24 filings of a Letter Agreement between SPS and Golden Spread, granting an effective date of September 11, 2006, as requested.</p> <p>The order constitutes final agency action.</p> <p>No activity has been recorded in this docket for 2007.</p>

		Golden Spread in Yoakum County, Texas that will Connect to SPS' 230 kV Transmission System  This docket closed December 5, 2006.	
49.	ER07-44	SPP Filing of Executed Supplemental Service Agreement for Network Integration Transmission Service ("Supplemental NITS Agreement") between SPP as Transmission Provider and Western Farmers Electric Cooperative ("WFEC") to Allow WFEC to Designate the Hugo 2 Facility, Located in Choctaw County, Oklahoma, as a New Network Resource	On December 15, 2006, the Commission accepted by letter order SPP's October 17, 2006 filing of an executed Supplemental NITS Agreement between SPP, as transmission provider, and WFEC, as network customer, to be effective October 10, 2006, as requested.  The order constitutes final agency action.  No activity has been recorded in this docket for 2007.
50.	ER06-1488	Oklahoma Gas and Electric ("OG&E") Filing of Revisions to its Open Access Transmission Tariff to Implement Reserve Sharing Energy Service and to Incorporate North American Energy Standards Board Wholesale Electric Quadrant Standards  (Proposed Reserve Sharing Energy Rate Schedule 4A)	On May 4, 2007, the Commission accepted by letter order OG&E's March 6, 2007 compliance filing of revisions to OG&E's emergency energy ancillary service schedule (Schedule 4A – Reserve Sharing Energy Charge) under its OATT, effective February 1, 2007, as requested.  The order constitutes final agency action.

51.	<b>ER06-1471</b>	<p>Westar Energy, Inc. (“Westar”) Filing of Proposed Terms and Conditions for its Emergency Energy Charge, Schedule 4A, under the Westar OATT</p> <p>SPP intervened in this docket October 11, 2006.</p>	<p>On May 17, 2007, the Commission issued a letter order accepting Westar’s March 2, 2007 compliance filing consisting of revisions to Westar’s emergency energy ancillary service schedule (Schedule 4A – Reserve Sharing Energy Charge) under its OATT, effective February 1, 2007, as requested.</p> <p>The order constitutes final agency action.</p>
52.	<b>ER06-1463</b>	<p>Empire District Electric Company (“Empire”) Filing of Proposed Terms and Conditions for its Emergency Energy Charge, Schedule 4A, and Tariff Revisions in Compliance with Order No. 676</p> <p>Although this docket closed October 26, 2006, activity is being posted in the docket.</p>	<p>On May 17, 2007, the Commission accepted by letter order Empire’s March 2, 2007 compliance filing of revisions to Empire’s emergency energy ancillary service schedule (Schedule 4A – Reserve Sharing Energy Charge) under its OATT, effective February 1, 2007, as requested.</p> <p>The order constitutes final agency action.</p>
53.	<b>ER06-1485 ER07-266 (Not Consolidated)</b>	<p>Xcel Energy Services, Inc. Compliance Filing on behalf of Southwestern Public Service Company (“SPS”), pursuant to the July 20, 2006 Order issued in Docket Nos. ER06-451-002 and ER06-1047-000, and Order No. 676 issued in Docket No. RM-05-5-000</p> <p>Docket No. ER07-266 was created November</p>	<p>On April 2, 2007, the Commission granted rehearing of its January 31 Order.</p> <p>On June 8, 2007, the Commission accepted revisions to Xcel’s OATT, effective February 1, 2007 and denied Golden Spread’s protest.</p>

		<p>29, 2006.</p> <p>Although Docket No. ER06-485 closed October 30, 2006, activity is being recorded in these dockets.</p>	
54.	<b>D.C. Circuit Ct. of Appeals Case No. 07-1079</b>	<p><u>Golden Spread Electric Cooperative, Inc. v. Federal Energy Regulatory Commission</u></p>	<p>On March 29, 2007, Golden Spread Electric Cooperative, Inc. filed a petition for review of Commission Orders in the U.S. Court of Appeals for the D.C. Circuit. Specifically, Golden Spread seeks review of <i>Xcel Energy Services, Inc.</i>, 118 FERC ¶ 61,071 (January 31, 2007) in Docket Nos. ER06-1485-002, ER06-1485-001, ER07-266-000 and <i>Xcel Energy Services, Inc.</i>, 117 FERC ¶ 61,127 (October 30, 2006) in Docket No. ER06-1485-000.</p> <p>A May 14, 2007 motion to dismiss for lack of jurisdiction is currently pending.</p> <p>This case is not yet calendared.</p>
55.	<b>ER06-1491</b>	<p>Aquila, Inc. (“Aquila”) Filing of OATT Revisions Providing for Emergency Energy Service, Schedule 4A, and Tariff Revisions in Compliance with Order No. 676</p> <p>SPP moved to intervene on October 6, 2006.</p> <p>This docket closed November 13, 2006.</p>	<p>On November 13, 2006, the Commission accepted for Aquila’s September 15, 2006 filing of tariff sheets incorporating Order No. 676 and Schedule 4A, effective July 1 and November 1, 2006, respectively.</p> <p>The order constitutes final agency action.</p> <p>No activity has been recorded in this docket for 2007.</p>
56.	<b>ER06-1542</b>	<p>Kansas City Power &amp; Light Company (“KCPL”) Filing of OATT Revisions Providing for Emergency Energy Service, Schedule 4A, and Tariff Revisions in Compliance with Order No. 676</p> <p>SPP moved to intervene in this proceeding</p>	<p>On November 20, 2006, the Commission accepted via letter order KCPL’s September 28, 2006 filing of tariff sheets incorporating Order No. 676 and Schedule 4A to become effective July 1 and November 1, 2006, respectively.</p> <p>The letter order constitutes final agency action.</p> <p>No activity has been recorded in this docket for 2007.</p>



		October 6, 2006.  This docket closed November 20, 2006.	
57.	EL07-6	Federal Power Act Section 206 Inquiries into Gas-Electric Coordination Issues	On April 16, 2007, CAISO submitted a filing in compliance with the Commission's October 25, 2006 Order Instituting Inquiries into Gas-Electric Coordination Issues.
58.	ER07-243	SPP Filing of Revised Executed Service Agreement for Firm Point-to-Point Transmission Service with Southwestern Public Service Company ("SPS")	On December 22, 2006, the Commission accepted by letter order SPP's November 22, 2006 filing of a firm point-to-point transmission service agreement with SPS, effective January 1, 2007, as requested.  The letter order constitutes final agency action.  No activity has been recorded in this docket for 2007.
59.	RM06-12	Regulations for Filing Applications for Permits to Site Interstate Electric Transmission Corridors	On May 17, 2007, the Commission issued an order denying all requests for rehearing of its November 16, 2006 Order. Commissioner Kelly dissented in part.  The November 16, 2006 order established the filing requirements and procedures for entities asking the Commission to exercise its supplemental authority to site interstate transmission facilities under the Energy Policy Act of 2005.
60.	ER07-304	SPP Filing of an Executed Service Agreement for Network Integration Transmission Service ("NITSA") and an Executed Network Operating Agreement ("NOA") with Oklahoma Gas and Electric Co. ("OG&E")	On May 1, 2007, SPP submitted a supplemental explanatory filing concerning section 8.9 of Attachment 1 (future charges for network upgrades) of the NITSA filed by SPP December 7, 2006.  On June 28, 2007, the Commission issued a letter order accepting SPP's December 7, 2006 filing, as supplemented May 1, 2007. An effective date of December 1, 2006 was granted.
61.	TX07-1	Brazos Electric Power Cooperative, Inc. ("Brazos") October 13, 2006 Filing, as Amended November 21, 2006, of an Application for an Order Directing a Physical Interconnection of	On April 3, 2007, the Commission issued a notice shortening Brazos Electric's March 30 Filing to an including April 10, 2007.  On April 13, 2007, the Commission issued a notice granting Brazos' March 30, 2007 motion to suspend compliance obligations of the March 15 Order Directing Interconnection and Transmission Services and Approving Settlement Agreement.  On June 7, 2007, the Commission issued an order granting Brazos' request to terminate the obligations imposed by the Commission's March 15 Order. Specifically, the Commission will allow Brazos to terminate: (1) the obligation of TXU Electric Delivery Company to interconnect with Brazos' proposed transmission line and (2) the obligation of

