

Regulatory Status Report

Jurisdiction:
FERC

- AD20-14** **Carbon Pricing in Organized Regional Wholesale Electric Energy Markets**
- Several parties filed comments in response to the proposed policy statement.
- AD20-6** **Energy Trading Institute's Petition for Rulemaking Regarding Credit Reforms in Organized Wholesale Electric Markets**
- On November 4, 2020, FERC issued a Notice of Technical Conference to be held on February 25-26, 2021 to discuss principles and best practices for credit risk management in organized wholesale electric markets.
- AD21-6** **RTO/ISO Credit Principles and Practices**
- On November 4, 2020, FERC issued a Notice of Technical Conference to be held on February 25-26, 2021 to discuss principles and best practices for credit risk management in organized wholesale electric markets.
- EL17-89** **American Electric Power Service Corporation ("AEP") Complaint Against the Midcontinent Independent System Operator, Inc. ("MISO") and SPP Concerning Assessment of Duplicative Congestion Charges Associated with Southwestern Electric Power Company ("SWEPCO") Loads that are Pseudo-Tied from MISO to SPP**
- On November 3, 2020, SPP and the Midcontinent Independent System Operator, Inc. filed a Joint Motion for Adoption of Protective Order and Shortened Comment Period.
- On November 3, 2020, the Midcontinent Independent System Operator, Inc. filed its Brief in response to Question 1(c) in response to the Order Directing Further Briefing issued on August 27, 2020.
- On November 3, 2020, SPP filed its Brief in Response to Question 1(c) in response to the Order Directing Further Briefing issued on August 27, 2020.
- On November 4, 2020, American Electric Power Service Corporation and City of Prescott, Arkansas filed a Protest and Motion for Extension of Technical Conference.
- On November 4, 2020, FERC issued a Supplemental Notice of Technical Conference.
- On November 5, 2020, SPP and the Midcontinent Independent System Operator, Inc. filed an Amended Joint Motion for Adoption of Revised Protective Order and Shortened Comment Period.
- On November 5, 2020, the Missouri Joint Municipal Electric Utility Commission filed an Answer to the Joint Motion for Adoption of Protective Order.
- On November 5, 2020, SPP and the Midcontinent Independent System Operator, Inc. filed an answer in response to the Protest filed by American Electric Power Service Corporation and the City of Prescott, Arkansas on November 4, 2020.
- On November 10, 2020, Judge Cintron issued an Order of Chief Judge Adopting Protective Order.
- A technical conference was held on November 10, 2020.

Regulatory Status Report

Jurisdiction: ER15-2028
FERC

Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Corn Belt Power Cooperative ("Corn Belt")

On November 2, 2020, Judge Dring issued an Order Granting Joint Motion to Supplemental Rules of Conduct of the Hearing to Accommodate Joint Hearing and Waiving the Answer Period.

On November 2, 2020, Judge Dring issued a Certification of Uncontested Partial Settlement for the Joint Offer of Partial Settlement and Settlement Agreement filed on October 20, 2020.

On November 5, 2020, the parties filed the Joint Witness List, Exhibit List, Statement of Stipulated Facts and Contested Facts.

On November 10, 2020, Corn Belt Power Cooperative filed an Errata to Prepared Direct and Rebuttal Testimony.

On November 16, 2020, Northwest Iowa Power Cooperative and Corn Belt Power Cooperative filed an Unopposed Motion to Hold the Joint Hearing in Abeyance and Waive the Answer Period.

On November 16, 2020, Judge Cintron issued an Order of Chief Judge Holding Hearing in Abeyance and Ordering Status Reports. The proceeding is held in abeyance until January 15, 2021.

On November 23, 2020, SPP submitted a compliance filing in response to the order issued on October 26, 2020.

