

Regulatory Status Report

Jurisdiction:
FERC

- AD20-9 Hybrid Resources**
- On January 19, 2021, FERC issued an order directing each RTO/ISO to file a report regarding four hybrid resource issues including terminology, interconnection, market participation and capacity valuation.
- Reports are due by July 19, 2021. Comments in response to reports filed are due by August 18, 2021.
- EL17-89 American Electric Power Service Corporation ("AEP") Complaint Against the Midcontinent Independent System Operator, Inc. ("MISO") and SPP Concerning Assessment of Duplicative Congestion Charges Associated with Southwestern Electric Power Company ("SWEPCO") Loads that are Pseudo-Tied from MISO to SPP**
- On January 7, 2021, American Electric Power Service Corporation filed an answer in response to the answers filed by SPP and the Midcontinent Independent System Operator, Inc. on December 23, 2020.
- ER08-1338 SPP Submission of Revised Tariff Sheets Amending Schedule 1-A of OATT in Order to Increase the Rate Cap for its Tariff Administration Service Charge**
- On January 7, 2021, SPP submitted an informational filing containing its annual operating budget and annual update.
- ER13-1864 Joint Operating Agreement ("JOA") between SPP and the Midcontinent Independent System Operator, Inc. ("MISO") to Include Market-to-Market ("M2M") Terms and Conditions (SPP Rate Schedule FERC No. 9)**
- On January 21, 2021, SPP filed its twelfth informational report regarding Interface Bus Pricing and a Day-Ahead Firm Flow Entitlement exchange process concerning market-to-market coordination with the Midcontinent Independent System Operator, Inc.
- ER13-366 Submission of Tariff Revisions to Comply with Order No. 1000 Regional Planning and Cost Allocation Requirements**
- On January 12, 2021, SPP submitted an informational filing to inform the Commission there were no Short-Term Reliability Projects designated in 2020.
- ER15-2028 Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Corn Belt Power Cooperative ("Corn Belt")**
- On January 8, 2021, SPP submitted a Joint Offer of Partial Settlement and Settlement Agreement intended to settle and resolve all remaining issues set for hearing in this proceeding relating to the ratemaking treatment of grandfathered agreements.
- On January 28, 2021, Commission Trial Staff filed Comments on Joint Offer of Settlement and Settlement Agreement.
- ER15-2115 Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Northwest Iowa Power Cooperative ("NIPCO")**
- On January 6, 2021, Commission Trial Staff filed Comments on Joint Offer of Settlement and Settlement Agreement filed on December 17, 2021.
- On January 7, 2021, Judge Dring issued an Order Granting Motion to Waive the Reply Comment Period for the Joint Offer of Settlement and Settlement Agreement filed on December 17, 2020.

Regulatory Status Report

Jurisdiction: FERC	ER15-2115	On January 7, 2021, Judge Dring issued a Certification of Uncontested Settlement regarding the settlement filed on December 17, 2020.
	ER19-2273	Submission of Revisions to Formula Rate Template and Formula Rate Protocols for Sunflower Electric Power Corporation ("Sunflower") and to Reflect the Merger of Mid-Kansas Electric Company, Inc. into Sunflower On January 25, 2021, FERC issued an order approving the Offer of Settlement and Settlement Agreement. SPP's compliance filing is due on February 24, 2021.
	ER20-108	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Montana-Dakota Utilities Co. ("MDU") as Network Customer, and Western Area Power Administration and Basin Electric Power Cooperative as Host Transmission Owners On January 27, 2021, SPP submitted its compliance filing in response to the order issued on December 28, 2020.
	ER20-1750	Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Roughrider Electric Cooperative, Inc. ("Roughrider") On January 8, 2021, Judge McBarnette issued a Report of Settlement Judge, recommending the continuation of settlement procedures until the certification is issued. On January 15, 2021, SPP filed a clarification of the Joint Offer of Settlement and Settlement Agreement. On January 22, 2021, Judge McBarnette issued a Final Report of Settlement Judge, recommending the termination of settlement negotiations. On January 22, 2021, Judge McBarnette issued a Certification of Uncontested Settlement. On January 28, 2021, Judge Cintron issued an Order of Chief Judge Terminating Settlement Judge Procedures.
	ER20-2779	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, People's Electric Cooperative ("People's Electric") as Network Customer, and American Electric Power Service Corporation ("AEP"), Oklahoma Gas and Electric Company ("OG&E") and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners; and NOA with Southwestern Power Administration ("SPA") as Transmission Owner On January 12, 2021, FERC issued an order accepting the agreement, effective August 1, 2020 as requested.
	ER21-382	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, FreeState Electric Cooperative, Inc. ("FreeState") as Network Customer, and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owner On January 14, 2021, FERC issued an order accepting the agreement, effective February 1, 2021 as requested. This order constitutes final agency action.

