

Regulatory Status Report

Jurisdiction:
FERC

- AD10-12** **Increasing Market and Planning Efficiency through Improved Software**
On March 11, 2021, FERC issued a Notice of Technical Conference to be held on June 23-24, 2020.
- AD21-11** **Reliability Technical Conference**
On March 5, 2021, FERC issued a Notice of Technical Conference to be held on September 30, 2021 to discuss policy issues related to the reliability of the Bulk-Power System.
- AD21-12** **Electrification and the Grid of the Future**
On March 2, 2021, FERC issued a Notice of Technical Conference to be held on April 29, 2021.
- AD21-13** **Climate Change, Extreme Weather, and Electric System Reliability**
On March 5, 2021, FERC issued a Notice of Technical Conference to be held June 1-2, 2021 to discuss issues surrounding the threat to electric system reliability posed by climate change and extreme weather events.
On March 15, 2021, FERC issued a Supplemental Notice of Technical Conference Inviting Comments. The Commission invited interested parties to comment on issues as described in the appendix to the notice by April 15, 2021.
- AD21-14** **Resource Adequacy Developments in the Western Interconnection**
On March 16, 2021, FERC issued a Notice of Technical Conference to be held June 23-24, 2021 in order to discuss resource adequacy developments in the Western Interconnection.
- ER15-2028** **Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Corn Belt Power Cooperative ("Corn Belt")**
On March 23, 2021, FERC issued an order accepting SPP's compliance filing submitted on December 23, 2020.

An effective date of October 1, 2015 was requested.

This order constitutes final agency action.
On March 24, 2021, SPP submitted its compliance filing in response to the order issued on February 25, 2021.
- ER15-2115** **Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Northwest Iowa Power Cooperative ("NIPCO")**
On March 22, 2021, SPP submitted its compliance filing in response to the order issued on February 18, 2021.
- ER18-2404** **Petition of Southwest Power Pool, Inc. for Tariff Waiver Regarding One-Year Billing Adjustment Limitation in Section 7.1**
On March 19, 2021, FERC issued an Order Denying Waiver Request.
- ER18-99** **Submission of Tariff Revisions to Incorporate GridLiance High Plains LLC's ("GridLiance") Formula Rate**
On March 16, 2021, GridLiance High Plains LLC filed an Unopposed Motion for Extension of Track I Schedule and Adoption of Procedural Schedule.

Regulatory Status Report

Jurisdiction: ER18-99
FERC

On March 17, 2021, Judge Cintron issued an Order of Chief Judge Extending Procedural Time Standards. The hearing commencement and initial decision deadlines are now August 2, 2021 and October 22, 2021, respectively.

On March 18, 2021, Judge Long issued an Order Adopting Procedural Schedule.

On March 18, 2021, Judge Long issued an Order Adopting Uniform Hearing Rules.

On March 22, 2021, GridLiance High Plains LLC filed a Request for Rehearing of the order issued on February 18, 2021.

On March 22, 2021, the ARKMO Cities filed a Request for Rehearing of the order issued on February 18, 2021.

ER19-2273 **Submission of Revisions to Formula Rate Template and Formula Rate Protocols for Sunflower Electric Power Corporation ("Sunflower") and to Reflect the Merger of Mid-Kansas Electric Company, Inc. into Sunflower**

On March 23, 2021, FERC issued an order accepting SPP's compliance filing submitted on February 24, 2021.

An effective date of January 1, 2020 was requested.

This order constitutes final agency action.

ER19-477 **Petition for Tariff Waiver of the 365-Day Limitation Period for Modifications to Settlement Statements Set Forth in Attachment AE, Section 10.1(3) to Ensure that Market-to-Market ("M2M") Settlements Involving SPP and the Midcontinent Independent System Operator, Inc. ("MISO") are Accurate**

On March 18, 2021, FERC issued an order denying the petition requesting that the Commission waive the 365-day limitation period for modifications to Settlement Statements as set forth in Section 10.1(3) of Attachment AE of the Tariff.