		<p>Facilities and Transmission Service under Sections 210, 211 and 212 of the Federal Power Act in Connection with the Development of Hugo Unit 2, a New 750 MW Design Capacity Coal-Fired Generation Facility, to be Constructed Near Hugo, Oklahoma and the Brazos DC Tie</p> <p>SPP intervened in this proceeding on December 11, 2006.</p>	<p>TXU Electric Delivery Company and CenterPoint Energy Houston Electric to provide transmission service to, from and over that interconnection.</p> <p>The Commission also granted Brazos' request to terminate Docket No. TX07-1-000.</p>
62.	ER07-314	<p>SPP Filing of Unexecuted Revised Network Integration Transmission Service Agreement ("NITSA") between SPP as Transmission Provider and American Electric Power Service Corporation ("AEP") as Network Customer</p> <p>The Revised NITSA is intended to allow AEP to designate new network resources under the existing NITSA No. 1148, dated September 1, 2005.</p> <p>(The NITSA filed in this docket is to be superseded in its entirety by the executed NITSA filed by SPP</p>	<p>On May 10, 2007, the Commission issued a letter order accepting SPP's March 26 Compliance Filing of an unexecuted NITSA with AEP, effective November 10, 2006, as requested.</p>

		May 1, 2007, in Docket No. ER07-828-000.)	
63.	ER07-828	<p>SPP filing of a New Agreement for Network Integration Transmission Service (“NITSA”) between SPP and American Electric Power Service Corporation, as agent for Public Service Company of Oklahoma, Southwestern Electric Power Company and Mutual Energy SWEPCO L.P. (“AEP”), as Network Customer</p> <p>To Supersede the Partially Executed NITSA Pending in Docket No. ER07-314-002</p>	<p>On May 1, 2007, SPP filed an executed NITSA between SPP and AEP, as network customer. This NITSA supersedes the partially executed NITDA pending before FERC in Docket No. ER07-314-002 (filed December 11, 2006). Sections 8.7 and 8.9 of Attachment 1 have been modified to clarify how SPP will provide supplemental network service to AEP.</p> <p>On June 8, 2007, the Commission issued a letter order accepting SPP’s May 1, 2007 filing of the executed NITSA between SPP and AEP, effective April 1, 2007, as requested.</p> <p>The order constitutes final agency action.</p>
64.	ER05-1410 EL05-148	<p>Settlement Filing by PJM Interconnection, LLC (“PJM”) and Multiple PJM Market Participants concerning PJM’s Reliability Pricing Model to Establish New Market Rules that will Enable PJM to Obtain Sufficient Energy to Reliably Meet the Needs of Consumers within PJM</p>	<p>On June 21, 2007, a fact sheet to FERC’s granting of the New Jersey Board of Public Utilities’ request for additional monitoring of the PJM Market was filed in Docket No. ER05-1410-002.</p> <p>On June 25, 2007, the Commission issued an order: (1) denying rehearing in part and granting rehearing in part of its December 22, 2006 Order in which the Commission conditionally approved a settlement filed by PJM and PJM market participants concerning PJM’s Reliability Pricing Model; (2) granting clarification in part of the December 22 Order and (3) accepting PJM’s January 22, 2007 compliance filing.</p> <p>The Commission also directed PJM to post on the PJM website certain information from each Base Residual Auction, as discussed at paragraph 209 of the June 25 Order.</p>

65.	ER07-358	<p>SPP Filing of an Executed Service Agreement for Firm Point-to-Point Transmission Service with Western Resources d/b/a Westar Energy (“Westar”) as agent for the Missouri Joint Municipal Electric Utility Commission for the Proposed Term of One Year</p>	<p>On March 8, 2007, the Commission issued an order accepting SPP’s December 22 Filing of a firm point-to-point transmission service agreement between SPP and Westar Energy, to become effective December 1, 2006, as requested.</p> <p>The order constitutes final agency action.</p> <p>No activity has been recorded in this docket for the 2<sup>nd</sup> quarter of 2007.</p>
66.	ER07-382	<p>SPP Filing of a Revised Agreement for Wholesale Distribution Service Charges between Kansas Electric Power Cooperative, Inc. (“KEPCo”) and the Empire District Electric Company (“Empire”)</p> <p>In addition to updating the monthly wholesale distribution service charge to reflect an added delivery point to serve KEPCo, the Revised Agreement:</p> <p>(1) Imposes a KVA In-Rush Limit at Each KEPCo Delivery Point, (2) makes KEPCo Responsible for Remote Terminal Unit or Related Telecommunications Arrangements and the Costs for Meter Consumption Monitoring and</p>	<p>On February 16, 2007, the Commission issued a letter order accepting SPP’s December 28, 2006 filing of a revised agreement for wholesale distribution service charges between KEPCo and Empire, to become effective <u>February 27, 2007</u>.</p> <p>To the extent that SPP charged rates for service prior to February 27, 2007, SPP must refund the time value of the revenues actually collected for the time period the rates were charged without Commission authorization.</p> <p>The letter order constitutes final agency action.</p> <p>March 18, 2007 was the deadline for SPP refunds and any requests for rehearing.</p> <p>No activity has been recorded in this docket for the 2<sup>nd</sup> quarter of 2007.</p>

		Exchange with Empire and (3) extends the Term of the Agreement to Six Years.	
67.	<b>EL07-27 ER07-396</b> (Consolidated)	<p>Petition of the East Texas Electric Cooperative, Inc. (“East Texas”), Tex-La Electric Cooperative of Texas, Inc. (“Tex-La”) and Deep East Electric Cooperative for Commission Approval of their Annual Transmission Revenue Requirements (“ATTRs”) for Inclusion in the SPP OATT</p> <p>East Texas and Tex-La are set to become transmission owners under the SPP OATT and, although Deep East will remain a non-member, Deep East will turn over functional control of its transmission facilities to SPP, with Tex-La serving as the transmission owner in SPP. Therefore, such revenue requirements will become a component of the SPP Pricing Zone 1 rate.</p> <p>SPP Filing of OATT Revisions to Incorporate the Annual Transmission Revenue</p>	<p>On April 30, 2007, FERC granted rehearing of its February 27, 2007 Order, in which the Commission accepted for filing revisions to SPP’s OATT reflecting East Texas’ annual transmission revenue requirements, to become effective February 28, 2007, subject to refund.</p> <p>Settlement conferences were held on April 11 and May 9, 2007.</p> <p>An additional settlement judge conference will be held at a hearing room at the FERC on <b>July 12, 2007</b>.</p>