On November 24, 2020, FERC issued an order approving the Joint Offer of Partial Settlement and Settlement Agreement intended to settle and resolve the issues set for hearing in this proceeding relating to the Annual Transmission Revenue Requirement, Formula Rate Template, and Implementation Protocols of Corn Belt Power Cooperative.

SPP was directed to submit a compliance filing by December 24, 2020.

ER15-2115

Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Northwest Iowa Power Cooperative ("NIPCO")

On November 2, 2020, Judge Dring issued an Order Granting Joint Motion to Supplemental Rules of Conduct of the Hearing to Accommodate Joint Hearing and Waiving the Answer Period.

On November 9, 2020, Northwest Iowa Power Cooperative filed an Errata to Prepared Testimony.

On November 16, 2020, Northwest Iowa Power Cooperative and Corn Belt Power Cooperative filed an Unopposed Motion to Hold the Joint Hearing in Abeyance and Waive the Answer Period.

On November 16, 2020, Judge Cintron issued an Order of Chief Judge Holding Hearing in Abeyance and Ordering Status Reports. The proceeding is held in abeyance until January 15, 2021.

On November 23, 2020, FERC issued an order accepting SPP's compliance filing submitted on August 20, 2020 to update the formula rate template and implementation protocols for SPP Transmission Owner Northwest Iowa Power Cooperative, pursuant to the order issued on July 21, 2020 accepting the Joint Offer of Partial Settlement and Settlement Agreement.

ER18-2358

Submission of Tariff Revisions to Add Additional Facilities for GridLiance High Plains LLC ("GridLiance HP")

On November 19, 2020, FERC issued an Order Addressing Arguments Raised on Rehearing regarding the order issued on August 7, 2020.

Regulatory Status Report

Jurisdiction: ER18-2358
FERC

On November 24, 2020, Gridliance High Plains LLC filed its Reply Brief.
On November 24, 2020, SPP filed its Reply Brief.
On November 24, 2020, Midwest Energy, Inc. filed its Reply Brief.
On November 24, 2020, Xcel Energy Services Inc. filed its Reply Brief.
On November 24, 2020, Commission Trial Staff filed its Reply Brief.
On November 24, 2020, Nebraska Public Power District filed its Reply Brief.
On November 24, 2020, the Indicated SPP Transmission Owners filed their Reply Brief.

ER19-1357

GridLiance High Plains LLC's 2019 Annual Informational Filing

On November 19, 2020, FERC issued an Order Addressing Arguments Raised on Rehearing regarding the order issued on August 7, 2020.
On November 24, 2020, SPP filed its Reply Brief.
On November 24, 2020, Gridliance High Plains LLC filed its Reply Brief.
On November 24, 2020, Xcel Energy Services Inc. filed its Reply Brief.
On November 24, 2020, Commission Trial Staff filed its Reply Brief.
On November 24, 2020, Nebraska Public Power District filed its Reply Brief.
On November 24, 2020, the Indicated SPP Transmission Owners filed their Reply Brief.
On November 24, 2020, Midwest Energy, Inc. filed its Reply Brief.

ER19-2273

Submission of Revisions to Formula Rate Template and Formula Rate Protocols for Sunflower Electric Power Corporation ("Sunflower") and to Reflect the Merger of Mid-Kansas Electric Company, Inc. into Sunflower

On November 12, 2020, SPP submitted an Offer of Settlement and Settlement Agreement intended to resolve all issues set for hearing in this proceeding.
On November 12, 2020, SPP and Sunflower Electric Power Corporation filed a Unanimous Motion for Authorization to Implement Settlement Rates on an Interim Basis Pending Commission Approval.
On November 19, 2020, Judge Cintron issued an Order of Chief Judge Granting Motion for Interim Implementation of Settlement Rates and Waiving Answer Period.

ER20-108

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Montana-Dakota Utilities Co. ("MDU") as Network Customer, and Western Area Power Administration and Basin Electric Power Cooperative as Host Transmission Owners

On November 25, 2020, Judge Hurt issued a Certification of Uncontested Offer of Settlement.
On November 25, 2020, Judge Hurt issued a Final Report of Settlement Judge, recommending that settlement proceedings be terminated.