ER20-1750 **Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Roughrider Electric Cooperative, Inc. ("Roughrider")**

On March 29, 2021, SPP submitted its compliance filing in response to the order issued on February 25, 2021.

An effective date of July 1, 2020 was requested.

ER20-1961 **Compliance Filing to Incorporate Revisions to NorthWestern Corporation's ("NorthWestern") Formula Rate Filed by NorthWestern in Docket No. ER20-1090 in Response to Order No. 864**

On March 15, 2021, SPP, on behalf of NorthWestern Corporation, submitted a response to the letter requesting additional information issued on February 12, 2021.

ER20-2040 **Submission of Order No. 864 Compliance Filing Revising Transmission Formula Rate of Prairie Wind Transmission, LLC ("Prairie Wind")**

On March 10, 2021, the Evergy Companies filed a Motion for Extension of Time to submit responses to the deficiency letter issued on February 12, 2021.

On March 16, 2021, FERC issued a Notice of Extension of Time, extending the due date for the response to the deficiency letter to April 14, 2021.

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| Jurisdiction: FERC | ER20-2041 | Submission of Order No. 864 Compliance Filing Revising Transmission Formula Rate of Kansas City Power & Light Company ("KCPL") On March 10, 2021, the Evergy Companies filed a Motion for Extension of Time to submit responses to the deficiency letter issued on February 12, 2021. On March 16, 2021, FERC issued a Notice of Extension of Time, extending the due date for the response to the deficiency letter to April 14, 2021. |
| | ER20-2042 | Submission of Order No. 864 Compliance Filing Revising Transmission Formula Rate of KCP&L Greater Missouri Operations Company ("KCPL-GMO") On March 10, 2021, the Evergy Companies filed a Motion for Extension of Time to submit responses to the deficiency letter issued on February 12, 2021. On March 16, 2021, FERC issued a Notice of Extension of Time, extending the due date for the response to the deficiency letter to April 14, 2021. |
| | ER20-2044 | Submission of Order No. 864 Compliance Filing Revising Transmission Formula Rate Template of Westar Energy, Inc. ("Westar") On March 10, 2021, the Evergy Companies filed a Motion for Extension of Time to submit responses to the deficiency letter issued on February 12, 2021. On March 16, 2021, FERC issued a Notice of Extension of Time, extending the due date for the response to the deficiency letter to April 14, 2021. |
| | ER20-2574 | Submission of Order No. 864 Compliance Filing for American Electric Power Service Corporation Revising Formula Rate of Public Service Company of Oklahoma and Southwestern Electric Power Company On March 24, 2021, FERC issued a letter stating the compliance filing is deficient and that additional information is required. The response is due on April 23, 2021. |
| | ER20-2577 | Submission of Order No. 864 Compliance Filing for American Electric Power Service Corporation Revising Formula Rate of AEP Oklahoma Transmission Company, Inc. and AEP Southwestern Transmission Company, Inc. On March 24, 2021, FERC issued a letter stating the compliance filing is deficient and that additional information is required. The response is due on April 23, 2021. |
| | ER21-1023 | Request of Thunderhead Wind Energy LLC for Prospective Tariff Waiver of Attachment V Section 4.4.2 of the SPP Tariff On March 8, 2021, Thunderhead Wind Energy LLC filed an answer in response to comments filed in this proceeding. |
| | ER21-1055 | Meter Agent Services Agreement between The Energy Authority, Inc. ("TEA") as Market Participant and Municipal Energy Agency of Nebraska ("MEAN") as Meter Agent in the Western Energy Imbalance Service Market On March 26, 2021, FERC issued an order accepting the agreement, effective February 1, 2021 as requested. This order constitutes final agency action. |

