

## Regulatory Status Report

**Jurisdiction:**  
**FERC**

- AD19-18**      **Joint Staff White Paper on Notices of Penalty Pertaining to Violations of Critical Infrastructure Protection ("CIP") Reliability Standards**  
On September 23, 2020, Commission staff filed the Second Joint Staff White Paper on Notices of Penalty Pertaining to Violations of Critical Infrastructure Protection Reliability Standards.
- AD20-9**      **Hybrid Resources**  
Parties filed Post-Technical Conference Comments.
- EL17-89**      **American Electric Power Service Corporation ("AEP") Complaint Against the Midcontinent Independent System Operator, Inc. ("MISO") and SPP Concerning Assessment of Duplicative Congestion Charges Associated with Southwestern Electric Power Company ("SWEPCO") Loads that are Pseudo-Tied from MISO to SPP**  
On September 18, 2020, the Midcontinent Independent System Operator, Inc. and SPP filed a Joint Motion to Extend Briefing Deadline for Paragraph 8.(1)c. On September 25, 2020, FERC issued a Notice of Extension of Time. The due date for submitting briefs in response to Question 1(c) was extending to November 3, 2020.
- ER15-2028**      **Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Corn Belt Power Cooperative ("Corn Belt")**  
On September 1, 2020, Corn Belt Electric Cooperative filed an Answer in Opposition to Missouri River Energy Services' Interlocutory Appeal of Bench Ruling Denying Motion to Supplement Testimony.  
On September 1, 2020, Alliant Energy Corporate Services, Inc. filed an Answer in Opposition to Interlocutory Appeal of Missouri River Energy Services.  
On September 2, 2020, MidAmerican Energy Company filed an Answer in Opposition to Missouri River Energy Services' Interlocutory Appeal of Bench Ruling Denying Motion to Supplement Testimony.  
On September 2, 2020, Basin Electric Power Cooperative filed an Answer in Opposition to Missouri River Energy Services' Interlocutory Appeal of Bench Ruling Denying Motion to Supplement Testimony.  
On September 4, 2020, the Commission issued a notice that the Motions Commissioner will not refer to the full Commission the August 28, 2020 interlocutory appeal filed by Missouri River Energy Services.  
On September 15, 2020, Commission Trial Staff filed Comments Supporting Joint Offer of Partial Settlement and Settlement Agreement.  
On September 16, 2020, Judge Hurt issued an Order Cancelling Settlement Conference to be held on September 17, 2020.  
On September 22, 2020, Commission Trial Staff filed an Unopposed Motion for Leave to File Limited Supplemental Testimony and Exhibits, and to Modify the Procedural Schedule.  
On September 28, 2020, Judge Dring issued a Certification of Uncontested Partial Settlement.

## Regulatory Status Report

**Jurisdiction:** ER15-2115  
**FERC**

**Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Northwest Iowa Power Cooperative ("NIPCO")**

On September 1, 2020, Northwest Iowa Power Cooperative filed an Answer in Opposition to Missouri River Energy Services' Interlocutory Appeal of Bench Ruling Denying Motion to Supplement Testimony.

On September 2, 2020, MidAmerican Energy Company filed an Answer in Opposition to Missouri River Energy Services' Interlocutory Appeal of Bench Ruling Denying Motion to Supplement Testimony.

On September 2, 2020, Basin Electric Power Cooperative filed an Answer in Opposition to Missouri River Energy Services' Interlocutory Appeal of Bench Ruling Denying Motion to Supplement Testimony.

On September 4, 2020, the Commission issued a notice that the Motions Commissioner will not refer to the full Commission the August 28, 2020 interlocutory appeal filed by Missouri River Energy Services.

**ER18-2358**

**Submission of Tariff Revisions to Add Additional Facilities for GridLiance High Plains LLC ("GridLiance HP")**

On September 8, 2020, GridLiance High Plains LLC filed a Request for Rehearing of the Order on Certified Question issued on August 7, 2020.

On September 17, 2020, FERC issued an order consolidating Docket Nos. ER18-2358-001, ER19-1357-000 and ER20-1313-000.

