

## Regulatory Status Report

**Jurisdiction:**  
**FERC**

- AD20-17**      **Impacts of COVID-19 on the Energy Industry**  
On August 31, 2020, parties filed Post-Technical Conference Comments.
- AD20-9**      **Hybrid Resources**  
On August 10, 2020, FERC issued a Notice Inviting Post-Technical Conference Comments. Comments are due on September 24, 2020.
- EL17-89**      **American Electric Power Service Corporation ("AEP") Complaint Against the Midcontinent Independent System Operator, Inc. ("MISO") and SPP Concerning Assessment of Duplicative Congestion Charges Associated with Southwestern Electric Power Company ("SWEPCO") Loads that are Pseudo-Tired from MISO to SPP**  
On August 27, 2020, FERC issued an Order Directing Further Briefing and Establishing Technical Conference. Briefs are due on October 12, 2020.
- EL20-53**      **Grand River Dam Authority's ("GRDA") Expedited Petition for Limited Waiver of Tariff Requirements Regarding Delivery Point Transfers under the SPP Tariff**  
On August 4, 2020, FERC issued an Order Granting Waiver Request.
- ER15-2028**      **Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Corn Belt Power Cooperative ("Corn Belt")**  
On August 6, 2020, Corn Belt Power Cooperative filed an Answer in Opposition to Missouri River Energy Services' Motion for Leave to Submit Supplemental Direct Testimony and Exhibit.  
On August 7, 2020, Alliant Energy Corporate Service, Inc. filed its Response to Motion to Missouri River Energy Services for Leave to Submit Supplemental Direct Testimony.  
On August 10, 2020, Basin Electric Power Cooperative filed an Answer Opposing Motion of Missouri River Energy Services for Leave to Submit Supplemental Direct Testimony and Exhibit of Terry J. Wolf.  
On August 11, 2020, MidAmerican Energy Company filed an Answer in Opposition to Missouri River Energy Services' Motion for Leave to Submit Supplemental Direct Testimony and Exhibit.  
On August 14, 2020, Missouri River Energy Services filed an answer in response to the answers filed in opposition to the Motion for Leave to Submit Supplemental Direct Testimony.  
On August 14, 2020, Judge Hurt issued a Report of Settlement Judge, recommending that settlement procedures continue.  
On August 17, 2020, Judge Dring issued an Order Scheduling Oral Argument to be held on August 21, 2020 in order to discuss Missouri River Energy Services' motion for leave to file supplemental testimony.  
On August 17, 2020, Corn Belt Power Cooperative filed an answer in response to the answer filed by Missouri River Energy Services on August 14, 2020.  
On August 21, 2020, Judge Hurt issued an Order Scheduling Settlement Conference to be held on September 17, 2020.

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**Jurisdiction:** ER15-2028  
**FERC**

On August 26, 2020, SPP submitted a Joint Offer of Partial Settlement and Settlement Agreement intended to settle and resolve most of the issues set for hearing in this proceeding relating to the Annual Transmission Revenue Requirement, Formula Rate Templates, and Implementation Protocols of certain of the North Iowa Municipal Electric Cooperative Association's ("NIMECA") Member Cities.

On August 26, 2020, Judge Dring issued an order confirming the bench ruling denying the Motion for Leave to File Supplemental Testimony filed by Missouri River Energy Services.

On August 28, 2020, Missouri River Energy Services filed an request for interlocutory appeal of the order issued on August 26, 2020, confirming the bench ruling denying MRES' Motion to Leave to File Supplemental Direct Testimony.

**ER15-2115**

**Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Northwest Iowa Power Cooperative ("NIPCO")**

On August 6, 2020, Northwest Iowa Power Cooperative filed an Answer in Opposition to Missouri River Energy Services' Motion for Leave to Submit Supplemental Testimony and Exhibit.

On August 10, 2020, Basin Electric Power Cooperative filed an Answer Opposing Motion of Missouri River Energy Services for Leave to Submit Supplemental Direct Testimony and Exhibit of Terry J. Wolf.

On August 11, 2020, MidAmerican Energy Company filed an Answer in Opposition to Missouri River Energy Services' Motion for Leave to Submit Supplemental Direct Testimony and Exhibit.

On August 14, 2020, Missouri River Energy Services filed an answer in response to answers filed in opposition to the Motion for Leave to Submit Supplemental Direct Testimony.

On August 14, 2020, Judge Hurt issued a Report of Settlement Judge, recommending that settlement procedures continue.

On August 17, 2020, Judge Dring issued an Order Scheduling Oral Argument to be held on August 21, 2020 in order to discuss Missouri River Energy Services' motion for leave to file supplemental testimony.

On August 17, 2020, Northwest Iowa Power Cooperative filed an answer in response to the answer filed by Missouri River Energy Services on August 14, 2020.

On August 20, 2020, SPP submitted its compliance filing to update the formula rate template and implementation protocols for SPP Transmission Owner Northwest Iowa Power Cooperative, pursuant to the order issued on July 21, 2020 accepting the Joint Offer of Partial Settlement and Settlement Agreement.

An effective date of October 1, 2015 was requested.

On August 26, 2020, Judge Dring issued an order confirming the bench ruling denying the Motion for Leave to File Supplemental Testimony filed by Missouri River Energy Services.

On August 28, 2020, Missouri River Energy Services filed an request for interlocutory appeal of the order issued on August 26, 2020, confirming the bench ruling denying MRES' Motion to Leave to File Supplemental Direct Testimony.

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**Jurisdiction:** ER18-2358  
**FERC**

### **Submission of Tariff Revisions to Add Additional Facilities for GridLiance High Plains LLC ("GridLiance HP")**

On August 4, 2020, the parties filed the Joint Statement of Issues.

On August 4, 2020, the parties filed the Joint Witness List.

On August 4, 2020, the parties filed the Joint Initial List of Exhibits.

On August 7, 2020, the Commission issued an Order on Certified Question.

On August 17, 2020, the parties filed the Joint Statement of Stipulated Facts and Contested Facts.

On August 18, 2020, Commission Trial Staff and GridLiance High Plains LLC filed an Unopposed Joint Motion to Submit Revised Joint Statement of Issues.

On August 20, 2020, Judge Long issued an Order Granting Unopposed Joint Motion to Submit Revised Joint Statement of Issues.