Regulatory Status Report

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| Jurisdiction: FERC | ER21-1080 | Submission of Tariff Revisions for Schedule 2 of Attachment J to Remove Facilities Associated with the Lower Brule - Witten Project (Revision Request 436) On March 19, 2021, FERC issued an order accepting SPP's revisions to the Tariff to remove facilities from Schedule 2 to Attachment J associated with the Lower Brule - Witten 230 kV project. An effective date of April 12, 2021 was granted. This order constitutes final agency action. |
| | ER21-1093 | Meter Agent Services Agreement between Kansas Power Pool ("KPP") as Market Participant and Evergy Kansas Central, Inc. ("Evergy") as Meter Agent On March 26, 2021, FERC issued an order accepting the agreement, effective February 1, 2021 as requested. This order constitutes final agency action. |
| | ER21-1181 | Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Montana-Dakota Utilities Co. ("MDU") as Network Customer, and Western Area Power Administration and Basin Electric Power Cooperative as Host Transmission Owners On March 3, 2021, Western Area Power Administration filed a Motion to Intervene. |
| | ER21-1202 | Submission of Revisions to Section 2.5 of Attachment A of the Western Energy Imbalance Service Tariff (WEIS Revision Request 11) On March 4, 2021, Basin Electric Power Cooperative filed a Motion to Intervene. On March 16, 2021, Tri-State Generation and Transmission Association, Inc. filed a Motion to Intervene. |
| | ER21-1247 | Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Power Pool ("KPP") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Evergy Kansas Central, Inc. ("Evergy") and Sunflower Electric Power Corporation ("Sunflower") as Host Transmission Owners On March 2, 2021, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Power Pool as Network Customer, as well as a NOA with Midwest Energy, Inc., Evergy Kansas Central, Inc. and Sunflower Electric Power Corporation as Host Transmission Owners. SPP Service Agreement No. Twenty-Ninth Revised 2198. An effective date of February 1, 2021 was requested. |
| | ER21-1255 | Generator Interconnection Agreement ("GIA") between Flat Ridge 4 Wind, LLC ("Flat Ridge") as Interconnection Customer and Evergy Kansas Central, Inc. ("Evergy") as Transmission Owner On March 3, 2021, SPP submitted an unexecuted GIA between SPP as Transmission Provider, Flat Ridge 4 Wind, LLC as Interconnection Customer, and Evergy Kansas Central, Inc. as Transmission Owner. SPP Service Agreement No. 3789. An effective date of February 24, 2021 was requested. |

Regulatory Status Report

Jurisdiction: ER21-1255
FERC

On March 24, 2021, Flat Ridge 4 Wind, LLC filed a Motion to Intervene and Protest.

ER21-1262

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Basin Electric Power Cooperative ("Basin") as Network Customer, and Basin, Central Power Electric Cooperative, Inc., Corn Belt Power Cooperative, East River Electric Power Cooperative, Inc., Missouri River Energy Services, Mountrail-Williams Electric Cooperative, Northwest Iowa Power Cooperative, Nebraska Public Power District, NorthWestern Corporation, Tri-State Generation and Transmission Association, Inc., and Western Area Power Administration as Host Transmission Owners

On March 3, 2021, SPP submitted an executed NITSA between SPP as Transmission Provider, Basin Electric Power Cooperative as Network Customer, as well as an unexecuted NOA with Basin, Central Power Electric Cooperative, Inc., Corn Belt Power Cooperative, East River Electric Power Cooperative, Inc., Missouri River Energy Services, Mountrail-Williams Electric Cooperative, Northwest Iowa Power Cooperative, Nebraska Public Power District, NorthWestern Corporation, Tri-State Generation and Transmission Association, Inc., and Western Area Power Administration as Host Transmission Owners. SPP Service Agreement No. Ninth Revised 3125.

An effective date of February 1, 2021 was requested.

On March 22, 2021, Western Area Power Administration filed a Motion to Intervene.