On September 25, 2020, Xcel Energy Services Inc. filed an answer in response to the Request for Rehearing filed by GridLiance High Plains LLC on September 8, 2020.

On September 28, 2020, the parties filed the Joint Transcript Corrections to the Hearing Transcripts.

On September 28, 2020, the parties filed the Joint Exhibit List.

On September 30, 2020, Judge Long issued an Order Scheduling Oral Argument to be held on October 6, 2020 in order to discuss the best way to proceed while effectuating the Commission's order to hold the hearing in Docket No. ER20-1313-000 in abeyance pending settlement judge procedures, and the Commission's consolidation of Docket Nos. ER18-2358-001, ER19-1357-000 and ER20-1313-000 for purposes of settlement, hearing, and decision.

**ER19-1357**

**GridLiance High Plains LLC's 2019 Annual Informational Filing**

On September 8, 2020, GridLiance High Plains LLC filed a Request for Rehearing of the Order on Certified Question issued on August 7, 2020.

On September 25, 2020, Xcel Energy Services Inc. filed an answer in response to the Request for Rehearing filed by GridLiance High Plains LLC on September 8, 2020.

On September 28, 2020, the parties filed the Joint Transcript Corrections to the Hearing Transcripts.

On September 28, 2020, the parties filed the Joint Exhibit List.

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**Jurisdiction:** ER19-1357  
**FERC**

On September 30, 2020, Judge Long issued an Order Scheduling Oral Argument to be held on October 6, 2020 in order to discuss the best way to proceed while effectuating the Commission's order to hold the hearing in Docket No. ER20-1313-000 in abeyance pending settlement judge procedures, and the Commission's consolidation of Docket Nos. ER18-2358-001, ER19-1357-000 and ER20-1313-000 for purposes of settlement, hearing, and decision.

**ER19-1888**

**Submission of Revisions to Southwestern Public Service Company's ("SPS") Formula Rate to Incorporate Changes Accepted in Docket No. ER19-404**

On September 1, 2020, FERC issued an order accepting SPP's compliance filing submitted on May 29, 2020, as amended on August 7, 2020, to update the formula rate template and implementation protocols for SPP Transmission Owner Southwestern Public Service Company, pursuant to the order issued on April 20, 2020 accepting the Stipulation and Agreement of Settlement in Docket No. ER19-404-002.

An effective date of February 1, 2019 was granted.

**ER19-2747**

**Generator Interconnection Agreement ("GIA") between Frontier Windpower II, LLC ("Frontier") as Interconnection Customer and Oklahoma Gas and Electric Company ("OG&E") as Transmission Owner**

On September 28, 2020, FERC issued an Order Addressing Arguments Raised on Rehearing.

**ER20-1313**

**GridLiance High Plains LLC's 2020 Annual Informational Filing**

On September 17, 2020, FERC issued an order consolidating Docket Nos. ER18-2358-001, ER19-1357-000 and ER20-1313-000.

On September 28, 2020, the parties filed the Joint Transcript Corrections to the Hearing Transcripts.

On September 28, 2020, the parties filed the Joint Exhibit List.

On September 30, 2020, Judge Long issued an Order Scheduling Oral Argument to be held on October 6, 2020 in order to discuss the best way to proceed while effectuating the Commission's order to hold the hearing in Docket No. ER20-1313-000 in abeyance pending settlement judge procedures, and the Commission's consolidation of Docket Nos. ER18-2358-001, ER19-1357-000 and ER20-1313-000 for purposes of settlement, hearing, and decision.

**ER20-1750**

**Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Roughrider Electric Cooperative, Inc. ("Roughrider")**

On September 2, 2020, Judge McBarnette issued an Order Scheduling Third Settlement Teleconference to be held on October 6, 2020.

On September 8, 2020, Judge McBarnette issued a Report of Settlement Judge, recommending that settlement procedures be continued.

On September 22, 2020, Judge Cintron issued an Order of Chief Judge Continuing Settlement Judge Procedures.

