

Supply Adequacy Working Group

Net Conference

October 29, 2020

8:00AM – 5:00PM

• M E E T I N G M I N U T E S •

Member Attendance

Aaron Castleberry	Oklahoma Gas & Electric
Aaron Ramsdell	Basin
Adam Graff	Heartland
Bennie Weeks	SPS (Xcel Energy Services)
Brian Berkstresser	Liberty Utilities
Douglas Jasa	KCPL and Westar, Evergy Companies
Ernesto Perez	GDS Associates, Inc.
Jim Jacoby	American Electric Power
Jodi Knuston	WAPA
Jon Iverson	Omaha Public Power District
John Varnell	Tenaska
Natasha Henderson	Golden Spread Electric Cooperative
Phillip Schaeffer	Western Farmer Electric Cooperative
Rob Janssen	Dogwood
Tom Hestermann	Sunflower Electric Power Corporation
Tom Saitta	KMEA
Traci Bender	Nebraska Public Power District
Walt Cecil	Missouri PSC*

*Liaison Member

Administrative Items

- Natasha Henderson called the meeting to order at 8:00 pm
- Roll Call and Introductions.
- Meeting minutes approved
- The draft agenda reviewed and unanimously approved.

RR418 Solar and Wind ELCC Accreditation (Approval Item)

RR418 was presented as a discussion item, and again there were concerns brought concerning the threshold percentages for wind and solar.

Motion: Approve RR418

Motion was approved by a vote of 15 yes and 2 abstentions (Tenaska and WFEC)

CP vs NCP Resource Adequacy Impacts

A list concerning the LOLE study and how the PRM might be impacted, was presented by staff. There was concern on how the list was worded, but the goal was to drive discussion on the pros and cons of the transitioning to a CP load.

It was requested that a straw poll be taken on whether or not the SAWG wanted to continue discussing the transition to CP and stop discussion along with removing from the action item and update MOPC that the SAWG would not continue with this discussion

The motion to discontinue discussion on the CP vs NCP passed with a vote of 8 yes, 6 no, and 2 abstentions (Tenaska, Dogwood)

GTF Update

Brian Berkstresser gave a brief overview of the GTF efforts and the next steps.

Hybrid ELCC Discussion

PJM staff gave an overview of the efforts that they have underway and the decision points that have been made. There was discussion around the studied durations and how ELCC was being used for all resources. WFEC, Dogwood and SPP staff gave an overview of the hybrid options, examples and scenarios that have been discussed and need to be addressed in future discussion.

2021 LOLE Study

Staff gave an update on the efforts and recommendation for adopting a new methodology for calculating Load Forecast Uncertainty for us in the LOLE study. More discussion will take place in the LOLE study scope effort.

MOPC Update

An update was given on the actions that MOPC took concerning RR412, standalone battery ELCC accreditation whitepaper, and the ESRSC items C1, 2 and 3.

The meeting adjourned at 4:46pm

Respectfully Submitted,

Chris Haley

Secretary