ER20-1313

GridLiance High Plains LLC's 2020 Annual Informational Filing

On November 24, 2020, Midwest Energy, Inc. filed its Reply Brief.
On November 24, 2020, the Indicated SPP Transmission Owners filed their Reply Brief.

Regulatory Status Report

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| Jurisdiction: FERC | ER20-1313 | <p>On November 24, 2020, Nebraska Public Power District filed its Reply Brief.</p> <p>On November 24, 2020, Commission Trial Staff filed its Reply Brief.</p> <p>On November 24, 2020, Xcel Energy Services Inc. filed its Reply Brief.</p> <p>On November 24, 2020, Gridliance High Plains LLC filed its Reply Brief.</p> <p>On November 24, 2020, SPP filed its Reply Brief.</p> |
| | ER20-1750 | <p>Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Roughrider Electric Cooperative, Inc. ("Roughrider")</p> <p>On November 9, 2020, SPP submitted a Joint Offer of Settlement and Settlement Agreement intended to settle and resolve the issues set for hearing in this proceeding relating to Roughrider Electric Cooperative, Inc.'s Annual Transmission Revenue Requirement and Formula Rate Template.</p> <p>On November 9, 2020, Judge McBarnette issued a Report of Settlement Judge, recommending that settlement procedures continue.</p> <p>On November 9, 2020, SPP and Roughrider Electric Cooperative, Inc. filed a Joint Unopposed Motion for Authorization to Implement Settlement Rates on an Interim Basis.</p> <p>On November 16, 2020, Judge Cintron issued an Order of Chief Judge Granting Motion for Interim Implementation of Settlement Rates.</p> <p>On November 30, 2020, Commission Trial Staff filed Comments Supporting Joint Offer of Settlement and Settlement Agreement.</p> |
| | ER20-2284 | <p>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Evergy Kansas Central, Inc. ("Evergy"), and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners</p> <p>On November 5, 2020, FERC issued an order accepting the agreement and notices of cancellation, effective June 1, 2020 as requested.</p> |
| | ER20-2712 | <p>Submission of Revised Formula Rate Template and Formula Rate Protocols for City Utilities of Springfield, Missouri ("CUS")</p> <p>On November 16, 2020, FERC issued an order accepting SPP's tariff revisions to modify the formula rate template and implementations protocols for City Utilities of Springfield, Missouri.</p> <p>An effective date of December 1, 2020 was granted.</p> |
| | ER20-2779 | <p>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, People's Electric Cooperative ("People's Electric") as Network Customer, and American Electric Power Service Corporation ("AEP"), Oklahoma Gas and Electric Company ("OG&E") and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners; and NOA with Southwestern Power Administration ("SPA") as Transmission Owner</p> <p>On November 13, 2020, SPP submitted its response to the letter requesting additional information issued on October 28, 2020.</p> |
| | ER20-2842 | <p>Request of Thunderhead Wind Energy LLC for Prospective Tariff Waiver</p> <p>On November 24, 2020, FERC issued an order denying the waiver request.</p> |