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<b>Jurisdiction:</b> <b>FERC</b>	<b>ER20-1921</b>	<b>Submission of Tariff Revisions to Clarify the Market Mitigation Process (Revision Request 383)</b>  On September 25, 2020, FERC issued an order accepting SPP's revisions to Attachment AF of the Tariff to clarify the market mitigation process.  An effective date of August 3, 2020 was granted.
	<b>ER20-2239</b>	<b>Submission of Tariff Revisions to Implement a Projected Formula Rate for Kansas Power Pool ("KPP")</b>  On September 2, 2020, Judge Cintron issued an Order of Chief Judge Designating Settlement Judge.  On September 2, 2020, Judge Sterner issued an Order Scheduling Virtual Settlement Conference to be held on September 15, 2020.  On September 16, 2020, Judge Sterner issued an Order Scheduling Virtual Settlement Conference to be held on December 7, 2020.
	<b>ER20-2284</b>	<b>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Evergy Kansas Central, Inc. ("Evergy"), and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners</b>  On September 24, 2020, SPP submitted an amended filing.
	<b>ER20-2286</b>	<b>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Golden Spread Electric Cooperative, Inc. ("GSEC") as Network Customer, and Southwestern Public Service Company ("SPS") and Oklahoma Gas and Electric Company ("OG&amp;E") as Host Transmission Owners</b>  On September 1, 2020, FERC issued an order accepting the agreement, effective June 1, 2020 as requested.  This order constitutes final agency action.
	<b>ER20-2334</b>	<b>Submission of Tariff Revisions to Establish Zonal Planning Criteria (Revision Request 391)</b>  On September 3, 2020, the Commission issued an order rejecting SPP's tariff revisions to establish Zonal Planning Criteria.
	<b>ER20-2344</b>	<b>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Golden Spread Electric Cooperative, Inc. ("GSEC") as Network Customer, and Southwestern Public Service Company ("SPS") and Oklahoma Gas and Electric Company ("OG&amp;E") as Host Transmission Owners</b>  On September 1, 2020, FERC issued an order accepting the agreement, effective August 1, 2019 as requested.  This order constitutes final agency action.

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<b>Jurisdiction:</b> <b>FERC</b>	<b>ER20-2491</b>	<b>Notice of Cancellation of Agreement Establishing a Pseudo-Tie Electrical Interconnection Point Among Arkansas Electric Cooperative Corporation ("AECC") as Market Participant, Entergy Arkansas, Inc. ("EAI") as External Balancing Authority, Midcontinent Independent System Operator, Inc. and SPP</b>  On September 1, 2020, FERC issued an order accepting the Notice of Cancellation, effective March 31, 2020 as requested.  This order constitutes final agency action.
	<b>ER20-2501</b>	<b>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Arkansas Electric Cooperative Corporation ("AECC") as Network Customer, and American Electric Power Service Corporation ("AEP") and Oklahoma Gas and Electric Company ("OG&amp;E") as Host Transmission Owners</b>  On September 16, 2020, FERC issued an order accepting the agreement, effective July 1, 2020 as requested.  This order constitutes final agency action.
	<b>ER20-2544</b>	<b>Generator Interconnection Agreement ("GIA") between Frontier Windpower II, LLC ("Frontier") as Interconnection Customer and Oklahoma Gas and Electric Company ("OG&amp;E") as Transmission Owner</b>  On September 3, 2020, SPP filed an answer in response to the Protest filed by Oklahoma Gas and Electric Company on August 20, 2020.  On September 28, 2020, FERC issued an order accepting the agreement, effective July 24, 2020 as requested.
	<b>ER20-2545</b>	<b>Generator Interconnection Agreement ("GIA") between Chilocco Wind Farm, LLC ("Chilocco") as Interconnection Customer and Oklahoma Gas and Electric Company ("OG&amp;E") as Transmission Owner</b>  On September 15, 2020, Oklahoma Gas and Electric Company filed an answer in response to the answer filed by SPP on August 31, 2020.  On September 21, 2020, Chilocco Wind Farm, LLC filed an answer in response to the answer filed by Oklahoma Gas and Electric Company on September 15, 2020.  On September 28, 2020, FERC issued an order accepting the agreement, effective July 24, 2020 as requested.
	<b>ER20-2547</b>	<b>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Oklahoma Municipal Power Authority ("OMPA") as Network Customer, and American Electric Power Service Corporation ("AEP"), Oklahoma Gas and Electric Company ("OG&amp;E") and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners</b>  On September 21, 2020, FERC issued an order accepting the agreement, effective July 1, 2020 as requested.  This order constitutes final agency action.