On August 24, 2020, the parties filed a Revised Joint Initial Index of Exhibits.

On August 24, 2020, SPP filed its Pre-Hearing Brief.

On August 24, 2020, Midwest Energy, Inc. filed its Pre-Hearing Brief.

On August 24, 2020, Commission Trial Staff filed its Pre-Hearing Brief.

On August 24, 2020, GridLiance High Plains LLC filed its Pre-Hearing Brief.

On August 24, 2020, Xcel Energy Services Inc. filed its Pre-Hearing Brief.

On August 24, 2020, the Indicated SPP Transmission Owners filed their Pre-Hearing Brief.

On August 28, 2020, SPP filed an Errata to Prepared Direct and Rebuttal Testimony.

On August 31, 2020, Xcel Energy Services Inc. filed an Errata to Prepared Answering Testimony.

**ER19-1357**

### **GridLiance High Plains LLC's 2019 Annual Informational Filing**

On August 4, 2020, the parties filed the Joint Statement of Issues.

On August 4, 2020, the parties filed the Joint Initial List of Exhibits.

On August 4, 2020, the parties filed the Joint Witness List.

On August 7, 2020, the Commission issued an Order on Certified Question.

On August 17, 2020, the parties filed the Joint Statement of Stipulated Facts and Contested Facts.

On August 18, 2020, Commission Trial Staff and GridLiance High Plains LLC filed an Unopposed Joint Motion to Submit Revised Joint Statement of Issues.

On August 20, 2020, Judge Long issued an Order Granting Unopposed Joint Motion to Submit Revised Joint Statement of Issues.

On August 24, 2020, SPP filed its Pre-Hearing Brief.

On August 24, 2020, the parties filed a Revised Joint Initial Index of Exhibits.

On August 24, 2020, GridLiance High Plains LLC filed its Pre-Hearing Brief.

On August 24, 2020, Midwest Energy, Inc. filed its Pre-Hearing Brief.

On August 24, 2020, Commission Trial Staff filed its Pre-Hearing Brief.

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| <b>Jurisdiction:</b><br><b>FERC</b> | <b>ER19-1357</b> | <p>On August 24, 2020, the Indicated SPP Transmission Owners filed their Pre-Hearing Brief.</p> <p>On August 28, 2020, SPP filed an Errata to Prepared Direct and Rebuttal Testimony.</p> <p>On August 31, 2020, Xcel Energy Services Inc. filed an Errata to Prepared Answering Testimony.</p>   |
|                                     | <b>ER19-1888</b> | <p><b>Submission of Revisions to Southwestern Public Service Company's ("SPS") Formula Rate to Incorporate Changes Accepted in Docket No. ER19-404</b></p> <p>On August 7, 2020, SPP submitted an amended compliance filing.</p>  |
|                                     | <b>ER19-2273</b> | <p><b>Submission of Revisions to Formula Rate Template and Formula Rate Protocols for Sunflower Electric Power Corporation ("Sunflower") and to Reflect the Merger of Mid-Kansas Electric Company, Inc. into Sunflower</b></p> <p>On August 24, 2020, Judge Hurt issued a Report of Settlement Judge, recommending that settlement procedures continue.</p>   |
|                                     | <b>ER19-2747</b> | <p><b>Generator Interconnection Agreement ("GIA") between Frontier Windpower II, LLC ("Frontier") as Interconnection Customer and Oklahoma Gas and Electric Company ("OG&amp;E") as Transmission Owner</b></p> <p>On August 28, 2020, SPP filed an answer in response to the Request for Rehearing filed by Oklahoma Gas and Electric Company.</p>  |
|                                     | <b>ER20-108</b>  | <p><b>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Montana-Dakota Utilities Co. ("MDU") as Network Customer, and Western Area Power Administration and Basin Electric Power Cooperative as Host Transmission Owners</b></p> <p>On August 14, 2020, Judge Hurt issued a Report of Settlement Judge, recommending that settlement procedures continue.</p> <p>On August 20, 2020, Judge Hurt issued an Order Scheduling Settlement Conference to be held on October 8, 2020.</p> |
|                                     | <b>ER20-1486</b> | <p><b>Generator Interconnection Agreement ("GIA") between SPP and The Empire District Electric Company ("Empire") as both Interconnection Customer and Transmission Owner</b></p> <p>On August 10, 2020, SPP filed an answer in response to the answer filed by The Empire District Electric Company on July 22, 2020.</p> <p>On August 28, 2020, FERC issued an order accepting the agreement, effective March 19, 2020 as requested.</p>  |
|                                     | <b>ER20-1750</b> | <p><b>Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Roughrider Electric Cooperative, Inc. ("Roughrider")</b></p> <p>On August 5, 2020, SPP and Roughrider Electric Cooperative, Inc. filed a Joint Motion for Adoption of Protective Order.</p> <p>On August 21, 2020, Judge Cintron issued an Order of Chief Judge Adopting Protective Order.</p>  |