Regulatory Status Report

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| Jurisdiction: FERC | ER20-2882 | Submission of Tariff Revisions to Modify Credit Application (Revision Request 408) On November 17, 2020, FERC issued an order accepting SPP's to revisions to Attachment X of the Tariff to modify the Credit Application. An effective date of January 1, 2021 was granted. |
| | ER20-2955 | Submission of Ministerial Non-Substantive Tariff Revisions On November 13, 2020, FERC issued an order accepting SPP's clean-up filing to make non-substantive corrections to certain sections of the Tariff. An effective date of December 1, 2020 was granted. |
| | ER20-3028 | Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Sunflower Electric Power Corporation ("Sunflower") as Host Transmission Owner On November 5, 2020, FERC issued an order accepting the agreement, effective September 1, 2020 as requested. This order constitutes final agency action. |
| | ER20-3029 | Notice of Cancellation of the Agreement Establishing a Pseudo-Tie Electrical Interconnection Point among SPP, the Midcontinent Independent System Operator, Inc. ("MISO"), East Texas Electric Cooperative, Inc. ("ETEC") as the Market Participant, Entergy Services, LLC as the External Local Balancing Authority On November 5, 2020, FERC issued an order accepting the agreement, effective March 30, 2020 as requested. This order constitutes final agency action. |
| | ER20-945 | Compliance Filing in Response to Order on Complaint Issued in Docket No. EL18-26-000 (Part 2 of 2) On November 20, 2020, SPP submitted its response to the request for additional information issued on October 30, 2020. |
| | ER21-104 | Submission of Modified Formula Rate Template for Basin Electric Power Cooperative ("Basin Electric") On November 4, 2020, Western Area Power Administration filed a Motion to Intervene. On November 4, 2020, Missouri River Energy Services filed a Motion to Intervene. |
| | ER21-169 | Request For Approval of Amendment No. 1 to the Partial Settlement Agreement Approved in Docket Nos. ER14-2850-006 and ER14-2851-006 On November 12, 2020, Western Area Power Administration filed a Motion to Intervene and Comments in Support. On November 12, 2020, Basin Electric Power Cooperative filed a Motion to Intervene and Comments in support. |

Regulatory Status Report

Jurisdiction: ER21-225
FERC

Meter Agent Services Agreement between Kansas Municipal Energy Agency ("KMEA") as Market Participant and Evergy Kansas Central, Inc. ("Evergy") as Meter Agent

On November 25, 2020, FERC issued an order accepting the agreement, effective November 1, 2020 as requested.

This order constitutes final agency action.

ER21-241

Submission of Tariff Revisions to Update the list of Grandfathered Agreements in Attachment W (Revision Request 423)

On November 19, 2020, Lincoln Electric System filed a Motion to Intervene.

On November 19, 2020, Omaha Public Power District filed a Motion to Intervene.

ER21-297

Agreement Establishing a Pseudo-Tie Electrical Interconnection Point Where There is an Applicable Joint Operating Agreement with an External Balancing Authority between SPP and Tenaska Power Services Co. ("Tenaska")

On November 2, 2020, SPP submitted an executed Agreement Establishing a Pseudo-Tie Electrical Interconnection Point Where There is an Applicable Joint Operating Agreement with and External Balancing Authority between SPP and Tenaska Power Services Co. as Market Participant. SPP Service Agreement No. 3746.

An effective date of October 1, 2020 was requested.

ER21-3

Submission of Western Energy Imbalance Service ("WEIS") Tariff

On November 6, 2020, Western Area Power Administration filed an answer in response to comments and protests filed in this proceeding.

On November 6, 2020, SPP filed an answer in response to comments and protests filed in this proceeding.

On November 6, 2020, the SPP Market Monitoring Unit filed an answer in response to comments filed by Platte River Power Authority and Deseret Generation & Transmission Cooperative, Inc.

On November 12, 2020, NorthWestern Corporation filed a Motion to Intervene Out-of-Time.

On November 13, 2020, Xcel Energy Services Inc. filed an answer in response to the answer filed by SPP on November 6, 2020.

On November 17, 2020, the SPP Market Monitoring Unit filed a clarification in response to Platte River Power Authority's request for the Commission to direct the SPP MMU to supplement the WEIS Market Power Study.

On November 20, 2020, Black Hills Service Company, LLC filed an answer in response to the answers filed by SPP and Western Area Power Administration on November 6, 2020.