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<b>Jurisdiction:</b> <b>FERC</b>	<b>ER20-2549</b>	<b>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Poplar Bluff Municipal Utilities ("Poplar Bluff") as Network Customer, and Southwestern Power Administration ("Southwestern") as Host Transmission Owner</b>  On September 23, 2020, FERC issued an order accepting the agreement, effective July 1, 2020 as requested.  This order constitutes final agency action.
	<b>ER20-2574</b>	<b>Submission of Order No. 864 Compliance Filing for American Electric Power Service Corporation Revising Formula Rate of Public Service Company of Oklahoma and Southwestern Electric Power Company</b>  On September 8, 2020, American Electric Power Service Corporation filed an answer in response to the Joint Protest.
	<b>ER20-2577</b>	<b>Submission of Order No. 864 Compliance Filing for American Electric Power Service Corporation Revising Formula Rate of AEP Oklahoma Transmission Company, Inc. and AEP Southwestern Transmission Company, Inc.</b>  On September 8, 2020, American Electric Power Service Corporation filed an answer in response to the Joint Protest.
	<b>ER20-2578</b>	<b>Submission of Revisions to Attachment AA to Define Requirements for Demand Response Programs and Behind-The-Meter Generation for Resource Adequacy (Revision Request 404)</b>  On September 23, 2020, FERC issued an order accepting SPP's revisions to Attachment AA of the Tariff to further define the requirements for how demand response programs and behind-the-meter generation are used for resource adequacy purposes.  An effective date of October 1, 2020 was granted.
	<b>ER20-2580</b>	<b>Submission of Revisions to the Formula Rate of Western Area Power Administration-Upper Great Plains Region</b>  On September 28, 2020, FERC issued an order accepting SPP's tariff revisions to revise the formula rate template and implementation protocols of Western Area Power Administration-Upper Great Plains Region.  An effective date of October 1, 2020 was granted.
	<b>ER20-2605</b>	<b>Generator Interconnection Agreement ("GIA") between King Plains Wind Project, LLC ("King Plains") as Interconnection Customer and Oklahoma Gas and Electric Company ("OG&amp;E") as Transmission Owner</b>  On September 9, 2020, SPP filed an answer in response to the Protest filed by Oklahoma Gas and Electric Company on August 25, 2020.  On September 24, 2020, Oklahoma Gas and Electric Company filed an answer in response to the answer filed by SPP on September 9, 2020.
	<b>ER20-2611</b>	<b>Transmission Interconnection Agreement between Southwestern Power Administration ("Southwestern") and Western Farmers Electric Cooperative ("WFEC"), with SPP as Signatory</b>  On September 9, 2020, SPP submitted an amended filing.