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| <b>Jurisdiction:</b><br><b>FERC</b> | <b>ER20-1905</b> | <b>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Arkansas Electric Cooperative Corporation ("AECC") as Network Customer, and Southwestern Power Administration ("Southwestern") as Host Transmission Owner</b><br><br>On August 28, 2020, FERC issued an order accepting the agreement, effective July 1, 2020 as requested.<br><br>This order constitutes final agency action. |
|                                     | <b>ER20-1921</b> | <b>Submission of Tariff Revisions to Clarify the Market Mitigation Process (Revision Request 383)</b><br><br>On August 18, 2020, American Electric Power Service Corporation filed a Motion to Intervene.   |
|                                     | <b>ER20-2072</b> | <b>Transmission Interconnection Agreement between the City of Independence, Missouri ("Independence") and Evergy Missouri West, Inc. ("Evergy"), with SPP as Signatory</b><br><br>On August 5, 2020, FERC issued an order accepting the agreement, effective August 16, 2020 as requested.<br><br>This order constitutes final agency action.   |
|                                     | <b>ER20-2074</b> | <b>Transmission Interconnection Agreement between The Empire District Electric Company ("Empire") and Evergy Missouri West, Inc. ("Evergy"), with SPP as Signatory</b><br><br>On August 5, 2020, FERC issued an order accepting the agreement, effective August 16, 2020 as requested.<br><br>This order constitutes final agency action.   |
|                                     | <b>ER20-2076</b> | <b>Transmission Interconnection Agreement between Oklahoma Gas and Electric Company ("OG&amp;E") and Evergy Kansas Central, Inc. ("EKC"), with SPP as Signatory</b><br><br>On August 5, 2020, FERC issued an order accepting the agreement, effective August 16, 2020 as requested.<br><br>This order constitutes final agency action.  |
|                                     | <b>ER20-2078</b> | <b>Transmission Interconnection Agreement between Evergy Metro, Inc. ("EMe") and Evergy Kansas Central, Inc. ("EKC"), with SPP as Signatory</b><br><br>On August 5, 2020, FERC issued an order accepting the agreement, effective August 16, 2020 as requested.<br><br>This order constitutes final agency action.  |
|                                     | <b>ER20-2080</b> | <b>Transmission Interconnection Agreement between Evergy Kansas Central, Inc. ("EKC") and Prairie Wind Transmission, LLC ("Prairie Wind"), with SPP as Signatory</b><br><br>On August 5, 2020, FERC issued an order accepting the agreement, effective August 16, 2020 as requested.<br><br>This order constitutes final agency action.   |

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| <b>Jurisdiction:</b><br><b>FERC</b> | <b>ER20-2092</b> | <b>Transmission Interconnection Agreement between City of Independence, Missouri ("Independence") and Evergy Metro, Inc. ("Evergy"), with SPP as Signatory</b><br><br>On August 5, 2020, FERC issued an order accepting the agreement, effective August 17, 2020 as requested.<br><br>This order constitutes final agency action.        |
|                                     | <b>ER20-2093</b> | <b>Transmission Interconnection Agreement between Omaha Public Power District ("OPPD") and Evergy Kansas Central, Inc. ("Evergy"), with SPP as Signatory</b><br><br>On August 5, 2020, FERC issued an order accepting the agreement, effective August 17, 2020 as requested.<br><br>This order constitutes final agency action.          |
|                                     | <b>ER20-2094</b> | <b>Transmission Interconnection Agreement between Evergy Missouri West, Inc. ("Evergy") and City of Liberal, Missouri ("Liberal"), with SPP as Signatory</b><br><br>On August 5, 2020, FERC issued an order accepting the agreement, effective August 17, 2020 as requested.<br><br>This order constitutes final agency action.          |
|                                     | <b>ER20-2096</b> | <b>Transmission Interconnection Agreement between Evergy Metro, Inc. ("EMe") and Evergy Missouri West, Inc. ("EMW"), with SPP as Signatory</b><br><br>On August 5, 2020, FERC issued an order accepting the agreement, effective August 17, 2020 as requested.<br><br>This order constitutes final agency action.                        |
|                                     | <b>ER20-2111</b> | <b>Transmission Interconnection Agreement between Evergy Missouri West, Inc. ("Evergy") and City of Osceola, Missouri ("Osceola"), with SPP as Signatory</b><br><br>On August 5, 2020, FERC issued an order accepting the agreement, effective August 18, 2020 as requested.<br><br>This order constitutes final agency action.          |
|                                     | <b>ER20-2112</b> | <b>Transmission Interconnection Agreement between Evergy Metro, Inc. ("Evergy") and City of Gardner, Kansas ("Gardner"), with SPP as Signatory</b><br><br>On August 5, 2020, FERC issued an order accepting the agreement, effective August 18, 2020 as requested.<br><br>This order constitutes final agency action.                    |
|                                     | <b>ER20-2114</b> | <b>Transmission Interconnection Agreement between The Empire District Electric Company ("Empire") and Evergy Kansas South, Inc. ("Evergy"), with SPP as Signatory</b><br><br>On August 5, 2020, FERC issued an order accepting the agreement, effective August 18, 2020 as requested.<br><br>This order constitutes final agency action. |

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| <b>Jurisdiction:</b><br><b>FERC</b> | <b>ER20-2127</b> | <b>Transmission Interconnection Agreement between Evergy Missouri West, Inc. ("Evergy") and Associated Electric Cooperative, Inc. ("AECI"), with SPP as Signatory</b><br><br>On August 21, 2020, FERC issued an order accepting the agreement, effective August 22, 2020 as requested.<br><br>This order constitutes final agency action.                                     |
|                                     | <b>ER20-2128</b> | <b>Transmission Interconnection Agreement between Evergy Missouri West, Inc. ("Evergy") and City of Gilman City, Missouri ("Gilman"), with SPP as Signatory</b><br><br>On August 21, 2020, FERC issued an order accepting the agreement, effective August 22, 2020 as requested.<br><br>This order constitutes final agency action.   |
|                                     | <b>ER20-2131</b> | <b>Generator Interconnection Agreement ("GIA") between Waverly Wind Farm, LLC ("Waverly Wind") as Interconnection Customer and Evergy Kansas Central, Inc. ("Evergy") as Transmission Owner</b><br><br>On August 5, 2020, FERC issued an order accepting the agreement, effective August 22, 2020 as requested.<br><br>This order constitutes final agency action.            |
|                                     | <b>ER20-2136</b> | <b>Transmission Interconnection Agreement between Evergy Kansas South, Inc. ("Evergy") and Associated Electric Cooperative, Inc. ("AECI"), with SPP as Signatory</b><br><br>On August 5, 2020, FERC issued an order accepting the agreement, effective August 22, 2020 as requested.<br><br>This order constitutes final agency action.                                       |
|                                     | <b>ER20-2180</b> | <b>Transmission Interconnection Agreement between Evergy Missouri West, Inc. ("Evergy") and City of Rich Hill, Missouri ("Rich Hill"), with SPP as Signatory</b><br><br>On August 21, 2020, FERC issued an order accepting the agreement, effective August 25, 2020 as requested.<br><br>This order constitutes final agency action.  |
|                                     | <b>ER20-2181</b> | <b>Meter Agent Services Agreement between Kansas Municipal Energy Agency ("KMEA") as Market Participant and The Empire District Electric Company ("Empire") as Meter Agent</b><br><br>On August 19, 2020, FERC issued an order accepting the agreement, effective June 1, 2020 as requested.<br><br>This order constitutes final agency action.                               |
|                                     | <b>ER20-2187</b> | <b>Transmission Interconnection Agreement between Evergy Kansas Central, Inc. ("Evergy"), ITC Great Plains, LLC ("ITC") and Sunflower Electric Power Corporation ("Sunflower"), with SPP as Signatory</b><br><br>On August 21, 2020, FERC issued an order accepting the agreement, effective August 25, 2020 as requested.<br><br>This order constitutes final agency action. |