Regulatory Status Report

Jurisdiction: ER21-308
FERC

Notice of Cancellation of Agreement Establishing a Pseudo-Tie Electrical Interconnection Point among SPP, Tenaska Power Services Co. ("Tenaska") as the Market Participant, and Montana-Dakota Utilities Co. ("MDU") as External Local Balancing Authority

On November 3, 2020, SPP submitted a Notice of Cancellation of the Agreement Establishing a Pseudo-Tie Electrical Interconnection Point among SPP, Tenaska Power Services Co. as the Market Participant, and Montana-Dakota Utilities Co. as the External Local Balancing Authority. SPP Service Agreement No. Second Revised 3246.

An effective date of October 1, 2020 was requested.

ER21-349

Notice of Cancellation of Generator Interconnection Agreement ("GIA") between Glass Hills Wind Project, LLC ("Glass Hills") as Interconnection Customer and Oklahoma Gas and Electric Company ("OG&E") as Transmission Owner

On November 6, 2020, SPP submitted a Notice of Cancellation of the GIA between SPP as Transmission Provider, Glass Hills Wind Project, LLC as Interconnection Customer, and Oklahoma Gas and Electric Company as Transmission Owner. SPP Service Agreement No. First Revised 3237.

An effective date of October 17, 2020 was requested.

ER21-380

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, American Electric Power Service Corporation ("AEP") as Network Customer and Host Transmission Owner, and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owner

On November 12, 2020, SPP submitted an unexecuted NITSA and executed NOA between SPP as Transmission Provider, American Electric Power Service Corporation as both Network Customer and Host Transmission Owner, and Western Farmers Electric Cooperative as Host Transmission Owner. SPP Service Agreement No. Twenty-Ninth Revised 1148.

An effective date of November 1, 2020 was requested.

On November 13, 2020, American Electric Power Service Corporation filed a Motion to Intervene.

ER21-382

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, FreeState Electric Cooperative, Inc. ("FreeState") as Network Customer, and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owner

On November 12, 2020, SPP submitted an executed NITSA between SPP as Transmission Provider and FreeState Electric Cooperative, Inc. as Network Customer, as well as a NOA with Evergy Kansas Central, Inc. as Host Transmission Owner. SPP Service Agreement No. Ninth Revised 1976.

An effective date of February 1, 2021 was requested.

Regulatory Status Report

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| Jurisdiction: FERC | ER21-386 | Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Nemaha-Marshall Electric Cooperative ("Nemaha-Marshall") as Network Customer, and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owner On November 12, 2020, SPP submitted an executed NITSA between SPP as Transmission Provider, Nemaha-Marshall Electric Cooperative as Network Customer, as well as a NOA with Evergy Kansas Central, Inc as Host Transmission Owner. SPP Service Agreement No. Fourteenth Revised 1977. An effective date of February 1, 2021 was requested. |
| | ER21-392 | Submission of Revisions to Modify Information Required to be Included in Detailed Project Proposals (Revision Request 427) On November 12, 2020, SPP submitted revisions to Section III.6(a) of Attachment O of the Tariff to modify the information required to be included in detail project proposals. An effective date of January 12, 2021 was requested. Several parties filed motions to intervene. |
| | ER21-398 | Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner On November 13, 2020, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Evergy Kansas Central, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Ninth Revised 1883. An effective date of February 1, 2021 was requested. |
| | ER21-399 | Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner On November 13, 2020, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Evergy Kansas Central, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Tenth Revised 1887. An effective date of February 1, 2021 was requested. |
| | ER21-4 | Submission of Western Energy Imbalance Service ("WEIS") Rate Schedule Tariff On November 6, 2020, SPP filed an answer in response to comments and protests filed in this proceeding. On November 6, 2020, the SPP Market Monitoring Unit filed an answer in response to comments filed by Platte River Power Authority and Deseret Generation & Transmission Cooperative, Inc. On November 6, 2020, Western Area Power Administration filed an answer in response to comments and protests filed in this proceeding. On November 12, 2020, NorthWestern Corporation filed a Motion to Intervene Out-of-Time. |

Regulatory Status Report

Jurisdiction: ER21-4
FERC

On November 13, 2020, Xcel Energy Services Inc. filed an answer in response to the answer filed by SPP on November 6, 2020.