		<p>Requirements (“ATTRs”) for the East Texas Electric Cooperative, Inc. (“East Texas”), Tex-La Electric Cooperative of Texas, Inc. (“Tex-La”) and Deep East Electric Cooperative Upon Commission Approval in Docket No. EL07-27</p> <p>SPP intervened in Docket No. EL07-27 on January 11, 2007.</p>	
68.	ER07-408	<p>SPP Filing of Attachment AD Revision to Extend the Tariff Administration Agreement with Southwestern Power Administration to January 31, 2007</p>	<p>On January 3, 2007, SPP filed a revision to Article IV, Section 1 of Attachment AD of the SPP OATT to extend the term of the Tariff Administration Agreement between SPP and Southwestern Power Administration to January 31, 2007. An effective date of January 1, 2007 is requested.</p> <p>Comments on SPP’s filing were due January 24, 2007. None were filed.</p> <p>On February 28, 2007, the Commission issued a letter order accepting SPP’s January 3 Filing of revisions to SPP’s Tariff Administration Agreement (Attachment AD) with Southwestern Power Administration under SPP’s OATT to extend the terms of Attachment AD until January 31, 2007.</p> <p>The order constitutes final agency action.</p> <p>No activity has been recorded in this docket for the 2<sup>nd</sup> quarter of 2007.</p>
69.	ER07-319 EL07-73	<p>SPP Compliance Filing, pursuant to the Commission’s October 31, 2006 Order, to Revise Various Aspects of SPP’s EIS Market</p>	<p>On March 2, 2007, SPP submitted OATT revisions pursuant to the Commission’s January 31, 2007 Order.</p> <p>Also on March 2, Golden Spread filed a request for rehearing of the Commission’s January 31, 2007 Order.</p> <p>On June 29, 2007, the Commission issued an order: (1) granting in part and denying in part Golden Spread’s request for rehearing of the January 31, 2007 Order (118 FERC ¶ 61,065); (2) accepting SPP’s compliance filing, subject to modifications; (3) instituting a proceeding under section 206 of the Federal Power Act in Docket No. EL07-73-000 concerning the justness and reasonableness of the use of Violation Relaxation Limit (“VRL”) values in the SPP imbalance market; and (4) establishing a refund effective date and (5) a paper hearing.</p> <p>The Commission directed SPP to: (1) revise section 4.69(c) to clarify that the system shall be restored to respect proven reliability limits as soon as possible but no longer than 30 minutes through market flow relief or emergency situations and (2) amend its Market Protocols and section 4.6(c) of the SPP OATT to be consistent with the requirements under section 205 of the Federal Power Act.)</p>

			SPP must submit this compliance filing; respond to the Commission's request for additional information, as set forth in paragraph 17 of the order; and file a brief on the issues set for paper hearing by <b>July 30, 2007</b> .
70.	ER07-385	American Electric Power Service Corporation ("AEP") Filing of Schedule 4A on behalf of its Operating Companies, Public Service Company of Oklahoma and Southwestern Electric Power Company ("SWEPCO")  SPP intervened in this docket on January 8, 2007.	On May 17, 2007, the Commission issued a letter order, accepting for filing AEP's March 1, 2007 submission of revisions to AEP's emergency energy ancillary service schedule (Schedule 4A – Reserve Sharing Energy Charge) under AEP's OATT, effective February 1, 2007, as requested.  The order constitutes final agency action.
71.	EL07-28	Complaint of Xcel Energy Services Inc. ("Xcel") against Southwest Power Pool, Inc. concerning the Registration of JD Wind Resources Units 1 through 4	On March 22, 2007, the Commission issued an order granting Xcel's January 4, 2006 complaint against SPP. Specifically, the Commission found that, "SPP does not meet the applicable SPP OATT definitions or registration requirements of a Market Participant and, therefore, SPP lacks authority pursuant to the SPP OATT to register generation facilities as resources for the imbalance market."  No additional activity has been recorded in this docket during the 2 <sup>nd</sup> quarter of 2007.
72.	RR07-1	Delegation Agreement between NERC and Texas Regional Entity, ("TRE") a division of ERCOT  SPP moved to intervene on January 10, 2007.	On April 19, 2007, the Commission issued an order in Docket No. RR07-1-000, et al, approving the Delegation Agreement between NERC and Texas Regional Entity, without change, to become effective upon execution and re-filing within 30 days.  NERC and the Regional Entities must submit compliance filings addressing modifications to their Delegation Agreements in these dockets by <b>October 16, 2007</b> .  <i>See</i> 119 FERC ¶ 61,060, beginning at Para 230, for discussion of the TRE Delegation Agreement.  In compliance with the Commission's April 19, 2007 Order, on May 18, 2007, NERC filed its executed delegation agreement with the TRE.  NERC also requests approval of a revised version of Exhibit B to the delegation agreement with TRE.  On May 21, 2007, ERCOT moved to intervene out of time in Docket Nos. RR06-3 and RR07-1 and petition for clarification, or in the alternative rehearing of the Commission's April 19, 2007 Order adopting the Delegation

			<p>Agreement between NERC and the Texas Regional Entity (“TRE”).</p> <p>Also on May 21, Alcoa, Inc. requested rehearing of the Commission’s April 19, 2007 Order in these dockets.</p> <p>On June 5, 2007, the Commission issued an order accepting NERC’s executed Delegation Agreements in Docket Nos. RR07-1 through RR07-8 and establishing limited comment procedures addressing compliance modifications to the <b>TRE Delegation Agreement</b> and the SPP Delegation Agreement.</p> <p>Comments were due July 5, 2007.</p> <p>On June 20, 2007, the Commission issued an order granting rehearing of its April 19, 2007 Order.</p>
73.	RR07-2	<p>Delegation Agreement between NERC and the Midwest Reliability Organization (“MRO”)</p> <p>SPP intervened in this docket on January 10, 2007.</p>	<p>As noted above, FERC issued an order on April 19, 2007 in Docket No. RR07-2-000, et al., approving the Delegation Agreement between NERC and the Midwest Reliability Organization without change, to become effective upon execution and re-filing within 30 days.</p> <p>FERC also directed that NERC and the Midwest Reliability Organization submit compliance filings addressing modifications to the Delegation Agreement by <b>October 16, 2007</b>.</p> <p><i>See</i> 119 FERC ¶ 61,060, beginning at Para 258, for discussion of the MRO Delegation Agreement.</p> <p>On May 18, 2007, NERC submitted a compliance filing as required by paragraph 5 of the Commission’s April 19, 2007 Order. Attachment 1 consists of the executed delegation agreement between NERC and the MRO, dated May 2, 2007, with Exhibits A through E.</p> <p>On May 21, 2007, Alcoa, Inc. requested rehearing of the Commission’s April 19, 2007 Order.</p> <p>On June 5, 2007, the Commission issued an order accepting NERC’s executed Delegation Agreements in Docket Nos. RR07-1 through RR07-8 and establishing limited comment procedures addressing compliance modifications to the TRE Delegation Agreement and the SPP Delegation Agreement.</p> <p>Comments were due July 5, 2007.</p> <p>On June 20, 2007, the Commission issued an order granting rehearing of its April 19, 2007 Order.</p>
74.	RR07-3	<p>Delegation Agreement between the North American Electric Reliability Corporation and Northeast Power Coordinating Council: Cross Border Regional Entity, Inc. (“NPCC”)</p> <p>SPP intervened in this</p>	<p>On April 19, 2007, the Commission issued an order in <b>RR07-3-000</b>, et al, approving the Delegation Agreement between NERC and the Northeast Power Coordinating Council: Cross Border Regional Entity, Inc., without change, to become effective upon execution and re-filing within 30 days.</p> <p>FERC also ordered a compliance filing addressing modifications to the Delegation Agreement required by the Order.</p> <p>Compliance filings are due <b>October 16, 2007</b>.</p> <p><i>See</i> 119 FERC ¶ 61,060, beginning at Para 285, for discussion of the NPCC Delegation Agreement.</p>