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| <b>Jurisdiction:</b><br><b>FERC</b> | <b>ER20-2189</b> | <b>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Arkansas Electric Cooperative Corporation ("AECC") as Network Customer, and American Electric Power Service Corporation ("AEP") as Host Transmission Owner</b><br><br>On August 7, 2020, FERC issued an order accepting the agreement, effective June 1, 2020 as requested.<br><br>This order constitutes final agency action.  |
|                                     | <b>ER20-2190</b> | <b>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, The Doniphan Electric Cooperative Assn. Inc. ("Doniphan") as Network Customer, and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owner</b><br><br>On August 7, 2020, FERC issued an order accepting the agreement and the Notice of Cancellation, effective June 1, 2020 as requested.<br><br>This order constitutes final agency action.                               |
|                                     | <b>ER20-2195</b> | <b>Submission of Tariff Revisions to Add Winfield, Kansas Facilities to Zone 14 for GridLiance High Plains LLC ("GridLiance HP")</b><br><br>On August 25, 2020, FERC issued an order accepting SPP's revisions to its Tariff to add an Annual Transmission Revenue Requirement to reflect the addition of GridLiance High Plains LLC as a joint owner of certain transmission facilities formerly wholly-owned by the City of Winfield, Kansas.<br><br>An effective date of September 1, 2020 was granted. |
|                                     | <b>ER20-2196</b> | <b>Transmission Interconnection Agreement between GridLiance High Plains LLC ("GridLiance HP") and Evergy Kansas South, Inc. ("Evergy"), with SPP as Signatory</b><br><br>On August 19, 2020, SPP submitted an amended filing.<br><br>On August 28, 2020, FERC issued an order accepting the agreement, effective September 1, 2020 as requested.<br><br>This order constitutes final agency action.   |
|                                     | <b>ER20-2205</b> | <b>Transmission Interconnection Agreement between MidAmerican Energy Company ("MidAmerican") and Evergy Missouri West, Inc. ("Evergy"), with SPP and the Midcontinent Independent System Operator, Inc. ("MISO") as Signatories</b><br><br>On August 24, 2020, FERC issued an order accepting the agreement, effective August 28, 2020 as requested.<br><br>This order constitutes final agency action.  |
|                                     | <b>ER20-2206</b> | <b>Transmission Interconnection Agreement between Evergy Metro, Inc. ("Evergy") and Associated Electric Cooperative, Inc. ("AECI"), with SPP as Signatory</b><br><br>On August 21, 2020, FERC issued an order accepting the agreement, effective August 28, 2020 as requested.<br><br>This order constitutes final agency action.  |



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| <b>Jurisdiction:</b><br><b>FERC</b> | <b>ER20-2233</b> | <b>Transmission Interconnection Agreement between Evergy Missouri West, Inc. ("Evergy") and City of Galt, Missouri ("Galt"), with SPP as Signatory</b><br><br>On August 21, 2020, FERC issued an order accepting the agreement, effective August 28, 2020 as requested.<br><br>This order constitutes final agency action.   |
|                                     | <b>ER20-2239</b> | <b>Submission of Tariff Revisions to Implement a Projected Formula Rate for Kansas Power Pool ("KPP")</b><br><br>On August 19, 2020, Kansas Power Pool filed a Conditional Motion for Shortened Comment Period and Supplemental Comments.<br><br>On August 21, 2020, GridLiance High Plains LLC filed comments in support of the Conditional Motion for Shortened Comment Period and Supplemental Comments filed by Kansas Power Pool.<br><br>On August 28, 2020, FERC issued an order accepting SPP's revisions to the Tariff to implement an Annual Transmission Revenue Requirement derived from a Formula Rate for Kansas Power Pool, to become effective September 1, 2020, subject to refund, and hearing and settlement procedures. |
|                                     | <b>ER20-2242</b> | <b>Large Generator Interconnection Agreement ("LGIA") between Occidental Chemical Corporation ("Occidental") as Interconnection Customer and Evergy Kansas Central, Inc. ("Evergy") as Transmission Owner</b><br><br>On August 21, 2020, FERC issued an order accepting the agreement, effective August 29, 2020 as requested.<br><br>This order constitutes final agency action.  |
|                                     | <b>ER20-2243</b> | <b>Agreement for Sponsored Upgrade between SPP and Milligan 1 Wind LLC ("Milligan")</b><br><br>On August 7, 2020, FERC issued an order accepting the agreement, effective June 26, 2020 as requested.<br><br>This order constitutes final agency action.   |
|                                     | <b>ER20-2247</b> | <b>Transmission Interconnection Agreement between Evergy Kansas Central, Inc. and Evergy Kansas South, Inc. ("Evergy") and Sunflower Electric Power Corporation ("Sunflower"), with SPP as Signatory</b><br><br>On August 21 2020, FERC issued an order accepting the agreement, effective August 29, 2020 as requested.<br><br>This order constitutes final agency action.  |
|                                     | <b>ER20-2251</b> | <b>Submission of Revisions to Attachment AD to Extend Tariff Services SPP Performs on behalf of Southwestern Power Administration ("Southwestern") through December 31, 2021</b><br><br>On August 24, 2020, FERC issued an order accepting SPP's revisions to Attachment AD of the Tariff to reflect the extension of Tariff services SPP performs on the behalf of Southwestern Power Administration through December 31, 2021.<br><br>An effective date of July 1, 2020 was granted.   |

## Regulatory Status Report

**Jurisdiction:** ER20-2252  
**FERC**

**Network Integration Transmission Service Agreement ("NITSA"), Network Operating Agreement ("NOA") between SPP, City of Nixa, Missouri ("Nixa") as Network Customer, and Southwestern Power Administration ("SPA") as Host Transmission Owner, and Network Operating Agreement between SPP, City of Nixa as Network Customer, and GridLiance High Plains LLC as Host Transmission Owner**

On August 19, 2020, FERC issued an order accepting the agreement, effective June 1, 2020 as requested.