On November 17, 2020, the SPP Market Monitoring Unit filed a clarification in response to Platte River Power Authority's request for the Commission to direct the SPP MMU to supplement the WEIS Market Power Study.

On November 20, 2020, Black Hills Service Company, LLC filed an answer in response to the answers filed by SPP and Western Area Power Administration on November 6, 2020.

ER21-401 **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner**

On November 13, 2020, SPP submitted an executed NITSA between SPP as Transmission Provider and Evergy Kansas Central, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Ninth Revised 1889.

An effective date of February 1, 2021 was requested.

ER21-407 **Submission of Revisions to Attachment AS Containing the Contract Services Agreement Between Southwest Power Pool, Inc. and Western Area Power Administration**

On November 13, 2020, SPP submitted revisions to Attachment AS of the Tariff to modify the agreement governing the tariff administration and other duties that SPP performs on behalf of SPP Member Western Area Power Administration - Upper Great Plains Region for its facilities in the Western Interconnection.

An effective date of February 1, 2021 was requested.

ER21-408 **Submission of Revisions to Attachment AT Containing Contract Services Agreement Between Southwest Power Pool, Inc. and Basin Electric Power Cooperative**

On November 13, 2020, SPP submitted revisions to Attachment AT of the Tariff to modify the agreement governing the tariff administration and other duties that SPP performs on behalf of SPP Member Basin Electric Power Cooperative for its transmission facilities in the Western Interconnection.

An effective date of February 1, 2021 was requested.

ER21-411 **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner**

On November 16, 2020, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Evergy Kansas Central, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Ninth Revised 1892.

An effective date of February 1, 2021 was requested.

Regulatory Status Report

Jurisdiction: ER21-412
FERC

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner

On November 16, 2020, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Evergy Kansas Central, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Tenth Revised 1893.

An effective date of February 1, 2021 was requested.

ER21-413

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner

On November 13, 2020, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Evergy Kansas Central, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Tenth Revised 1897.

An effective date of February 1, 2021 was requested.

ER21-414

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner

On November 18, 2020, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Evergy Kansas Central, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Ninth Revised 2045.

An effective date of February 1, 2021 was requested.

ER21-417

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, City of Chanute, KS ("Chanute") as Network Customer, and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owner

On November 17, 2020, SPP submitted an executed NITSA between SPP as Transmission Provider, City of Chanute, KS as Network Customer, as well as a NOA with Evergy Kansas Central, Inc. as Host Transmission Owner. SPP Service Agreement No. Eleventh Revised 2881.

An effective date of September 1, 2020 was requested.

ER21-443

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Golden Spread Electric Cooperative, Inc. ("GSEC") as Network Customer, and Southwestern Public Service Company ("SPS") and Oklahoma Gas and Electric Company ("OG&E") as Host Transmission Owners

On November 20, 2020, SPP submitted an executed NITSA between SPP as Transmission Provider, Golden Spread Electric Cooperative, Inc. as Network Customer, as well as a NOA with Southwestern Public Service Company and Oklahoma Gas and Electric Company as Host Transmission Owners. SPP Service Agreement No. Fourteenth Revised 2236.

An effective date of November 1, 2020 was requested.

Regulatory Status Report

Jurisdiction: ER21-457
FERC

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owner

On November 23, 2020, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Electric Power Cooperative, Inc. as Network Customer, as well as a NOA with Evergy Kansas Central, Inc. as Host Transmission Owner. SPP Service Agreement No. Twenty-Fourth Revised 1636.

An effective date of February 1, 2021 was requested.