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<b>Jurisdiction:</b> <b>FERC</b>	<b>ER20-2625</b>	<b>Meter Agent Services Agreement between The Energy Authority ("TEA") as Market Participant and Municipal Energy Agency of Nebraska ("MEAN") as Meter Agent</b>  On September 29, 2020, FERC issued an order accepting the agreement, effective January 1, 2020 as requested.  This order constitutes final agency action.
	<b>ER20-2626</b>	<b>Generator Interconnection Agreement ("GIA") between Caddo Renewables, LLC ("Caddo") as Interconnection Customer and AEP Oklahoma Transmission Company, Inc. ("AEPOK") as Transmission Owner</b>  On September 4, 2020, TransAlta Corporation filed a Motion to Intervene.  On September 29, 2020, FERC issued an order accepting the agreement, effective July 21, 2020 as requested.  This order constitutes final agency action.
	<b>ER20-2707</b>	<b>Submission of Cost and Usage Agreement Between Southwest Power Pool, Inc. and Associated Electric Cooperative, Inc. for Blackberry Substation Upgrade (Part 1 of 2)</b>  On September 10, 2020, Associated Electric Cooperative, Inc. filed Comments in Support.  Several parties filed motions to intervene.
	<b>ER20-2708</b>	<b>Submission of Cost and Usage Agreement Between Southwest Power Pool, Inc. and Associated Electric Cooperative, Inc. for Blackberry Substation Upgrade (Part 2 of 2)</b>  On September 10, 2020, Associated Electric Cooperative, Inc. filed Comments in Support.  Several parties filed motions to intervene.
	<b>ER20-2712</b>	<b>Submission of Revised Formula Rate Template and Formula Rate Protocols for City Utilities of Springfield, Missouri ("CUS")</b>  On September 2, 2020, Missouri Public Service Commission filed a Notice of Intervention.  On September 10, 2020, City Utilities of Springfield, Missouri filed a Motion to Intervene.
	<b>ER20-2752</b>	<b>Generator Interconnection Agreement ("GIA") between Little Blue Wind, LLC ("Little Blue") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner</b>  On September 1, 2020, Little Blue Wind Project, LLC filed a Motion to Intervene.
	<b>ER20-2761</b>	<b>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Western Farmers Electric Cooperative ("WFEC") as Network Customer and Host Transmission Owner, and American Electric Power Service Corporation ("AEP") and Oklahoma Gas and Electric Company ("OG&amp;E") as Host Transmission Owners</b>  On September 1, 2020, American Electric Power Service Corporation filed a Motion to Intervene.

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<b>Jurisdiction:</b> <b>FERC</b>	<b>ER20-2761</b>	On September 4, 2020, Western Farmers Electric Cooperative filed a Motion to Intervene.
	<b>ER20-2779</b>	<b>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, People's Electric Cooperative ("People's Electric") as Network Customer, and American Electric Power Service Corporation ("AEP"), Oklahoma Gas and Electric Company ("OG&amp;E") and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners; and NOA with Southwestern Power Administration ("SPA") as Transmission Owner</b> On September 4, 2020, Western Farmers Electric Cooperative filed a Motion to Intervene. On September 21, 2020, Western Farmers Electric Cooperative filed Comments.
	<b>ER20-2786</b>	<b>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, American Electric Power Service Corporation ("AEP") as Network Customer and Host Transmission Owner, and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owner</b> On September 4, 2020, Western Farmers Electric Cooperative filed a Motion to Intervene. On September 21, 2020, American Electric Power Service Corporation filed a Protest.
	<b>ER20-2795</b>	<b>Submission of Revisions to Formula Rate of Northwestern Corporation</b> On September 1, 2020, SPP submitted revisions to Addendum 27 to Attachment H of the Tariff to modify the formula rate template and protocols of Northwestern Corporation.  An effective date of November 1, 2020 was requested. On September 16, 2020, Missouri River Energy Services filed a Motion to Intervene. On September 16, 2020, Western Area Power Administration filed a Motion to Intervene. On September 22, 2020, Basin Electric Power Cooperative filed a Motion to Intervene. On September 30, 2020, SPP submitted a Motion to Withdraw this proceeding on behalf of Northwestern Corporation.
	<b>ER20-2836</b>	<b>Large Generator Interconnection Agreement ("LGIA") between Smoky Hills Wind Farm, LLC ("Smoky Hills") as Interconnection Customer and Midwest Energy, Inc. ("Midwest") as Transmission Owner</b> On September 8, 2020, SPP submitted an executed LGIA between SPP as Transmission Provider, Smoky Hills Wind Farm, LLC as Interconnection Customer, and Midwest Energy, Inc. as Transmission Owner. SPP Service Agreement No. Second Revised 1168.  An effective date of August 6, 2020 was requested.



## Regulatory Status Report

**Jurisdiction:** ER20-2842  
**FERC**

### **Request of Thunderhead Wind Energy LLC for Prospective Tariff Waiver**

On September 9, 2020, Thunderhead Wind Energy LLC filed a request that the Commission grant a prospective waiver of Attachment V, Section 4.4.2 of the SPP Tariff to the extent that it could be read to deem any change to the point of interconnection in Thunderhead's generator interconnection agreement to constitute a Material Modification.