This order constitutes final agency action.

**ER20-2266**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Evergy Kansas Central, Inc. ("Evergy") as Network Customer, and Evergy, Oklahoma Gas and Electric Company ("OG&E") and Sunflower Electric Power Corporation ("Sunflower") as Host Transmission Owners**

On August 24, 2020, FERC issued an order accepting the agreement, effective June 1, 2020 as requested.

This order constitutes final agency action.

**ER20-2273**

**Transmission Interconnection Agreement between Public Service Company of Oklahoma ("PSO") and Evergy Kansas South, Inc. ("Evergy"), with SPP as Signatory**

On August 24, 2020, FERC issued an order accepting the agreement, effective August 29, 2020 as requested.

This order constitutes final agency action.

**ER20-2278**

**Transmission Interconnection Agreement between Evergy Missouri West, Inc. ("Evergy") and Transource Missouri, LLC ("Transource"), with SPP as Signatory**

On August 21, 2020, FERC issued an order accepting the agreement, effective August 29, 2020 as requested.

This order constitutes final agency action.

**ER20-2284**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Evergy Kansas Central, Inc. ("Evergy"), and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners**

On August 24, 2020, SPP filed a Motion for Deferral of Commission Action.

**ER20-2287**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, People's Electric Cooperative ("People's Electric") as Network Customer, and Oklahoma Gas and Electric Company ("OG&E") and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners; and NOA with Southwestern Power Administration ("SPA") as Transmission Owner**

On August 20, 2020, FERC issued an order accepting the agreement, effective June 1, 2020 as requested.

This order constitutes final agency action.

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| <b>Jurisdiction:</b><br><b>FERC</b> | <b>ER20-2289</b> | <b>Transmission Interconnection Agreement between Ameren Services Company, as Agent for Union Electric Company d/b/a Ameren Missouri, ("Ameren") and Evergy Missouri West, Inc. ("Evergy"), with SPP and the Midcontinent Independent System Operator, Inc. as Signatories</b><br>On August 12, 2020, SPP submitted an amended filing.<br>On August 24, 2020, SPP submitted an amended filing.  |
|                                     | <b>ER20-2334</b> | <b>Submission of Tariff Revisions to Establish Zonal Planning Criteria (Revision Request 391)</b><br>On August 4, 2020, Western Farmers Electric Cooperative filed comments in support of SPP's filing.<br>On August 12, 2020, SPP filed an answer in response to comments and protests.<br>On August 12, 2020, the Indicated SPP Transmission Owners filed an answer in response to comments and protests.<br>On August 20, 2020, Kansas Power Pool filed an answer in response to the answer filed by SPP on August 12, 2020.<br>On August 21, 2020, GridLiance High Plains LLC and Tri-County Electric Cooperative, Inc. filed an answer in response to the answers filed by SPP and the Indicated SPP Transmission Owners on August 12, 2020.<br>On August 27, 2020, Golden Spread Electric Cooperative, Inc., et al. filed an answer in response to the answers filed by SPP and the Indicated SPP Transmission Owners on August 12, 2020. |
|                                     | <b>ER20-2343</b> | <b>Request of Upstream Wind Energy LLC for Waiver and Remedial Relief</b><br>On August 6, 2020, Upstream Wind Energy LLC filed an answer in response to the Conditional Protest filed by Nebraska Public Power District.<br>On August 13, 2020, Nebraska Public Power District withdrew its Conditional Protest.  |
|                                     | <b>ER20-2500</b> | <b>Submission of Non-Substantive Clean-Up Tariff Revisions</b><br>On August 24, 2020, FERC issued an order accepting SPP's ministerial filing to correct certain sections of Attachment AE of the Tariff in order to carry forward Tariff language from various proceedings into the Tariff dated August 1, 2020.   |
|                                     | <b>ER20-2516</b> | <b>Submission of Non-Substantive Clean-Up Tariff Revisions</b><br>On August 31, 2020, FERC accepted SPP's ministerial filing to correct certain sections of Attachment V of the Tariff in order to carry forward Tariff language from a proceeding into the Tariff dated July 1, 2020.<br><br>This order constitutes final agency action.   |
|                                     | <b>ER20-2544</b> | <b>Generator Interconnection Agreement ("GIA") between Frontier Windpower II, LLC ("Frontier") as Interconnection Customer and Oklahoma Gas and Electric Company ("OG&amp;E") as Transmission Owner</b><br>On August 6, 2020, NextEra Energy Resources, LLC filed a Motion to Intervene.<br>On August 12, 2020, Evergy Kansas Central, Inc. filed a Motion to Intervene.<br>On August 20, 2020, NextEra Energy Resources, LLC filed Comments.   |