Regulatory Status Report

Jurisdiction: FERC	ER21-386	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Nemaha-Marshall Electric Cooperative ("Nemaha-Marshall") as Network Customer, and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owner On January 14, 2021, FERC issued an order accepting the agreement, effective February 1, 2021 as requested. This order constitutes final agency action.
	ER21-392	Submission of Revisions to Modify Information Required to be Included in Detailed Project Proposals (Revision Request 427) On January 5, 2021, FERC issued an order accepting SPP's revisions to Section III.6(a) of Attachment O of the Tariff to modify the information required to be included in detail project proposals. An effective date of January 12, 2021 was granted.
	ER21-398	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner On January 27, 2021, FERC issued an order accepting the agreement, effective February 1, 2021 as requested. This order constitutes final agency action.
	ER21-399	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner On January 11, 2021, SPP submitted an amended filing.
	ER21-401	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner On January 27, 2021, FERC issued an order accepting the agreement, effective February 1, 2021 as requested. This order constitutes final agency action.
	ER21-411	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner On January 27, 2021, FERC issued an order accepting the agreement, effective February 1, 2021 as requested. This order constitutes final agency action.

Regulatory Status Report

Jurisdiction: FERC	ER21-412	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner On January 26, 2021, FERC issued an order accepting the agreement, effective February 1, 2021 as requested. This order constitutes final agency action.
	ER21-413	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner On January 26, 2021, FERC issued an order accepting the agreement, effective February 1, 2021 as requested. This order constitutes final agency action.
	ER21-414	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner On January 26, 2021, FERC issued an order accepting the agreement, effective February 1, 2021 as requested. This order constitutes final agency action.
	ER21-417	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, City of Chanute, KS ("Chanute") as Network Customer, and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owner On January 11, 2021, SPP submitted an amended filing.
	ER21-443	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Golden Spread Electric Cooperative, Inc. ("GSEC") as Network Customer, and Southwestern Public Service Company ("SPS") and Oklahoma Gas and Electric Company ("OG&E") as Host Transmission Owners On January 14, 2021, FERC issued an order accepting the agreement, effective November 1, 2020 as requested. This order constitutes final agency action.
	ER21-457	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owner On January 22, 2021, Kansas Electric Power Cooperative, Inc. filed a Motion to Intervene. On January 22, 2021, FERC issued an order accepting the agreement, effective February 1, 2021 as requested. This order constitutes final agency action.

Regulatory Status Report

Jurisdiction: FERC	ER21-466	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owner On January 11, 2021, SPP submitted an amended filing.
	ER21-467	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owner On January 14, 2021, FERC issued an order accepting the agreement, effective September 1, 2020 as requested. This order constitutes final agency action.
	ER21-469	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Evergy Kansas Central, Inc. ("Evergy"), and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners On January 14, 2021, FERC issued an order accepting the agreement, effective September 1, 2020 as requested. This order constitutes final agency action.
	ER21-470	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, The Doniphan Electric Cooperative Assn. Inc. ("Doniphan") as Network Customer, and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owner On January 14, 2021, SPP submitted an amended filing.
	ER21-482	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Metro, Inc. ("Evergy Metro") as Network Customer and Evergy Metro, Evergy Missouri West, Inc. ("Evergy Missouri West"), and Evergy Kansas Central, Inc. ("Evergy Kansas Central") as Host Transmission Owners On January 22, 2021, FERC issued an order accepting the agreement, effective February 1, 2021 as requested. This order constitutes final agency action.
	ER21-483	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas City Board of Public Utilities ("KCBPU") as Network Customer and KCBPU and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owners On January 13, 2021, SPP submitted an amended filing.
	ER21-528	Submission of Ministerial Non-Substantive Tariff Revisions On January 7, 2021, FERC issued an order accepting SPP's clean-up filing to make corrections to certain sections of the Tariff due to overlapping proceedings. An effective date of January 1, 2021 was granted. This order constitutes final agency action.