		<p>docket on January 10, 2007.</p>	<p>On May 18, 2007, NERC made a compliance filing pursuant to paragraph 5 of the Commission's April 19, 2007 Order, consisting of the executed delegation agreement between NERC and the NPCC:CBRE, dated May 2, 2007, with Exhibits A through E.</p> <p>On June 5, 2007, the Commission issued an order accepting NERC's executed Delegation Agreements in Docket Nos. RR07-1 through RR07-8 and establishing limited comment procedures addressing compliance modifications to the TRE Delegation Agreement and the SPP Delegation Agreement.</p> <p>Comments were due July 5, 2007.</p> <p>On June 20, 2007, the Commission granted rehearing of its April 19, 2007 Order.</p>
75.	RR07-4	<p>Delegation Agreement between NERC and Reliability First Corporation ("RFC")</p> <p>SPP moved to intervene in this docket on January 10, 2007.</p>	<p>On April 19, 2007, the Commission issued an order in this series of dockets, approving the Delegation Agreement between NERC and ReliabilityFirst Corporation without change, to become effective upon execution and re-filing within 30 days.</p> <p>Compliance filings addressing modification to the Delegation Agreement are due <b>October 16, 2007</b>.</p> <p>See 119 FERC ¶ 61,060, beginning at Para 316, for discussion of the RFC Delegation Agreement.</p> <p>On May 18, 2007, NERC submitted a compliance filing pursuant to paragraph 5 of the Commission's April 19, 2007 Order, containing the executed delegation agreement between NERC and ReliabilityFirst, dated May 2, 2007, with Exhibits A through E.</p> <p>On May 21, 2007, FirstEnergy Service Company filed a request for clarification or, in the alternative, rehearing of the ERO Compliance Order (119 FERC ¶ 61,060).</p> <p>Also on May 21, Alcoa, Inc. requested rehearing of the Commission's April 19, 2007 Order.</p> <p>On June 5, 2007, the Commission issued an order accepting NERC's executed Delegation Agreements in Docket Nos. RR07-1 through RR07-8 and establishing limited comment procedures addressing compliance modifications to the TRE Delegation Agreement and the SPP Delegation Agreement.</p> <p>Comments were due July 5, 2007.</p> <p>On June 20, 2007, the Commission issued an order granting rehearing of its April 19, 2007 Order.</p>
76.	RR07-5	<p>Delegation Agreement between NERC and SERC Reliability Corporation</p> <p>SPP intervened in this docket on January 10, 2007.</p>	<p>On April 19, 2007, the Commission issued an order in this series of dockets, approving the Delegation Agreement between NERC and SERC Reliability Corporation without change, to become effective upon execution and re-filing within 30 days.</p> <p>Compliance filings addressing modification to the Delegation Agreement, as required by the order, are due <b>October 16, 2007</b>.</p> <p>See 119 FERC ¶ 61,060, beginning at Para 351, for discussion of the SERC Delegation Agreement.</p>

			<p>On May 18, 2007, NERC submitted a compliance filing pursuant to paragraph 5 of the Commission’s April 19, 2007 Order. The executed delegation agreement between NERC and SERC, dated May 2, 2007, with Exhibits A through E, is presented as Attachment 1.</p> <p>On May 21, 2007, Alcoa, Inc. requested rehearing of the Commission’s April 19, 2007 Order. On June 5, 2007, the Commission issued an order accepting NERC’s executed Delegation Agreements in Docket Nos. RR07-1 through RR07-8 and establishing limited comment procedures addressing compliance modifications to the TRE Delegation Agreement and the SPP Delegation Agreement.</p> <p>Comments were due July 5, 2007.</p> <p>On June 20, 2007, the Commission issued an order granting rehearing of its April 19, 2007 Order.</p>
77.	RR07-6	<p>SPP Regional Entity Delegation Agreement (“SPP-NERC RDA”)</p> <p>SPP intervened in this docket on January 10, 2007.</p>	<p>On April 19, 2007, the Commission approved the SPP-NERC RDA without change, to become effective upon execution and re-filing within 30 days.</p> <p>Specifically, the Commission accepted the base delegation agreement; Exhibit C (modifications to be addressed), Exhibit D; and Exhibit E (modifications to be addressed).</p> <p>NERC and SPP must submit compliance filings by <b>October 16, 2007</b>.</p> <p>A summary of the Commission’s findings and modifications directed is set forth below:</p> <p>In its April 19 Order, the Commission found that: (1) SPP satisfies FPA section 215 requirements for delegation of ERO authority; (2) the SPP Delegation Agreement will promote effective and efficient administration of the bulk-power system; (3) the SPP region, as described in Exhibit A, represents a sufficient size, scope and configuration; (4) the SPP bylaws and the representations made in Exhibit B of the SPP Delegation Agreement satisfy the requirements of FPA section 215 and the <i>pro forma</i> Exhibit B Governance Criteria; (5) to the extent that SPP is under contract with NERC to perform delegated functions, SPP should be reimbursed by NERC; and (6) the voting procedures applicable to the standards formation process satisfy the requirements of FPA section 215, subject to the conditions addressed in the order, with regard to SPP’s governance structure.</p> <p>FERC also directed SPP to: (1) modify the SPP bylaws to ensure that the independence of the SPP Regional Entity trustees in standards development, etc. will not be compromised by the SPP board (SPP may consider using NERC to perform some or all of the identified functions, subject to NERC’s approval); (2) revise Exhibit C to reflect that SPP Regional Entity Trustees (rather than the SPP Board or Market Operations Committee) must exercise the ultimate control over the standards development process; and (3) include in the SPP Standards Development Manual the relevant rules and procedures to be used by the various committees.</p> <p>NERC and SPP must: (1) submit a finalized, SPP-approved manual, to the Commission; (2) incorporate the cost assignment methodology reflected in the <i>pro forma</i> Exhibit E into the as-filed SPP Exhibit E; (3) identify non-statutory activities performed by a Regional Entity in the form of a revised Exhibit E; (4) incorporate into SPP Exhibit E the provision of the <i>pro forma</i> Exhibit E that for data collection to be considered a statutory activity, NERC must</p>

			<p>designate it as such.</p> <p>The Commission granted Xcel’s proposed clarifications as to: (1) whether registration in a ballot body is required to vote on a reliability standard and (2) whether a company or entity can vote in more than one segment if it qualifies for more than one segment and sends a different representative to each segment for which it qualifies.</p> <p>Further, the Commission clarified that: (1) SPP bylaws are “rules” subject to NERC approval and, if approved by NERC, Commission approval; (2) SPP is to follow a one-entity/one-vote policy; (3) regional reliability standards or regional differences that exist separately from NERC continent-wide Reliability Standards may be adopted only if they are first approved by NERC and subsequently approved by the Commission; and (3) any penalties collected by SPP pursuant to the SPP Delegation Agreement must be used to offset SPP’s budget for statutory functions.</p> <p><i>See</i> 119 FERC ¶ 61,060, beginning at Para 375, for discussion of the SPP-NERC-RDA.</p> <p>On May 18, 2007, NERC submitted a compliance filing containing the executed delegation agreement with SPP, dated May 2, 2007.</p> <p>On May 21, 2007, SPP filed a request for clarification of the Commission’s April 19, 2007 Order (119 FERC ¶ 61,060) in Docket Nos. RR06-1-004 and RR07-6-000. Specifically, SPP requests that the Commission clarify that: (1) only the portion of SPP’s budget relating to SPP’s Regional Entity responsibilities requires NERC approval; (2) only those portions of SPP’s bylaws relating to the Regional Entity’s reliability functions require NERC approval; (3) and the Commission’s holding on the membership fee does not preclude SPP from imposing a membership fee for overall SPP membership.</p> <p>Also on May 21, Alcoa, Inc. requested rehearing of the Commission’s April 19, 2007 Order.</p> <p>On June 5, 2007, the Commission issued an order accepting NERC’s executed Delegation Agreements in Docket Nos. RR07-1 through RR07-8 and establishing limited comment procedures addressing compliance modifications to the TRE Delegation Agreement and the <b>SPP Delegation Agreement</b>.</p> <p>Comments were due July 5, 2007.</p> <p>On June 20, 2007, the Commission issued an order granting rehearing of its April 19, 2007 Order.</p>
78.	RR07-7	<p>Delegation Agreement between NERC and Western Electricity Coordinating Council (“WECC”)</p> <p>SPP moved to intervene in this docket on January 10, 2007.</p>	<p>On April 19, 2007, the Commission issued an order in this docket approving the Delegation Agreement between NERC and WECC without change, to become effective upon execution and re-filing within 30 days.</p> <p>FERC also directed submission of compliance filings addressing modification to the Delegation Agreement. The deadline for submission of compliance filings is <b>October 16, 2007</b>.</p> <p><i>See</i> 119 FERC ¶ 61,060, beginning at Para 432, for discussion of the WECC Delegation Agreement.</p> <p>NERC submitted a compliance filing on May 18, 2007; this filing contains the executed delegation agreement between NERC and WECC, dated May 2, 2007, with Exhibits A through E.</p>