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| <b>Jurisdiction:</b><br><b>FERC</b> | <b>ER20-2544</b> | <p>On August 20, 2020, Frontier Windpower II, LLC filed a Motion to Intervene and Supportive Comments.</p> <p>On August 20, 2020, Oklahoma Gas and Electric Company filed a Protest.</p> <p>On August 20, 2020, American Electric Power Service Corporation filed a Motion to Intervene.</p> <p>On August 20, 2020, Oklahoma Gas and Electric Company filed a Motion to Intervene.</p>   |
|                                     | <b>ER20-2545</b> | <p><b>Generator Interconnection Agreement ("GIA") between Chilocco Wind Farm, LLC ("Chilocco") as Interconnection Customer and Oklahoma Gas and Electric Company ("OG&amp;E") as Transmission Owner</b></p> <p>On August 12, 2020, Evergy Kansas Central, Inc. filed a Motion to Intervene.</p> <p>On August 14, 2020, Oklahoma Gas and Electric Company filed a Protest.</p> <p>On August 14, 2020, Oklahoma Gas and Electric Company filed a Motion to Intervene.</p> <p>On August 20, 2020, American Electric Power Service Corporation filed a Motion to Intervene.</p> <p>On August 31, 2020, SPP filed an answer in response to the Protest filed by Oklahoma Gas and Electric Company on August 14, 2020.</p> |
|                                     | <b>ER20-2547</b> | <p><b>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Oklahoma Municipal Power Authority ("OMPA") as Network Customer, and American Electric Power Service Corporation ("AEP"), Oklahoma Gas and Electric Company ("OG&amp;E") and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners</b></p> <p>On August 20, 2020, Western Farmers Electric Cooperative filed a Motion to Intervene.</p>  |
|                                     | <b>ER20-2574</b> | <p><b>Submission of Order No. 864 Compliance Filing for American Electric Power Service Corporation Revising Formula Rate of Public Service Company of Oklahoma and Southwestern Electric Power Company</b></p> <p>On August 20, 2020, East Texas Electric Cooperative, Inc. and Northeast Texas Electric Cooperative, Inc. filed a Motion to Intervene.</p> <p>On August 21, 2020, Arkansas Electric Cooperative Corporation filed a Motion to Intervene.</p> <p>On August 21, 2020, Arkansas Electric Cooperative Corporation, East Texas Electric Cooperative, Inc., and Northeast Texas Electric Cooperative, Inc. filed a Joint Protest.</p>  |
|                                     | <b>ER20-2577</b> | <p><b>Submission of Order No. 864 Compliance Filing for American Electric Power Service Corporation Revising Formula Rate of AEP Oklahoma Transmission Company, Inc. and AEP Southwestern Transmission Company, Inc.</b></p> <p>On August 20, 2020, East Texas Electric Cooperative, Inc. and Northeast Texas Electric Cooperative, Inc. filed a Motion to Intervene.</p> <p>On August 21, 2020, Arkansas Electric Cooperative Corporation filed a Motion to Intervene.</p>  |

## Regulatory Status Report

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| <b>Jurisdiction:</b><br><b>FERC</b> | <b>ER20-2578</b> | <b>Submission of Revisions to Attachment AA to Define Requirements for Demand Response Programs and Behind-The-Meter Generation for Resource Adequacy (Revision Request 404)</b><br><br>Several parties filed motions to intervene.   |
|                                     | <b>ER20-2580</b> | <b>Submission of Revisions to the Formula Rate of Western Area Power Administration-Upper Great Plains Region</b><br><br>On August 4, 2020, Missouri River Energy Services filed a Motion to Intervene.<br><br>On August 21, 2020, Western Area Power Administration filed a Motion to Intervene and Comments in Support.<br><br>On August 21, 2020, Basin Electric Power Cooperative filed a Motion to Intervene.  |
|                                     | <b>ER20-2605</b> | <b>Generator Interconnection Agreement ("GIA") between King Plains Wind Project, LLC ("King Plains") as Interconnection Customer and Oklahoma Gas and Electric Company ("OG&amp;E") as Transmission Owner</b><br><br>On August 4, 2020, SPP submitted an unexecuted GIA between SPP as Transmission Provider, King Plains Wind Project, LLC as Interconnection Customer, and Oklahoma Gas and Electric Company as Transmission Owner. SPP Service Agreement No. Second Revised 3590.<br><br>An effective date of July 30, 2020 was requested.<br><br>On August 12, 2020, Evergy Kansas Central, Inc. filed a Motion to Intervene.<br><br>On August 25, 2020, Oklahoma Gas and Electric Company filed a Protest.<br><br>On August 25, 2020, Oklahoma Gas and Electric Company filed a Motion to Intervene. |
|                                     | <b>ER20-2611</b> | <b>Transmission Interconnection Agreement between Southwestern Power Administration ("Southwestern") and Western Farmers Electric Cooperative ("WFEC"), with SPP as Signatory</b><br><br>On August 5, 2020, SPP submitted an executed interconnection and operating agreement between Southwestern Power Administration and Western Farmers Electric Cooperative, with SPP as signatory. SPP Service Agreement No. 3723.<br><br>An effective date of August 1, 2020 was requested.<br><br>On August 6, 2020, Western Farmers Electric Cooperative filed a Motion to Intervene,  |
|                                     | <b>ER20-2625</b> | <b>Meter Agent Services Agreement between The Energy Authority ("TEA") as Market Participant and Municipal Energy Agency of Nebraska ("MEAN") as Meter Agent</b><br><br>On August 7, 2020, SPP submitted an executed Meter Agent Services Agreement between The Energy Authority, Inc. as the Market Participant and Municipal Energy Agency of Nebraska as the Meter Agent. SPP Service Agreement No. First Revised 3552.<br><br>An effective date of January 1, 2020 was requested.   |

## Regulatory Status Report

**Jurisdiction:** ER20-2626  
**FERC**

**Generator Interconnection Agreement ("GIA") between Caddo Renewables, LLC ("Caddo") as Interconnection Customer and AEP Oklahoma Transmission Company, Inc. ("AEPOK") as Transmission Owner**

On August 7, 2020, SPP submitted an executed GIA between SPP as Transmission Provider, Caddo Renewables, LLC as Interconnection Customer, and AEP Oklahoma Transmission Company, Inc. as Transmission Owner. SPP Service Agreement No. 3716.

An effective date of July 21, 2020 was requested.

On August 14, 2020, American Electric Power Service Corporation filed a Motion to Intervene.

**ER20-2628**

**Submission of Tariff Revisions to Section 8.10 of Attachment AE to Clarify the Market Administration Services Amount (Revision Request 411)**

On August 7, 2020, SPP submitted revisions to Section 8.10 of Attachment AE of the Tariff to clarify the calculation of the Transmission Congestion Rights Administration Service charge under Schedule 1-A2.

An effective date of January 1, 2021 was requested. SPP requested that the Commission issue an order by October 7, 2020.

**ER20-2699**

**Submission of Revisions to Attachment F to Remove Requirement to List Maximum Net Dependable Capacity (Revision Request 390)**

On August 20, 2020, SPP submitted revisions to Attachment F of the Tariff to remove the requirement for Network Customers to list the "Maximum Net Dependable Capacity" amount for each Network Resource in their Network Integration Transmission Service Agreement.

An effective date of November 1, 2020 was requested.