Regulatory Status Report

Jurisdiction: FERC	ER21-531	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner On January 12, 2021, SPP submitted an amended filing.
	ER21-532	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner On January 12, 2021, SPP submitted an amended filing.
	ER21-533	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner On January 12, 2021, SPP submitted an amended filing.
	ER21-534	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner On January 13, 2021, SPP submitted an amended filing.
	ER21-539	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner On January 12, 2021, SPP submitted an amended filing.
	ER21-543	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner On January 13, 2021, SPP submitted an amended filing.
	ER21-544	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as both Network Customer and Host Transmission Owner On January 13, 2021, SPP submitted an amended filing.
	ER21-547	Submission of Modified Formula Rate Template for Tri-State Generation and Transmission Association, Inc. On January 29, 2021, FERC issued an order accepting SPP's revisions to Attachment H, Addendum 36 of the Tariff to revise Tri-State Generation and Transmission Association, Inc.'s Formula Rate Implementation Protocols. An effective date of February 2, 2021 was granted. This order constitutes final agency action.

Regulatory Status Report

Jurisdiction: FERC	ER21-612	Transmission Interconnection Agreement between Western Area Power Administration ("WAPA") and Nebraska Public Power District ("NPPD"), with SPP as Signatory On January 8, 2021, FERC issued an order accepting the agreement, effective December 8, 2020 as requested. This order constitutes final agency action.
	ER21-648	Revisions to Bylaws and Membership Agreement to Clarify Financial Obligations for Withdrawing Members are Applicable to Partial Terminations On January 22, 2021, FERC issued an order accepting SPP's revisions to its Bylaws and Membership Agreement to clarify that the financial obligations for withdrawing Members of SPP are applicable to Partial Terminations. An effective date of March 1, 2021 was granted. This order constitutes final agency action.
	ER21-686	Submission of Stated Rate Changes for East Texas Electric Cooperative, Inc., and Deep East Texas Electric Cooperative, Inc. On January 6, 2021, American Electric Power Service Corporation filed a Motion to Intervene.
	ER21-752	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, East Texas Electric Cooperative, Inc. ("ETEC") as Network Customer, and American Electric Power Service Corporation ("AEP") as Host Transmission Owner On January 6, 2021, American Electric Power Service Corporation filed a Motion to Intervene.
	ER21-755	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative ("KEPCO") as Network Customer, and Evergy Metro, Inc. ("Evergy Metro") and The Empire District Electric Company ("Empire") as Host Transmission Owners On January 6, 2021, Kansas Electric Power Cooperative, Inc. filed a Motion to Intervene.
	ER21-764	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Evergy Kansas Central, Inc. ("Evergy") as Network Customer, and Evergy, Oklahoma Gas and Electric Company ("OG&E") and Sunflower Electric Power Corporation ("Sunflower") as Host Transmission Owners On January 7, 2021, Sunflower Electric Power Corporation filed a Motion to Intervene.
	ER21-765	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Oklahoma Gas and Electric Company ("OG&E") as Network Customer, and OG&E, American Electric Power Service Corporation ("AEP"), Grand River Dam Authority ("GRDA") and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners On January 6, 2021, American Electric Power Service Corporation filed a Motion to Intervene. On January 11, 2021, Western Farmers Electric Cooperative filed a Motion to Intervene.