ER21-466

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owner

On November 24, 2020, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Municipal Energy Agency as Network Customer, as well as a NOA with Evergy Kansas Central, Inc. as Host Transmission Owner. SPP Service Agreement No. Thirteenth Revised 2415.

An effective date of September 1, 2020 was requested.

ER21-467

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owner

On November 24, 2020, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Municipal Energy Agency as Network Customer, as well as an executed NOA with Evergy Kansas Central, Inc. as Host Transmission Owner. SPP Service Agreement No. Seventh Revised 2562.

An effective date of September 1, 2020 was requested.

ER21-469

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Evergy Kansas Central, Inc. ("Evergy"), and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners

On November 24, 2020, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Municipal Energy Agency as Network Customer, as well as a NOA with Midwest Energy, Inc., Evergy Kansas Central, Inc., and Western Farmers Electric Cooperative as Host Transmission Owners. SPP Service Agreement No. Fourteenth Revised 2900.

An effective date of September 1, 2020 was requested.

On November 30, 2020, Western Farmers Electric Cooperative filed a Motion to Intervene.

Regulatory Status Report

Jurisdiction: ER21-470
FERC

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, The Doniphan Electric Cooperative Assn. Inc. ("Doniphan") as Network Customer, and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owner

On November 24, 2020, SPP submitted an executed NITSA between SPP as Transmission Provider, The Doniphan Electric Cooperative Assn. Inc. as Network Customer, as well as a NOA with Evergy Kansas Central, Inc. as Host Transmission Owner. SPP Service Agreement No. First Revised 3675.

An effective date of September 1, 2020 was requested.

ER21-482

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Metro, Inc. ("Evergy Metro") as Network Customer and Evergy Metro, Evergy Missouri West, Inc. ("Evergy Missouri West"), and Evergy Kansas Central, Inc. ("Evergy Kansas Central") as Host Transmission Owners

On November 25, 2020, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider, Evergy Metro, Inc. as Network Customer and Evergy Metro, Evergy Missouri West, Inc., and Evergy Kansas Central, Inc. as Host Transmission Owners. SPP Service Agreement No. Twenty-Second Revised 1276.

An effective date of February 1, 2021 was requested.

ER21-483

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas City Board of Public Utilities ("KCBPU") as Network Customer and KCBPU and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owners

On November 25, 2020, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas City Board of Public Utilities as Network Customer, as well as a NOA with KCBPU and Evergy Kansas Central, Inc. as Host Transmission Owners. SPP Service Agreement No. First Revised 3620.

An effective date of September 1, 2020 was requested.

RM05-5

Standards for Business Practices and Communication Protocols for Public Utilities

On November 3, 2020, the ISO/RTO Council filed comments in response to the Notice of Proposed Rulemaking issued on July 16, 2020.

Several parties filed comments in response to the Notice of Proposed Rulemaking issued on July 16, 2020.

On November 25, 2020, FERC issued an Order on Clarification regarding Order No. 676-I.

RM18-9

Participation of Distributed Energy Resource ("DER") Aggregations in Markets Operated by Regional Transmission Organizations ("RTO") and Independent System Operators ("ISO")

On November 19, 2020, FERC issued a Notice of Denial of Rehearings by Operation of Law and Providing for Further Consideration of Order No. 2222.

RM19-15

Qualifying Facility Rates and Requirements Implementation Issues Under the Public Utility Regulatory Policies Act of 1978 ("PURPA")

On November 19, 2020, FERC issued Order No. 872-A, Order Addressing Arguments Raised on Rehearing and Clarifying Prior Order in Part.