ER21-1331

Southwest Power Pool, Inc. and Southwest Power Pool Market Monitoring Unit ("MMU") Request for Waiver, Shortened Comment Period and Expedited Consideration

On March 11, 2021, SPP and the SPP Market Monitoring Unit filed a request for limited waiver of three requirements in the SPP Open Access Transmission Tariff: (i) that Market Participants with Resources submit support for actual costs to be recovered through make-whole payments to the MMU within thirty-five (35) days of the Operating Day, (ii) that the MMU review the cost submissions within forty-five (45) days of the Operating Day, and (iii) that disputes are limited to incremental changes from the prior SPP scheduled settlements statement.

On March 12, 2021, SPP and the SPP Market Monitoring Unit submitted a supplement to the request filed on March 11, 2021.

Several parties filed motions to intervene.

On March 15, 2021, The Empire District Electric Company filed a Motion for Leave to Intervene and Comments.

On March 15, 2021, the National Rural Electric Cooperative Association filed Comments in Support of Waiver Request.

On March 16, 2021, Basin Electric Power Cooperative filed a Motion to Intervene and Comments in Support.

On March 16, 2021, American Electric Power Service Corporation, Xcel Energy Services Inc. and the Evergy Companies filed Comments.

Regulatory Status Report

Jurisdiction: ER21-1331
FERC

On March 17, 2021, FERC issued an order granting the request for limited waiver of three requirements in the SPP Open Access Transmission Tariff: (i) that Market Participants with Resources submit support for actual costs to be recovered through make-whole payments to the MMU within thirty-five (35) days of the Operating Day, (ii) that the MMU review the cost submissions within forty-five (45) days of the Operating Day, and (iii) that disputes are limited to incremental changes from the prior SPP scheduled settlements statement.

ER21-1337

Generator Interconnection Agreement ("GIA") between Enel Green Power Rattlesnake Creek Wind Project, LLC ("Enel") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner

On September 28, 2018, SPP submitted an executed GIA between SPP as Transmission Provider, Enel Green Power Rattlesnake Creek Wind Project, LLC as Interconnection Customer, and Nebraska Public Power District as Transmission Owner. SPP Service Agreement No. Third Revised 2880.

An effective date of February 24, 2021 was requested.

ER21-1348

Submission of Tariff Revisions to Clarify the Screening Study Process in Attachment AR (Revision Request 434)

On March 12, 2021, SPP submitted revisions to Attachment AR of the Tariff to provide for consistency between the Attachment AR study process and other SPP planning processes, and to add clarity.

An effective date of May 12, 2021 was requested.

On March 16, 2021, GridLiance High Plains LLC filed a Motion to Intervene.

On March 18, 2021, American Electric Power Service Corporation filed a Motion to Intervene.

On March 22, 2021, Sunflower Electric Power Corporation filed a Motion to Intervene.

ER21-1388

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Sunflower Electric Power Corporation ("Sunflower") as Host Transmission Owner

On March 15, 2021, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Municipal Energy Agency as Network Customer, as well as a NOA with Sunflower Electric Power Corporation as Host Transmission Owner. SPP Service Agreement No. Twelfth Revised 1534.

An effective date of March 1, 2021 was requested.

On March 31, 2021, Sunflower Electric Power Corporation filed a Motion to Intervene.

Regulatory Status Report

Jurisdiction: ER21-1391
FERC

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Sunflower Electric Power Corporation ("Sunflower") as Host Transmission Owner

On March 15, 2021, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Municipal Energy Agency as Network Customer, as well as a NOA with Sunflower Electric Power Corporation as Host Transmission Owner. SPP Service Agreement No. Eighth Revised 2646.

An effective date of March 1, 2021 was requested.

On March 31, 2021, Sunflower Electric Power Corporation filed a Motion to Intervene.

ER21-1442

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, North Iowa Municipal Electric Cooperative Association ("NIMECA") as Network Customer, and Corn Belt Power Cooperative ("Corn Belt") as Host Transmission Owner

On March 16, 2021, SPP submitted an executed NITSA between SPP as Transmission Provider, North Iowa Municipal Electric Cooperative Association as Network Customer, as well as a NOA with Corn Belt Electric Power Cooperative as Host Transmission Owner. SPP Service Agreement No. Second Revised 3211.