			<p>NERC is to file a complete set of responsive pleadings, including a revised delegation agreement with WECC by <b>October 16, 2007</b>.</p> <p>On May 21, 2007, requests for rehearing of the Commission’s April 19, 2007 Order were filed by WECC; the Cogeneration Association of California and Energy Producers and Users Coalition and Alcoa.</p> <p>On June 5, 2007, the Commission issued an order accepting NERC’s executed Delegation Agreements in Docket Nos. RR07-1 through RR07-8 and establishing limited comment procedures addressing compliance modifications to the TRE Delegation Agreement and the SPP Delegation Agreement.</p> <p>Comments were due July 5, 2007.</p> <p>On June 11, 2007, the American Public Power Association and National Rural Electric Cooperative Association moved to intervene out of time in this docket and file comments on the supplemental registration criteria.</p> <p>On June 20, 2007, the Commission issued an order granting rehearing of its April 19, 2007 Order.</p> <p>Also on June 20, the Southwest Transmission Dependent Utility Group filed an answer and Comments to the American Public Power Association and National Rural Electric Cooperative Association’s motion to intervene out of time and comments, requesting that the Commission: (1) grant the motion; (2) void or suspend WECC’s supplemental criteria and (3) advise the parties as to how further proceedings in this docket will be conducted.</p> <p>On June 25, the WECC filed an answer in opposition to the American Public Power Association and National Rural Electric Cooperative Association’s motion to intervene out of time and comments.</p>
79.	RR07-8	<p>Delegation Agreement between NERC and Florida Reliability Coordinating Council (“FRCC”)</p> <p>SPP intervened in this docket on January 10, 2007.</p>	<p>On April 19, 2007, the Commission issued an order in this series of dockets, approving the Delegation Agreement between NERC and the FRCC without change, to become effective upon execution and re-filing within 30 days.</p> <p>FERC also directed that: (1) NERC and FRCC submit compliance filings, addressing modification to the Delegation Agreement, and (2) FRCC provide NERC with quarterly reports stating the number of FRCC compliance committee reviews and related information, as discussed in the order.</p> <p>Compliance filings are due <b>October 16, 2007</b>.</p> <p><i>See</i> 119 FERC ¶ 61,060, beginning at Para 538, for discussion of the FRCC Delegation Agreement.</p> <p>On May 18, 2007, NERC submitted a compliance filing containing the executed delegation agreement between NERC and the FRCC, dated May 2, 2007, with Exhibits A through E.</p> <p>On May 21, 2007, Alcoa, Inc. filed a request for rehearing of the Commission’s April 19, 2007 Order.</p> <p>On June 5, 2007, the Commission issued an order accepting NERC’s executed Delegation Agreements in Docket Nos. RR07-1 through RR07-8 and establishing limited comment procedures addressing compliance modifications to the TRE Delegation Agreement and the SPP Delegation Agreement.</p>

			<p>Comments were due July 5, 2007.</p> <p>On June 20, 2007, the Commission issued an order granting rehearing of its April 19, 2007 Order.</p>
80.	RM06-10	New PURPA Section 210(m) Regulations Applicable to Small Power Production and Cogeneration Facilities	On June 22, 2007, the Commission issued Order No. 688-A, denying rehearing on most major issues decided in Order No. 688; clarifying certain aspects of the rule and adopting additional filing requirements.
81.	ER07-603	SPP Filing of a Partially Executed Service Agreement between SPP and Golden Spread Electric Cooperative, Inc. ("Golden Spread") for Market Participants Selling into SPP's EIS Market	On May 2, 2007, the Commission accepted by letter order SPP's March 5, 2007 filing of a partially executed service agreement for Market Participants selling into its real-time energy imbalance service markets with Golden Spread, effective February 1, 2007, as requested.
82.	ER07-643	SPP Filing of Eight Executed Meter Agent Service Agreements between American Electric Power ("AEP") and Various SPP EIS Market Participants	Pursuant to the Commission's request that SPP identify any agreements addressing transformer losses that may conflict with the Agreements, on May 16, 2007, SPP filed Exhibit I, listing all such agreements.
83.	AD06-9	RTO Border Utility Issues: RTO and ISO Seams Issues in the Eastern Interconnection	<p>Several comments to the March 29, 2007 technical conference have been filed in this docket.</p> <p>No comments have been filed by SPP.</p>
84.	RM87-3	SPP Filing of FERC-582 for Computation of FERC Electric Annual Charges Assessed to Public Utilities	<p>On May 1, 2007, SPP submitted its FERC Reporting Requirement No. 582 for the year 2006.</p> <p>SPP's transmission service for 2006 was 189,991,076 MWh.</p>
85.	FA07-20	FERC Audit of SPP to Determine Compliance with Accounting and Reporting Regulations Re: Annual Charges for the Period of January 1,	<p>On April 19, 2007, the Division of Audits in the Office of Enforcement issued a letter that it is commencing an audit of SPP for the period of January 1, 2005 through December 31, 2005 to determine whether SPP is in compliance with the Commission's accounting and reporting regulations as they relate to the calculation and assessment of annual charges under 18 C.F.R. Part 382 (2006).</p> <p>Selective tests of SPP's accounting records will be performed to validate the accuracy of the information filed in FERC</p>

		2005 through December 31, 2005	Form No. 1 and FERC-582.
86.	ER07-734	SPP filing of Executed Meter Agent Service Agreement between Kansas Electric Power Cooperative (“KEPCO”) and the Empire District Electric Company (“Empire”)	<p>On April 10, 2007, SPP filed an executed Meter Agent Services Agreement between KEPCO and Empire. Various provisions have been revised to clarify that Empire is both the Balancing Authority and the Transmission Owner.</p> <p>An effective date of February 1, 2007 is requested.</p> <p>On June 6, 2007, the Commission issued a letter order accepting SPP’s April 10 filing, conditional upon filing of a revised agreement consistent with the designations of Order No. 614 within 30 days.</p> <p>SPP made the required compliance filing on June 7, 2007.</p> <p>Comments on SPP’s June 7 Compliance Filing were due June 28, 2007.</p>
87.	ER07-736	SPP Filing of Executed Service Agreement for Firm Point-to-Point Transmission Service with City of Independence, Missouri	<p>On April 11, 2007, SPP filed an executed service agreement for firm point-to-point transmission service with the City of Independence, Missouri. An effective date of June 1, 2010 is requested.</p> <p>On April 16, 2007, SPP supplemented its April 11 Filing to request waiver of the Commission’s 60-day notice requirement set forth at 18 C.F.R. § 35.3.</p> <p>On June 6, 2007, the Commission issued a letter order accepting SPP’s April 11 filing, conditional upon compliance with the designation requirements of Order No. 614.</p> <p>On June 7, 2007, SPP re-filed the Firm Point-to-Point Transmission Service Agreement between SPP and the City of Independence, Missouri with the proper designation required by Order No. 614.</p> <p>Comments on SPP’s June 7 Filing were due June 28, 2007.</p>
88.	OA07-17	<p>Entergy’s Order No. 890 30-Day Compliance Filing</p> <p>SPP moved to intervene out-of-time in this proceeding on May 10, 2007.</p>	<p>On April 16, 2007, Entergy submitted a compliance filing in this docket demonstrating that the previously-approved provisions of its currently effective OATT will continue to be “consistent with or superior to” the relevant corresponding provisions in the Commission’s <i>pro forma</i> OATT post-Order No. 890.</p> <p>As ICT of the Entergy system, on May 10, 2007, SPP filed a motion to intervene out-of-time in this proceeding.</p> <p>On May 22, 2007, Entergy moved for leave to answer and answered the May 7, 2007 joint protest of Arkansas Electric Cooperative Corporation, Mississippi Delta Energy Agency, Clarksdale Public Utilities Commission and the Public Service Commission of Yazoo City concerning Entergy’s request to maintain its currently effective Energy Imbalance Provisions (“Schedule 4”) and Generator Imbalance Agreement, as requested in Entergy’s April 16, 2007 Compliance Filing.</p> <p>Specifically, Entergy requests that the Commission: (1) reject the joint protest, (2) find that Entergy’s April 16, 2007 compliance filing is consistent with or superior to the revised pro forma Schedule 4 and Schedule 9 and (3) accept Entergy’s compliance filing, effective July 13, 2007, as requested.</p>