**ER20-2707**

**Submission of Cost and Usage Agreement Between Southwest Power Pool, Inc. and Associated Electric Cooperative, Inc. for Blackberry Substation Upgrade (Part 1 of 2)**

On August 20, 2020, SPP submitted revisions to its Open Access Transmission Tariff and Rate Schedules and Seams Agreement Tariff to propose a new Cost and Usage Agreement between SPP and Associated Electric Cooperative, Inc. as SPP Rate Schedule FERC No. 16. Specifically, SPP submits for Commission review and acceptance: (1) the Cost and Usage Agreement, which details the terms and conditions between the parties governing the construction, ownership, operation, and cost for the installation of 345 kV terminal equipment at the existing Blackberry substation ("Blackberry Substation Upgrade") to accommodate the termination of the Wolf Creek-Blackberry 345 kV Project ("Wolf Creek-Blackberry 345 kV Project") which was approved by the SPP Board of Directors as a part of SPP's regional 2019 Integrated Transmission Planning ("ITP") process; and (2) approval of the proposed revision to Attachment H of the Tariff to facilitate the inclusion of the revenue requirements of the Blackberry Substation Upgrade in each SPP Transmission Owner's respective Annual Transmission Revenue Requirement ("ATRR").

The revisions to the Tariff were filed in Docket No. ER20-2707. The Cost and Usage Agreement was filed in Docket No. ER20-2708.

An effective date of October 20, 2020 was requested.

## Regulatory Status Report

**Jurisdiction:** ER20-2708  
**FERC**

**Submission of Cost and Usage Agreement Between Southwest Power Pool, Inc. and Associated Electric Cooperative, Inc. for Blackberry Substation Upgrade (Part 2 of 2)**

On August 20, 2020, SPP submitted revisions to its Open Access Transmission Tariff and Rate Schedules and Seams Agreement Tariff to propose a new Cost and Usage Agreement between SPP and Associated Electric Cooperative, Inc. as SPP Rate Schedule FERC No. 16. Specifically, SPP submits for Commission review and acceptance: (1) the Cost and Usage Agreement, which details the terms and conditions between the parties governing the construction, ownership, operation, and cost for the installation of 345 kV terminal equipment at the existing Blackberry substation ("Blackberry Substation Upgrade") to accommodate the termination of the Wolf Creek-Blackberry 345 kV Project ("Wolf Creek-Blackberry 345 kV Project") which was approved by the SPP Board of Directors as a part of SPP's regional 2019 Integrated Transmission Planning ("ITP") process; and (2) approval of the proposed revision to Attachment H of the Tariff to facilitate the inclusion of the revenue requirements of the Blackberry Substation Upgrade in each SPP Transmission Owner's respective Annual Transmission Revenue Requirement ("ATRR").

The revisions to the Tariff were filed in Docket No. ER20-2707. The Cost and Usage Agreement was filed in Docket No. ER20-2708.

An effective date of October 20, 2020 was requested.

**ER20-2712**

**Submission of Revised Formula Rate Template and Formula Rate Protocols for City Utilities of Springfield, Missouri ("CUS")**

On August 21, 2020, SPP submitted revisions to its Tariff to revise the formula rate template and implementations protocols for City Utilities of Springfield, Missouri.

An effective date of November 1, 2020 was requested.

**ER20-2729**

**Notice of Cancellation of the Generator Interconnection Agreement ("GIA") between Solaer USA NM ACR, LLC ("Solaer") as Interconnection Customer and Southwestern Public Service Company ("SPS") as Transmission Owner**

On August 25, 2020, SPP submitted a Notice of Cancellation of the GIA between SPP as Transmission Provider, Solaer USA NM ACR, LLC as Interconnection Customer, and Southwestern Public Service Company as Transmission Owner. SPP Service Agreement No. 3660.

An effective date of July 26, 2020 was requested.

**ER20-2743**

**Meter Agent Services Agreement between The Energy Authority ("TEA") as Market Participant and Municipal Energy Agency of Nebraska ("MEAN") as Meter Agent**

On August 26, 2020, SPP submitted an executed Meter Agent Services Agreement between The Energy Authority, Inc. as the Market Participant and Municipal Energy Agency of Nebraska as the Meter Agent. SPP Service Agreement No. Second Revised 3552.

An effective date of August 1, 2020 was requested.

## Regulatory Status Report

**Jurisdiction:** ER20-2744  
**FERC**

**Notice of Cancellation of the Designee Qualification and Novation Agreement between SPP, Kansas City Power & Light Company ("KCP&L"), KCP&L Greater Missouri Operations Company ("GMO"), and Transource Missouri, LLC ("Transource")**

On August 26, 2020, SPP submitted a Notice of Cancellation of the Designee Qualification and Novation Agreement between SPP, Kansas City Power & Light Company, KCP&L Greater Missouri Operations Company, and Transource Missouri, LLC. SPP Service Agreement No. 2626.

An effective date of August 26, 2020 was requested.

On August 28, 2020, Transource Missouri, LLC filed a Motion to Intervene.

On August 31, 2020, Evergy Metro, Inc. and Every Missouri West, Inc. filed a Motion to Intervene.

**ER20-2748**

**Meter Agent Services Agreement between Thunderhead Wind Energy LLC ("Thunderhead") as Market Participant and Evergy Kansas Central, Inc. ("Evergy") as Meter Agent**

On August 26, 2020, SPP submitted an executed Meter Agent Services Agreement between Thunderhead Wind Energy LLC as the Market Participant and Evergy Kansas Central, Inc. as the Meter Agent. SPP Service Agreement No. 3720.

An effective date of August 1, 2020 was requested.

**ER20-2752**

**Generator Interconnection Agreement ("GIA") between Little Blue Wind, LLC ("Little Blue") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner**

On August 27, 2020, SPP submitted an executed GIA between SPP as Transmission Provider, Little Blue Wind Project, LLC as Interconnection Customer, and Nebraska Public Power District as Transmission Owner. SPP Service Agreement No. First Revised 3618.

An effective date of July 29, 2020 was requested.

**ER20-2753**

**Notice of Cancellation of Generator Interconnection Agreement ("GIA") between Magnet Wind Farm, LLC ("Magnet") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner**

On August 27, 2020, SPP submitted a Notice of Cancellation of the GIA between SPP as Transmission Provider, Magnet Wind Farm, LLC as Interconnection Customer, and Nebraska Public Power District as Transmission Owner. SPP Service Agreement No. First Revised 3435.