Regulatory Status Report

Jurisdiction: FERC	ER21-785	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, NorthWestern Energy ("NorthWestern") as Network Customer, and NorthWestern and Western Area Power Administration ("WAPA") as Host Transmission Owners On January 21, 2021, Western Area Power Administration filed a Motion to Intervene.
	ER21-798	Submission of Tariff Revisions to Modify Section 8.6.5 of Attachment AE (RR 425) On January 5, 2021, SPP submitted revisions to Section 8.6.5 of Attachment AE of the Tariff to remove an inefficiency that could be exploited as a gaming opportunity. An effective date of August 5, 2021 was requested. SPP requested that the Commission issue an order by March 8, 2021. On January 25, 2021, the SPP Market Monitoring Unit filed a motion to intervene and supporting comments.
	ER21-799	Submission of Non-Substantive Revisions to Update Evergy Companies' Legacy Names in Certain Sections of the Tariff On January 5, 2021, SPP submitted non-substantive revisions to certain sections of the Tariff to reflect the current operating names of the Evergy Companies. An effective date of April 1, 2021 was requested. On January 7, 2021, Evergy Companies filed a Motion to Intervene.
	ER21-800	Submission of Non-Substantive Revisions to Update Evergy Companies' Legacy Names in Addendum 11 to Attachment H of the Tariff On January 5, 2021, SPP submitted non-substantive revisions to Addendum 11 to Attachment H of the Tariff to update KCP&L Greater Missouri Operations Company's formula rate template to reflect the company's name change to Evergy Missouri West, Inc. An effective date of April 1, 2021 was requested. On January 7, 2021, Evergy Companies filed a Motion to Intervene.
	ER21-801	Submission of Non-Substantive Revisions to Update Evergy Companies' Legacy Names in Addendum 10 to Attachment H of the Tariff On January 5, 2021, SPP submitted non-substantive revisions to Addendum 10 to Attachment H of the Tariff to update Kansas City Power & Light Company's formula rate template to reflect the company's name change to Evergy Metro, Inc. An effective date of April 1, 2021 was requested. On January 7, 2021, Evergy Companies filed a Motion to Intervene.

Regulatory Status Report

Jurisdiction: ER21-802
FERC

Submission of Non-Substantive Revisions to Update Evergy Companies' Legacy Names in Addendum 3 to Attachment H of the Tariff

On January 5, 2021, SPP submitted non-substantive revisions to Addendum 3 to Attachment H of the Tariff to update Westar Energy, Inc.'s and Kansas Gas & Electric Company's formula rate template to reflect the companies' name changes to Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.

An effective date of April 1, 2021 was requested.

On January 7, 2021, Evergy Companies filed a Motion to Intervene.

ER21-865 **Generator Interconnection Agreement ("GIA") between Milligan 1 Wind LLC ("Milligan") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner**

On January 12, 2021, SPP submitted an executed GIA between SPP as Transmission Provider, Milligan 1 Wind LLC as Interconnection Customer, and Nebraska Public Power District as Transmission Owner. SPP Service Agreement No. First Revised 3356.

An effective date of December 23, 2020 was requested.

ER21-866 **Meter Agent Services Agreement between Enel Trading North America, LLC ("Enel") as Market Participant and Evergy Kansas Central, Inc. ("Evergy") as Meter Agent**

On January 12, 2021, SPP submitted an executed Meter Agent Services Agreement between Enel Trading North America, LLC as the Market Participant and Evergy Kansas Central, Inc. as the Meter Agent. SPP Service Agreement No. First Revised 3635.

An effective date of January 1, 2021 was requested.

ER21-872 **Transmission Interconnection Agreement between East River Electric Power Cooperative, Inc. ("East River") and City of Pierre, South Dakota ("Pierre"), with SPP as Signatory**

On January 13, 2021, SPP submitted an executed Transmission Interconnection Agreement between East River Electric Power Cooperative, Inc. and City of Pierre, South Dakota, with SPP as signatory. SPP Service Agreement No. 3758.

SPP requested that the Commission accept the agreement with an effective date of the date of acceptance by the Commission.