Thunderhead requested a shortened comment period ending September 21, 2020, and requested that the Commission issue an order by October 14, 2020.

On September 21, 2020, Western Area Power Administration filed a Motion to Intervene and Limited Comments.

On September 21, 2020, Nebraska Public Power District filed a Motion to Intervene and Comments.

On September 21, 2020, SPP filed a Motion to Intervene and Comments.

On September 25, 2020, Thunderhead Wind Energy LLC filed an answer in response to the comments filed in this proceeding.

### **ER20-2875 Compliance Filing to Revise the Formula Rate of ITC Great Plains, LLC in Response to the Order Issued in Docket No. EL19-80-000**

On September 14, 2020, SPP submitted a compliance filing revising its Tariff to update the formula rate template of ITC Great Plains, LLC pursuant to the order issued on July 16, 2020 in Docket No. EL19-80.

An effective date of June 11, 2019 was requested.

On September 18, 2020, ITC Great Plains, LLC filed a Motion to Intervene.

### **ER20-2882 Submission of Tariff Revisions to Modify Credit Application (Revision Request 408)**

On September 15, 2020, SPP submitted revisions to Attachment X of the Tariff to modify the Credit Application.

An effective date of January 1, 2021 was requested.

Several parties filed motions to intervene.

### **ER20-2955 Submission of Ministerial Non-Substantive Tariff Revisions**

On September 23, 2020, SPP submitted a clean-up filing to make non-substantive corrections to certain sections of its Tariff.

An effective date of December 1, 2020 was requested.

On September 28, 2020, American Electric Power Service Corporation filed a Motion to Intervene.

### **ER20-3008 Submission of Tariff Revisions to Modify the Schedule 1-A Formula Rate Template (Revision Request 413)**

On September 28, 2020, SPP submitted tariff revisions to modify Schedule 1-A and the Formula Rate Template for Schedule 1-A.

An effective date of January 1, 2021 was requested. SPP asked that the Commission issue an order by November 27, 2020.

On September 28, 2020, American Electric Power Service Corporation filed a Motion to Intervene.

## Regulatory Status Report

**Jurisdiction:** ER20-3028  
**FERC**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Sunflower Electric Power Corporation ("Sunflower") as Host Transmission Owner**

On September 30, 2020, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Electric Power Cooperative, Inc. as Network Customer, as well as a NOA with Sunflower Electric Power Corporation as Host Transmission Owner. SPP Service Agreement No. Fourth Revised 2451.

An effective date of September 1, 2020 was requested.

**ER20-3029**

**Notice of Cancellation of the Agreement Establishing a Pseudo-Tie Electrical Interconnection Point among SPP, the Midcontinent Independent System Operator, Inc. ("MISO"), East Texas Electric Cooperative, Inc. ("ETEC") as the Market Participant, Entergy Services, LLC as the External Local Balancing Authority**

On September 30, 2020, SPP submitted a Notice of Cancellation of the Agreement Establishing a Pseudo-Tie Electrical Interconnection Point among SPP, the Midcontinent Independent System Operator, Inc., East Texas Electric Cooperative, Inc. as the Market Participant, and Entergy Services, LLC as the External Local Balancing Authority. SPP Service Agreement No. 3563.

An effective date of March 30, 2020 was requested.

**ER20-644**

**Compliance Filing Revising Fast-Start Pricing Practices in Response to Order on Paper Hearing in Docket No. EL18-35-000 (Revision Request 375)**

On September 14, 2020, SPP submitted its compliance filing to revise its fast-start pricing practices in the Tariff in response to the order issued on July 16, 2020.

An effective date of May 18, 2022 was requested.

**RM18-9**

**Participation of Distributed Energy Resource ("DER") Aggregations in Markets Operated by Regional Transmission Organizations ("RTO") and Independent System Operators ("ISO")**

On September 17, 2020, FERC issued Order No. 2222, final rule amending the Commission's regulations to remove barriers to the participation of distributed energy resource aggregations in the capacity, energy and ancillary service markets operated by Regional Transmission Organizations and Independent System Operators.