Regulatory Status Report

Jurisdiction: RM20-16
FERC

Managing Transmission Line Ratings

On November 19, 2020, FERC issued a Notice of Proposed Rulemaking proposing to reform the pro forma Open Access Transmission Tariff and the Commissions' regulations under the Federal Power Act to improve the accuracy and transparency of transmission line ratings. Specifically, the proposal would require: transmission providers to implement ambient-adjusted ratings on the transmission lines over which they provide transmission service; Regional Transmission Organizations (RTOs) and Independent System Operators (ISOs) to establish and implement the systems and procedures necessary to allow transmission owners to electronically update transmission line ratings at least hourly; and transmission owners to share transmission line ratings and transmission line rating methodologies with their respective transmission provider(s) and, in RTOs/ISOs, with their respective market monitor(s).

Comments are due 60 days after publication in the Federal Register.

RM20-19

Equipment and Services Produced or Provided by Certain Entities Identified as Risks to National Security

On November 23, 2020, the ISO/RTO Council filed comments in response to the Notice of Inquiry.

Several parties filed comments in response to the Notice of Inquiry.

Regulatory Status Report

Jurisdiction:

**State of
Arkansas**

08-136-U

In the Matter of an Inquiry into Electric Transmission Issues within the Areas Served by the Southwest Power Pool Regional Transmission Organization and the Entergy Corporation as such Issues Affect Electric Service within Arkansas

On November 4, 2020, SPP filed the Summer Quarter (June-August 2020) State of the Market Report pursuant to Order Nos. 2 and 25.

Regulatory Status Report

Jurisdiction:
United States
Court of
Appeals

20-1062

Oklahoma Gas and Electric Company's Petition for Review of the Order on Remand and Order on Rehearing and Clarification issued in Docket No ER16-1341 Regarding Attachment Z2

On November 9, 2020, EDF Renewables, Inc., et al. filed the Joint Reply Brief of Intervenors in Support of Petitioners.

On November 16, 2020, SPP and Oklahoma Gas and Electric Company filed the Deferred Joint Appendix.

On November 20, 2020, FERC filed its final Brief.

On November 23, 2020, EDF Renewables, Inc., et al. filed the Final Joint Brief of Intervenors in Support of Petitioners.

On November 23, 2020, EDF Renewables, Inc., et al. filed the Final Joint Reply Brief of Intervenors in Support of Petitioners.

On November 23, 2020, Golden Spread Electric Cooperative, Inc., et al. filed the Final Joint Brief of Intervenors in Support of Respondent.

On November 23, 2020, SPP and Oklahoma Gas and Electric Company filed the final Joint Brief of Petitioners.

On November 23, 2020, SPP and Oklahoma Gas and Electric Company filed the final Joint Reply Brief of Petitioners.

20-1101

Southwest Power Pool, Inc.'s Petition for Review of the Order on Remand and Order on Rehearing and Clarification issued in Docket No ER16-1341 Regarding Attachment Z2

On November 9, 2020, EDF Renewables, Inc., et al. filed the Joint Reply Brief of Intervenors in Support of Petitioners.

On November 16, 2020, SPP and Oklahoma Gas and Electric Company filed the Deferred Joint Appendix.

On November 20, 2020, FERC filed its final Brief.

On November 23, 2020, EDF Renewables, Inc., et al. filed the Final Joint Reply Brief of Intervenors in Support of Petitioners.

On November 23, 2020, EDF Renewables, Inc., et al. filed the Final Joint Brief of Intervenors in Support of Petitioners.

On November 23, 2020, Golden Spread Electric Cooperative, Inc., et al. filed the Final Joint Brief of Intervenors in Support of Respondent.

On November 23, 2020, SPP and Oklahoma Gas and Electric Company filed the final Joint Brief of Petitioners.

On November 23, 2020, SPP and Oklahoma Gas and Electric Company filed the final Joint Reply Brief of Petitioners.

20-1323

Oklahoma Gas and Electric Company Petition for Review Regarding Orders Issued in Docket Nos. ER19-2747, et al.

On November 9, 2020, Oklahoma Gas and Electric Company filed a Motion for Voluntary Dismissal.

On November 24, 2020, the court issued an order granting the Motion for Voluntary Dismissal.