89.	ER07-886	SPP Filing of an Executed Agreement for Network Integration Transmission Service (“NITSA”) between SPP and Kansas Electric Power Cooperative, Inc. (“KEPCO”) – To Supersede the Currently Effective NITSA between SPP and KEPCO	<p>On May 11, 2007, SPP filed an executed NITSA between SPP and KEPCO.</p> <p>An effective date of June 1, 2010 is requested.</p>
90.	EL07-54	<p>Hot Spring Power Company, L.P.’s (“Hot Spring”) Complaint against Entergy Services, Inc. (“ESI”) Re: FERC’s Generator Interconnection Policy</p> <p>SPP moved to intervene in this proceeding on May 16, 2007.</p>	<p>On May 3, 2007, ESI answered the April 13, 2007 complaint of Hot Spring, wherein Hot Spring requested that the Commission order Energy to reclassify the Magnet Cove Substation as a network upgrade and award transmission credits to Hot Spring for construction of the substation.</p> <p>In its answer, ESI advised the Commission that the ICT is in the process of conducting an independent analysis of the facilities subject to the complaint and requested denial of Hot Spring’s complaint without a hearing.</p> <p>SPP, as the ICT for the Entergy system, moved to intervene out of time in this proceeding on May 16, 2007.</p> <p>On May 18, 2007, Hot Spring filed a motion for leave to respond and response to answer ESI’s May 3 answer, contending that the ICT is not in compliance with the “formal” process requirements of section 5.6 of Attachment T of the Entergy OATT.</p> <p>On May 24, 2007, SPP, as the ICT for the Entergy system, filed a motion for leave to answer and answer Hot Spring Power Company, L.P.’s May 18 response.</p> <p>On June 4, 2007, Entergy filed a limited answer to provide additional clarification of Hot Spring’s agreement.</p> <p>On June 14, 2007, the Commission issued an order dismissing Hot Spring’s April 13, 2007 complaint because the ICT has not yet completed its review of Magnet Cove and, therefore, Hot Spring’s complaint is premature.</p>
91.	ER07-782	<p>Entergy Filing of Proposed Revisions to Attachments P and V of its OATT</p> <p><u>Attachment V:</u> Terms and Conditions that Apply to the Weekly Procurement Process</p>	<p>On April 24, 2007, Entergy filed proposed revisions to Attachments P and V of its OATT.</p> <p>SPP moved to intervene in this docket on May 15, 2007.</p> <p>Other intervenors include: the Arkansas Public Service Commission; Mississippi Public Service Commission; NRG Companies; Union Power Partners, L.P. and Occidental Chemical Company.</p> <p>On June 11, 2007, the Commission issued a letter order accepting Entergy’s April 24 filing, to become effective June 18, 2007.</p>

		<p><u>Attachment P:</u> Entergy's Standard Generator Imbalance Agreement</p> <p>SPP intervened in this docket on May 15, 2007.</p>	
92.	ER07-935	<p>Entergy's Proposed Amendments to its Available Flowgate Capacity ("AFC") Manual</p>	<p>On May 24, 2007, Entergy filed proposed revisions to its AFC Manual to phase in the generation dispatch modeling procedures approved through the AFC stakeholder process and recommended by SPP as auditor of the AFC process. An effective date of May 30, 2007 is requested.</p> <p>Other proposed revisions to Entergy's AFC Manual have been filed in Docket No. ER05-1065-008.</p> <p>SPP moved to intervene in this docket on June 13.</p> <p>Other parties intervening in this docket are: the Arkansas Public Service Commission; Cleco Power, LLC; L-M Municipals; Union Power Partners, L.P.; NRG Companies and Occidental Chemical Corporation.</p>
93.	ER07-1015	<p>SPP Filing of Executed Service Agreement for Firm Point-to-Point Transmission Service with Southwest Public Service Company ("SPS")</p>	<p>On June 7, 2007, SPP filed an executed service agreement for Firm Point-to-Point Transmission Service with SPS.</p> <p>The proposed term of service is six years.</p> <p>An effective date of September 1, 2007 is requested.</p> <p>Commission action is forthcoming.</p>
94.	ER07-883	<p>SPP Filing of Executed Service Agreement for Network Integration Transmission Service ("NITSA") between SPP and Kansas City Power and Light Company ("KCPL")</p>	<p>On May 11, 2007, SPP filed an executed NITSA between SPP and KCPL.</p> <p>This NITSA will supersede the NITSA accepted by the Commission as part of an agreement for the provision of transmission service to Missouri bundled retail load between SPP and KCPL.</p> <p>An effective date of June 1, 2009 is requested.</p> <p>On June 4, SPP refilled the NITSA with the proper attachments and designation required by Order No. 614.</p> <p>Comments on SPP's June 4 filing were due to the Commission June 25, 2007.</p>
95.	ER07-989	<p>SPP Filing of an Executed Service Agreement for Network Integration Transmission Service between SPP and Oklahoma Municipal</p>	<p>On May 31, 2007, SPP filed an executed NITSA between SPP and OMPA. This NITSA supersedes the Service Agreement filed in Docket Nos. ER06-448-000 and ER06-767-000 as part of an Offer of Settlement and accepted by the Commission on March 21, 2007. An effective date of May 1, 2007 is requested.</p> <p>OMPA intervened in this proceeding on June 14.</p>



		Power Authority (“OMPA”) – To Supersede the Service Agreement filed in Docket Nos. ER06-448-000 and ER06-767-000	
96.	ES07-40	SPP Section 204 Filing with FERC Seeking Authorization for the Issuance of up to \$50,000,000 in Non-secured Promissory Notes	<p>On June 20, 2007, SPP filed a section 204 application for FERC authorization of the issuance of up to \$50,000,000 in non-secured promissory notes.</p> <p>Expedited consideration is requested so that SPP may conclude the issuance of securities.</p> <p>Commission action is forthcoming.</p> <p>(SPP filed an application with the Arkansas Public Service Commission in Docket No. 07-060-U on May 22, 2007).</p>
97.	RM07-19 AD07-7	Wholesale Competition in Regions with Organized Electric Markets	<p>On June 22, 2007, FERC issued a Notice of Proposed Rulemaking (“NOPR”) on wholesale competition in regions with organized electric markets.</p> <p>Rulemaking comments are due on <b>August 16, 2007</b>.</p>
98.	Arkansas 04-137-U	SPP Application before the Arkansas Public Service Commission (“APSC”) for a Certificate of Public Convenience and Necessity (“CCN”)	December 1, 2006, the APSC issued Order No. 7, closing consolidated Docket Nos. 04-137-U, 04-129-U, 04-111-U and 04-143-U.
99.	Arkansas 04-050-U	Investigation Concerning Entergy Arkansas, Inc.’s Participation in an Entergy-only Independent Transmission System Administrator Structure as Compared to its Participation in the SPP RTO	<p>SPP filed initial and reply comments in this proceeding on May 17, 2004 and June 18, 2004, respectively.</p> <p>Several affidavits of non-disclosure were filed in May and June of 2007 to complete the record in this docket; the affidavits were not filed when first executed.</p>
100.	Arkansas 06-028-R	Arkansas Public Service Commission Proceeding on Rules and Regulations for Comprehensive	<p>SPP filed Petition to Intervene on March 9, 2006.</p> <p>SPP filed Reply Comments on May 5, 2006.</p> <p>On January 4, 2007, the APSC issued Order No. 6, approving the Resource Planning Guidelines for Electric Utilities, as attached to the order. (An additional order may be issued regarding whether to adopt the PURPA standard after a</p>