This rule becomes effective 60 days after publication in the Federal Register. Each RTO/ISO must file tariff changes needed to implement the requirements of this final rule by 270 days after the date of publication in the Federal Register.

## Regulatory Status Report

**Jurisdiction:** RM19-16  
**FERC**

### **Electric Reliability Organization Proposal to Retire Requirements in Reliability Standards Under the NERC Standards Efficiency Review**

On September 17, 2020, FERC issued Order No. 873, final rule approving the retirement of 18 Reliability Standard requirements identified by the North American Electric Reliability Corporation. The Commission also remanded proposed Reliability Standard FAC-008-4 for further consideration by NERC. The Commission took no action on the proposed retirement of 56 MOD Reliability Standard requirements.

This rule will become effective 60 days after publication in the Federal Register.

**RM20-19**

### **Equipment and Services Produced or Provided by Certain Entities Identified as Risks to National Security**

On September 17, 2020, FERC issued a Notice of Inquiry seeking comments on the potential risks to the bulk electric system posed by the use of equipment and services produced or provided by certain entities identified as risks to national security. In addition, the Commission seeks comments on strategies to mitigate any potential risks posed by such telecommunications equipment and services, including but not limited to potential modifications to the Critical Infrastructure Protection Reliability Standards.

Initial comments are due 60 days after publication in the Federal Register. Reply Comments are due 90 days after publication in the Federal Register.

## Regulatory Status Report

***Jurisdiction:***

**State of  
Arkansas**

**09-090-U**

**In the Matter of the Impact of Federal Energy Regulatory Commission ("FERC") Orders 719 and 719-A in FERC Docket No. RM07-19-001 on the Regulatory Authority of the Arkansas Public Service Commission**

On September 11, 2020, several parties filed Reply Comments.

On September 22, 2020, the APSC issued Order No. 12, rescheduling the hearing to October 22-23, 2020. Sur-Reply Comments are due on October 2, 2020.

## Regulatory Status Report

**Jurisdiction:**  
**State of**  
**Missouri**

**EO-2012-0135 In the Matter of the Application of Kansas City Power & Light Company ("KCPL") for Authority to Extend the Transfer of Functional Control of Certain Transmission Assets to the Southwest Power Pool, Inc.**

On September 30, 2020, the Commission issued an Order Granting Motion to Modify Stipulation and Agreement Requirements. Kansas City Power & Light Company's and KCP&L Greater Missouri Operations Company's Interim Reports are due on June 30, 2023. The Interim Period ends on September 30, 2024.

**EO-2012-0136 In the Matter of the Application of KCP&L Greater Missouri Operations Company ("KCPL-GMO") for Authority to Extend the Transfer of Functional Control of Certain Transmission Assets to the Southwest Power Pool, Inc.**

On September 30, 2020, the Commission issued an Order Granting Motion to Modify Stipulation and Agreement Requirements. Kansas City Power & Light Company's and KCP&L Greater Missouri Operations Company's Interim Reports are due on June 30, 2023. The Interim Period ends on September 30, 2024.

## Regulatory Status Report

**Jurisdiction:**  
**United States**

**Court of Appeals**

**20-1062**

**Oklahoma Gas and Electric Company's Petition for Review of the Order on Remand and Order on Rehearing and Clarification issued in Docket No ER16-1341 Regarding Attachment Z2**

On September 25, 2020, FERC filed its Brief.

**20-1101**

**Southwest Power Pool, Inc.'s Petition for Review of the Order on Remand and Order on Rehearing and Clarification issued in Docket No ER16-1341 Regarding Attachment Z2**

On September 25, 2020, FERC filed its Brief.

**20-1323**

**Oklahoma Gas and Electric Company Petition for Review Regarding Orders Issued in Docket Nos. ER19-2747, et al.**

On September 18, 2020, SPP filed a Motion for Leave to Intervene.

On September 25, 2020, FERC filed an Unopposed Motion to Hold Appeal in Abeyance and to Suspend Filing of the Certified Index to the Record.

On September 25, 2020, Oklahoma Gas and Electric Company filed its Non-Binding Statement of Issues.