ER21-949 **Meter Agent Services Agreement between Midwest Energy, Inc. ("Midwest") as Market Participant and Evergy Kansas Central, Inc. ("Evergy") as Meter Agent**

On January 27, 2021, SPP submitted an executed Meter Agent Services Agreement between Midwest Energy, Inc. as the Market Participant and Evergy Kansas Central, Inc. as the Meter Agent. SPP Service Agreement No. Fifth Revised 2829.

An effective date of January 1, 2021 was requested.

Regulatory Status Report

Jurisdiction: ER21-960
FERC

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and The Empire District Electric Company ("Empire") as Network Customer and Host Transmission Owner

On January 28, 2021, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and The Empire District Electric Company as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Eleventh Revised 1630.

An effective date of January 1, 2021 was requested.

ER21-962

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Sunflower Electric Power Corporation ("Sunflower") as Host Transmission Owner

On January 28, 2021, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Electric Power Cooperative, Inc. as Network Customer, as well as a NOA with Sunflower Electric Power Corporation as Host Transmission Owner. SPP Service Agreement No. Seventh Revised 1876.

An effective date of January 1, 2021 was requested.

ER21-990

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Sunflower Electric Power Corporation ("Sunflower") as Host Transmission Owner

On January 29, 2021, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Electric Power Cooperative, Inc. as Network Customer, as well as a NOA with Sunflower Electric Power Corporation as Host Transmission Owner. SPP Service Agreement No. Fifth Revised 2451.

An effective date of January 1, 2021 was requested.

ER21-991

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Sunflower Electric Power Corporation ("Sunflower") as Host Transmission Owner

On January 29, 2021, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Electric Power Cooperative, Inc. as Network Customer, as well as a NOA with Sunflower Electric Power Corporation as Host Transmission Owner. SPP Service Agreement No. 3761.

SPP also submitted a notice of cancellation of the service agreement between SPP, Kansas Electric Power Cooperative as Network Customer and Mid-Kansas Electric Company, Inc. as Host Transmission Owner. SPP Service Agreement No. Second Revised 2452.

An effective date of January 1, 2021 was requested.

Regulatory Status Report

Jurisdiction: ER21-995
FERC

Firm Point-To-Point Transmission Service Agreement between SPP as Transmission Provider and City of Fremont, Nebraska ("Fremont") as Transmission Customer

On January 29, 2021, SPP submitted an executed service agreement for Firm Point-To-Point Transmission Service between SPP as Transmission Provider and City of Fremont, Nebraska as Transmission Customer. SPP Service Agreement No. 3736.

An effective date of January 1, 2021 was requested.

Regulatory Status Report

Jurisdiction:
State of New
Mexico

13-00031-UT

In the Matter of Southwestern Public Service Company's ("SPS") Request for Permanent Approval to Participate in the Southwest Power Pool Regional Transmission Organization ("RTO")

On January 21, 2020, SPP filed the final draft of the 2021 SPP Transmission Expansion Plan report in accordance with Section 12 of the Uncontested Stipulation.

Regulatory Status Report

Jurisdiction:
United States
Court of
Appeals

20-1488

GridLiance High Plains LLC's Petition for Review of Orders Issued in Docket Nos. ER18-2358 and ER19-1357

On January 4, 2021, the Evergy Companies filed a Motion to Intervene.

On January 4, 2021, Oklahoma Gas and Electric Company filed a Motion to Intervene.

On January 4, 2021, SPP filed a Motion for Leave to Intervene.

On January 4, 2021, Sunflower Electric Power Corporation filed a Motion for Leave to Intervene.

On January 5, 2021, the court issued an order holding this case in abeyance. FERC was directed to file status reports at 60-day intervals beginning March 8, 2021.

On January 8, 2021, East Texas Electric Cooperative, Inc. and Northeast Texas Electric Cooperative, Inc. filed a Motion for Leave to Intervene.

On January 8, 2021, Golden Spread Electric Cooperative, Inc. filed a Motion for Leave to Intervene.

On January 8, 2021, the Missouri Joint Municipal Electric Utility Commission filed a motion to intervene.