		<p>Resource Planning</p> <p>SPP granted Intervenor status on March 13, 2006.</p>	<p>study to determine whether Arkansas utilities are already using diverse fuel sources is complete.)</p> <p>On May 24, 2007, the APSC General Staff submitted letters to the Secretary of State, Arkansas State Library and the Bureau of Legislative Research regarding the Resource Planning Guidelines for Electric Utilities.</p> <p>No further activity has been recorded in this docket.</p>
101.	Arkansas 06-077-U	<p>Southwestern Electric Power Company's ("SWEPCO") Application for a Certificate of Public Convenience and Necessity ("CCN")</p> <p>The subject facilities are an approved project included in the SPP RTO Transmission Expansion Plan.</p> <p>SPP was granted intervenor status on June 28, 2006.</p>	<p>On October 5, 2006, the APSC granted SWEPCO's CCN Application to construct, operate and maintain along preferred Route A a new 161 kV electric transmission line between its existing Siloam Springs Substation and its existing Chambers Spring Substation in Benton County.</p> <p>On June 1, 2007, the APSC issued Order No. 7, closing this docket.</p>
102.	Arkansas 06-142-U	<p>Southwestern Electric Power Company's ("SWEPCO") Application for Authority to Build a New 161 kV Transmission Station in Close Proximity to its Existing North Fayetteville 69 kV Station and to Transfer its Existing Facilities in the North Fayetteville Station to the Proposed New Facility</p> <p>SPP was granted intervenor status on November 17, 2006.</p>	<p>On March 14, 2007, the APSC issued Order No. 7, granting SWEPCO's CCN to construct, operate and maintain a rebuild and voltage capacity conversion from 69 kV to 161 kV of its existing North Fayetteville Substation on a proposed one acre site located on the north side of West Van Asche Drive in the City of Johnson, Washington County, Arkansas, on land to be acquired from WG Land.</p> <p>On June 1, 2007, the APSC issued Order No. 8, directing that this docket be closed.</p>

103.	Arkansas 05-021-U	<p>Southwestern Electric Power Company's ("SWEPCO") Application for a Certificate of Environmental Capability and Public Need ("CECPN") to Build a New 345 kV Transmission Line between SWEPCO's Tontitown and Chambers Spring Stations Located in Benton and Washington Counties</p> <p>SPP was granted intervenor status November 9, 2006.</p>	<p>A public hearing was held January 3, 2007.</p> <p>On February 1, 2007, the APSC issued Order No. 1, granting a CECPN to construct, operate and maintain new 345 kV electric transmission line, approximately 11.25 miles in length, extending between SWEPCO's existing Chambers Spring Substation and its existing Tontitown Substation. A variance zone was also granted.</p> <p>Pursuant to Order No. 8, weekly status reports detailing progress made in developing an alternative route and actions taken to ensure reliability of the northwest Arkansas territory are being filed by SWEPCO in this docket.</p> <p>Monthly monitoring reports are also being filed by the APSC General Staff; the latest dated May 24, 2007.</p> <p>SWEPCO's most recent weekly status report was filed June 20, 2007.</p>
104.	Arkansas 06-172-U	<p>Southwestern Electric Power Company's ("SWEPCO") Application for a Certificate of Public Convenience and Necessity ("CCN") to Rebuild and Convert its Existing 69 kV Transmission Line in Washington County to 161 kV between SWEPCO's Fayetteville and North Fayetteville Substations</p> <p>SPP was granted intervenor status on January 12, 2007.</p>	<p>A public hearing was held at the Hearing Room of the APSC on April 5, 2007.</p> <p>Judge Rotenberry ruled from the bench that the CCN would be granted for SWEPCO to rebuild and convert its existing 69 kV transmission line to 161 kV between the Fayetteville and North Fayetteville Substations.</p> <p>A written order has not yet been issued.</p>
105.	Arkansas 07-009-U	<p>In the Matter of the Application of SPP for Authority to Issue up to \$5,400,000 in Secured</p>	<p>On March 8, 2007, the APSC issued Order No. 1, approving SPP's January 29, 2007 application for authority to issue secured promissory notes in a principal amount not to exceed \$5,400,000 with a maturity not to exceed 20 years to U.S. Bank National Association.</p>

		Promissory Notes with a Maturity Not to Exceed Twenty Years	On June 7, 2007, the APSC issued Order No. 2, directing that this docket be closed.
106.	Arkansas 06-171-U	In the Matter of the Application of Arkansas Electric Cooperative Corporation for a Certificate of Environmental Compatibility and Public Need (“CECPN”) for the Construction, Ownership, Operation and Maintenance of a Combustion Turbine Generating Facility in Washington County Near Elkins, Arkansas  SPP was granted intervenor status on February 9, 2007.	On March 23, 2007, the APSC issued Order No. 6, granting Arkansas Electric Cooperative Corporation a CECPN to construct, own, operate, and maintain the Elkins Generation Facility.  No additional activity has been recorded in this docket for the 2 <sup>nd</sup> quarter of 2007.
107.	Arkansas 07-060-U	In the Matter of the Application of SPP for Authority to Issue up to \$50,000,000 in Non-Secured Promissory Notes with a Maturity Not to Exceed Eight Years	On May 22, 2007, SPP filed an application for authority to issue non-secured promissory notes in an aggregate principal amount not to exceed fifty million dollars with a maturity not to exceed eight years.  Expedited review is requested.  On May 25, 2007, the APSC issued an order, designating Burl C. Rotenberry as the presiding ALJ for this proceeding.  (SPP filed a section 204 application with FERC in Docket No. ES07-40 on June 20, 2007.)
108.	Kansas 07-SEPE-957-MIS	In the Matter of the Sunflower Electric Power Corporation for Authority to Transfer Functional Control of Certain Transmission Facilities to the Southwest Power Pool, Inc.	<u>Background:</u> On September 19, 2006 the Kansas Corporation Commission (“KCC”) issued an order in Docket Nos. 06-SPPE-202-COC and 06-WSEE-203-MIS, approving: (1) the transfer of functional control of the transmission facilities to SPP; (2) SPP’s request for a certificate of convenience and authority for the limited purpose of managing and coordinating the use of said transmission facilities; and (3) KCPL and Empire’s request that authorization of the transfer of functional control of their respective transmission facilities to SPP not become effective until other commissions in states in which the KCPL and Empire operate have provided similar authorizations.  On March 9, 2007, Sunflower filed a request for approval in Docket No. 07-SEPE-957-MIS to transfer functional control of its transmission system to SPP and take SPP NITS to serve its load.

			In accordance with Staff's recommendation, on April 17, 2007, the KCC granted Sunflower's March 9, 2007 request.
109.	<b>Kansas 07-WSEE- 715-MIS</b>	<p>In the Matter of the Application of Westar Energy, Inc. and Kansas Gas and Electric Company (collectively "Westar") for a Siting Permit for the Construction of a 345 kV Transmission Line in Sedgwick, Harvey, Reno, McPherson and Saline Counties, Kansas</p> <p>SPP was granted intervenor status in this proceeding on March 26, 2007.</p>	<p>A public hearing was held in McPherson, Kansas on March 17, 2007.</p> <p>An evidentiary hearing was held April 17, 2007.</p> <p>On May 16, 2007, the KCC issued an order approving Westar's application for a siting permit authorizing two-phase construction of a 345 kV transmission line from northwest of Wichita, Kansas to the Salina, Kansas area.</p> <p>Specifically, the KCC approved Landowner Alternative I: Arkansas River to Halstead; Landowner Alternative II: Halstead to Moundridge, Moundridge to Near Buhler; Landowner Alternative III: Stover/McPherson Alternative; and Landowner Alternative IV: McReynolds Road.</p> <p>These alternatives amount to an additional cost of \$8,953,882.</p>
110.	<b>Louisiana U-28155</b>	<p>Application of Entergy Louisiana, Inc. and Entergy Gulf States, Inc. for Review of its Proposal to Establish an Independent Coordinator of Transmission ("ICT")</p> <p>The Louisiana Public Service Commission issued its order approving the Entergy ICT proposal on September 1, 2006.</p>	<p>Entergy Louisiana, LLC and Entergy Gulf States, Inc. submitted a compliance filing in this docket on May 18, 2007.</p>
111.	<b>Louisiana U-30045</b>	<p>SPP Request for Letter of Non-opposition to Act as a Neutral Facilitator of Study on Potential Public Benefits of Alternatives to Rate Pancaking</p>	<p>On May 18, 2007, the ALJ filed a Report of the May 16, 2007 Status Conference.</p>