An effective date of July 30, 2020 was requested.



## Regulatory Status Report

**Jurisdiction:** ER20-2761  
**FERC**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Western Farmers Electric Cooperative ("WFEC") as Network Customer and Host Transmission Owner, and American Electric Power Service Corporation ("AEP") and Oklahoma Gas and Electric Company ("OG&E") as Host Transmission Owners**

On August 28, 2020, SPP submitted an executed NITSA between SPP as Transmission Provider and Western Farmers Electric Cooperative as Network Customer, as well as an executed NOA with WFEC, American Electric Power Service Corporation, and Oklahoma Gas and Electric Company as Host Transmission Owners. SPP Service Agreement No. Eighteenth Revised 1628.

An effective date of August 1, 2020 was requested.

**ER20-2779**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, People's Electric Cooperative ("People's Electric") as Network Customer, and American Electric Power Service Corporation ("AEP"), Oklahoma Gas and Electric Company ("OG&E") and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners; and NOA with Southwestern Power Administration ("SPA") as Transmission Owner**

On August 31, 2020, SPP submitted an executed NITSA between SPP as Transmission Provider, People's Electric Cooperative as Network Customer, as well as an unexecuted NOA with American Electric Power Service Corporation, Oklahoma Gas and Electric Company and Western Farmers Electric Cooperative as Host Transmission Owners; and an executed NOA with Southwestern Area Power Administration as Transmission Owner. SPP Service Agreement No. Eighth Revised 3215.

An effective date of August 1, 2020 was requested.

**ER20-2786**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, American Electric Power Service Corporation ("AEP") as Network Customer and Host Transmission Owner, and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owner**

On August 31, 2020, SPP submitted an unexecuted NITSA and executed NOA between SPP as Transmission Provider, American Electric Power Service Corporation as both Network Customer and Host Transmission Owner, and Western Farmers Electric Cooperative as Host Transmission Owner. SPP Service Agreement No. Twenty-Eighth Revised 1148.

An effective date of August 1, 2020 was requested.

On August 31, 2020, American Electric Power Service Corporation filed a Motion to Intervene.

**ER20-940**

**Midcontinent Independent System Operator, Inc.'s ("MISO") Compliance Filing in Response to Order on Complaint Issued in Docket No. EL18-26-000**

On August 24, 2020, FERC issued a Notice of Extension of Time granting MISO's and SPP's request to extend the compliance deadline related to fuel-based dispatch assumptions. The compliance filing will be due 60 days after the Commission addresses the joint request for rehearing.

## Regulatory Status Report

**Jurisdiction:** ER20-940  
**FERC**

On August 31, 2020, the Midcontinent Independent System Operator, Inc. submitted its compliance filing revising the Joint Operating Agreement between SPP and MISO in response to the order issued on June 30, 2020.

An effective date of April 4, 2020 was requested.

On August 31, 2020, FERC issued a Notice of Denial of Rehearing by Operation of Law and Providing for Further Consideration of the order issued on June 30, 2020.

**ER20-942** **Midcontinent Independent System Operator, Inc.'s ("MISO") Compliance Filing in Response to Order on Complaint Issued in Docket No. EL18-26-000**

On August 24, 2020, FERC issued a Notice of Extension of Time granting MISO's and PJM's request to extend the compliance deadline related to fuel-based dispatch assumptions. The compliance filing will be due 60 days after the Commission addresses the joint request for rehearing.

On August 31, 2020, the Midcontinent Independent System Operator, Inc. submitted its compliance filing revising the Joint Operating Agreement between MISO and PJM Interconnecton, L.L.C. in response to the order issued on June 30, 2020.

An effective date of April 6, 2020 was requested.

On August 31, 2020, FERC issued a Notice of Denial of Rehearing by Operation of Law and Providing for Further Consideration of the order issued on June 30, 2020.

**ER20-943** **Compliance Filing in Response to Order on Complaint Issued in Docket No. EL18-26-000 (Part 1 of 2)**

On August 24, 2020, FERC issued a Notice of Extension of Time granting MISO's and SPP's request to extend the compliance deadline related to fuel-based dispatch assumptions. The compliance filing will be due 60 days after the Commission addresses the joint request for rehearing.

On August 31, 2020, SPP submitted its compliance filing revising the Joint Operating Agreement between SPP and the Midcontinent Independent System Operator, Inc. in response to the order issued on June 30, 2020.

An effective date of April 4, 2020 was requested.

On August 31, 2020, FERC issued a Notice of Denial of Rehearing by Operation of Law and Providing for Further Consideration of the order issued on June 30, 2020.

**ER20-944** **PJM Interconnection, L.L.C.'s ("PJM") Compliance Filing in Response to Order on Complaint Issued in Docket No. EL18-26-000**

On August 24, 2020, FERC issued a Notice of Extension of Time granting MISO's and PJM's request to extend the compliance deadline related to fuel-based dispatch assumptions. The compliance filing will be due 60 days after the Commission addresses the joint request for rehearing.

On August 31, 2020, FERC issued a Notice of Denial of Rehearing by Operation of Law and Providing for Further Consideration of the order issued on June 30, 2020.

## Regulatory Status Report

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| <b>Jurisdiction:</b><br><b>FERC</b> | <b>ER20-944</b> | <p>On August 31, 2020, PJM Interconnection, L.L.C. submitted its compliance filing revising the Joint Operating Agreement between PJM and the Midcontinent Independent System Operator, Inc. in response to the order issued on June 30, 2020.</p> <p>An effective date of April 6, 2020 was requested.</p>                                 |
|                                     | <b>ER20-945</b> | <p><b>Compliance Filing in Response to Order on Complaint Issued in Docket No. EL18-26-000 (Part 2 of 2)</b></p> <p>On August 31, 2020, SPP submitted its compliance filing revising Section 3 to Attachment V of the Tariff in response to the order issued on June 30, 2020.</p> <p>An effective date of April 4, 2020 was requested.</p> |
|                                     | <b>RM20-12</b>  | <p><b>Potential Enhancements to the Critical Infrastructure Protection Reliability Standards</b></p> <p>On August 24, 2020, the ISO/RTO Council filed comments in response to the Notice of Inquiry.</p> <p>Several parties filed comments in response to the Notice of Inquiry.</p>  |