112.	Missouri EA-2006-0309	Aquila Inc.'s Application for a Certificate of Public Convenience and Necessity ("CCN") for its already-built South Harper Facility and Peculiar Substation in Cass County, Missouri	The Missouri Public Service Commission approved Aquila's CCN Application for its South Harper peaking facility and Peculiar Substation on May 23, 2006.  On May 30, 2006, Cass County filed its application for rehearing on the order, which was denied by the Commission on June 1, 2006.
113.	Circuit Court of Cass County Missouri Case No. 06CA-CV01698	<u>State Ex Rel. Cass County, Missouri v. Public Service Commission for the State of Missouri</u>	On June 2, 2006, Cass County filed its Petition for Writ of Certiorari or Review, which was issued by the Court on June 6, 2006.  On October 20, 2006, the Circuit Court of Cass County issued a judgment on writ of certiorari review, holding that the Missouri Public Service Commission exceeded its statutory authority in issuing the order, and, therefore, the order is unlawful and must be set aside. The Court also held that the Commission's order unreasonably failed to impose a condition on the CCNs awarded Aquila that would have required Aquila to secure local zoning approval.
114.	Missouri EO-2006-0141 EO-2006-0142	Empire District Electric Company and Kansas City Power and Light ("KCPL") Applications for Authority to Transfer Functional Control of Certain Transmission Assets to SPP  These proceedings closed July 24, 2006.	On July 13, 2006, the Missouri Public Service Commission: (1) granted the motion for clarification filed by Empire, KCPL and SPP with regard to the Commission's June 13, 2006 order approving the stipulation and agreement and (2) issued an amended order approving the stipulation and agreement.
115.	Circuit Court of Greene County, Missouri Case No. 105CC4503	<u>Associated Electric Cooperative, Inc. v. American Electric Power Company; Board of Public Utilities of Springfield, Missouri; Empire District Electric Company and Grand River Dam Authority ("GRDA")</u>  Petition to reform the Amended Interchange Agreement of	(Associated Electric, GRDA, SWEPCO, Empire and the Board of Public Utilities of Springfield, Missouri executed the original interchange agreement on or about June 28, 1984 for the GRDA Coal Plant – Flint Creek Power Plant – Brookline – Morgan 345 Kilovolt Interconnection.)  On September 6, 2005, Associated Electric filed a Petition for Reformation in the Circuit Court of Greene County, Missouri, to reform the Amended Interchange Agreement dated December 30, 1996 to conform to the true intent of the parties, as shown by the course of conduct since January of 1997.  In general, Associated Electric claims that the parties have interpreted and implemented the Amended Interchange Agreement "to allow each of the parties to retain control of the entire amount of their capacity rights as set out in the Original Interchange Agreement . . . which complies with the intention of the parties to only supersede Article 1, Section 2(f) of the Original Interchange Agreement."  SWEPCO and GRDA filed a joint motion to dismiss on December 7, 2006.

		December 30, 1996 to conform to the true intent of the parties	<p>Notices of Deposition of Martin Penning and Terri Gallup were filed on June 6, 2007.</p> <p>A hearing was scheduled for June 21, 2007, with a three-day bench trial scheduled to begin <b>January 2, 2008</b>.</p>
116.	<p><b>Texas Docket No. 33672</b></p> <p>(Successor of the CREZ <b>RULE Docket No. 31852</b>)</p>	<p>PUCT Staff Proceeding to Designate Competitive Renewable Energy Zones (“CREZs”)</p> <p>SPP was granted intervenor status in this proceeding on January 25, 2007.</p>	<p>On April 2, 2007, the elected representatives of the Texas Panhandle/South Plains filed comments with the Commission, expressing their support for transmission infrastructure improvements in SPP and encouraging the Commission to speed development of SPP’s “X Plan.”</p> <p>On April 4, SPP filed a transmission expansion supplement to support the development of Texas Panhandle CREZ.</p> <p>Also on April 4, PUCT Staff filed its first RFI request to SPP.</p> <p>SPP filed a confidential response to Staff’s first RFI on April 16.</p> <p>On April 24, SPP filed the direct testimony of Jay Caspary.</p> <p>On May 16, PUCT Staff filed its second RFI request to SPP.</p> <p>On May 17, SPP filed responses to Golden Spread’s Deposition on Written Questions.</p> <p>On May 18, SPP provided responses to Golden Spread’s Second Deposition on Written Questions.</p> <p>On May 22, SPP filed the rebuttal testimony of Jay Caspary AND responses to Staff’s Second RFI.</p> <p>A hearing on the merits was held June 11 – 15, 2007.</p> <p>SPP filed its post-hearing brief on June 29, 2007.</p> <p>Post-hearing briefs were due June 29, 2007.</p>
117.	<p><b>Texas Docket No. 33687</b></p>	<p>Entergy Gulf States, Inc.’s (“EGSI”) Transition to Competition Plan</p> <p>SPP was granted intervenor status in this proceeding on January 26, 2007.</p>	<p>SPP and ERCOT participated in two technical conferences held April 2 and 11, 2007.</p> <p>On April 4, 2007, SPP filed confidential responses to ETC 1-2, 1-3, 1-5, 1-6, 1-7, 1-9, and 1-12.</p> <p>On April 27, SPP filed the direct testimony of Les Dillahunty and Mark A. Rossi.</p> <p>A hearing on the merits was held May 21-23, 2007, during which it was discovered that EGSI had failed to fully respond to requests for information.</p> <p>Therefore, on May 24, 2007 the PUCT issued Order No. 19 abating the proceeding, adopting a new procedural schedule and establishing discovery procedures.</p> <p>Pursuant to PUCT Order No. 19, on June 4, EGSI filed a statement of its TTC Plan in which it modifies its list of milestones and off-ramps.</p>

			<p>Numerous RFIs and EGSI responses have been filed.</p> <p>Comments have also been filed by a concerned citizen, Texas Senator Robert L. Nichols and Representative Jim McReynolds.</p> <p>On June 29, 2007, the Office of Public Utility Council (“OPC”) filed a motion for sanctions as a supplement to the motion for sanctions also filed by Texas Electric Cooperatives, Inc., East Texas Cooperatives, Texas Industrial Electric Consumers, Denton Municipal Electric, TXU Cities and the State of Texas.</p> <p>Specifically, the OPC requests that EGSI not be allowed to recover its costs of this proceeding (up to May 23, 2007) in any future Commission proceeding and that the Commission grant any other relief to which the interveners may be entitled.</p> <p><b>July 12, 2007</b> is the deadline for intervenors to propound discovery limited to new matters arising from EGSI’s supplemental discovery process.</p> <p>In its May 24 Order, the Commission directed EGSI to respond to discovery requests within 10 calendar days.</p> <p>Intervenor supplemental rebuttal testimony is due <b>July 13, 2007</b>.</p> <p>A prehearing conference is scheduled for <b>July 23, 2007</b>.</p> <p>A hearing on the merits will be held at the Travis Building in Austin, Texas on <b>July 25-27, 2007</b>.</p>
118.	Texas Docket No. 33670	SPP Comments regarding Transmission Expansion and the EIS Market	On February 12, 2007, SPP filed comments in the form of a power point presentation re: transmission expansion and the EIS market.