An effective date of March 1, 2021 was requested.

ER21-1445

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Evergy Kansas Central, Inc. ("Evergy"), and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners

On March 16 2021, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Municipal Energy Agency as Network Customer, as well as a NOA with Midwest Energy, Inc., Evergy Kansas Central, Inc., and Western Farmers Electric Cooperative as Host Transmission Owners. SPP Service Agreement No. Fifteenth Revised 2900.

An effective date of March 1, 2021 was requested.

On March 22, 2021, Western Farmers Electric Cooperative filed a Motion to Intervene.

ER21-1455

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Poplar Bluff Municipal Utilities ("Poplar Bluff") as Network Customer, and Southwestern Power Administration ("Southwestern") as Host Transmission Owner

On March 17, 2021, SPP submitted an executed NITSA between SPP as Transmission Provider, Poplar Bluff Municipal Utilities as Network Customer, as well as a NOA with Southwestern Power Administration as Host Transmission Owner. SPP Service Agreement No. Second Revised 3499.

An effective date of March 1, 2021 was requested.

Regulatory Status Report

Jurisdiction: ER21-1458
FERC

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owner

On March 17, 2021, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Municipal Energy Agency as Network Customer, as well as a NOA with Evergy Kansas Central, Inc. as Host Transmission Owner. SPP Service Agreement No. Fourteenth Revised 2415.

An effective date of March 1, 2021 was requested.

ER21-1549

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas City Board of Public Utilities ("KCBPU") as Network Customer and KCBPU and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owners

On March 29, 2021, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas City Board of Public Utilities as Network Customer, as well as a NOA with KCBPU and Evergy Kansas Central, Inc. as Host Transmission Owners. SPP Service Agreement No. Second Revised 3620.

An effective date of March 1, 2021 was requested.

ER21-1558

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Metro, Inc. ("Evergy Metro") as Network Customer and Evergy Metro, Evergy Missouri West, Inc. ("Evergy Missouri West"), and Evergy Kansas Central, Inc. ("Evergy Kansas Central") as Host Transmission Owners

On March 30, 2021, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider, Evergy Metro, Inc. as Network Customer and Evergy Metro, Evergy Missouri West, Inc., and Evergy Kansas Central, Inc. as Host Transmission Owners. SPP Service Agreement No. Twenty-Third Revised 1276.

An effective date of March 1, 2021 was requested.

ER21-1565

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, People's Electric Cooperative ("People's Electric") as Network Customer, and American Electric Power Service Corporation ("AEP"), Oklahoma Gas and Electric Company ("OG&E") and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners; and NOA with Southwestern Power Administration ("SPA") as Transmission Owner

On March 31, 2021, SPP submitted an executed NITSA between SPP as Transmission Provider, People's Electric Cooperative as Network Customer, as well as an unexecuted NOA with American Electric Power Service Corporation, Oklahoma Gas and Electric Company and Western Farmers Electric Cooperative as Host Transmission Owners; and an executed NOA with Southwestern Power Administration as Transmission Owner. SPP Service Agreement No. Ninth Revised 3215.

An effective date of March 1, 2021 was requested.

Regulatory Status Report

Jurisdiction: ER21-1566
FERC

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Associated Electric Cooperative, Inc. ("AECI") as Network Customer, and Evergy Missouri West, Inc. ("Evergy") as Host Transmission Owner

On March 31, 2021, SPP submitted an executed NITSA between SPP as Transmission Provider, Associated Electric Cooperative, Inc. as Network Customer, as well as a NOA with Evergy Missouri West, Inc. as Host Transmission Owner. SPP Service Agreement No. Second Revised 2969.

An effective date of March 1, 2021 was requested.

ER21-1567

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, American Electric Power Service Corporation ("AEP") as Network Customer and Host Transmission Owner, and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owner

On March 31, 2021, SPP submitted an unexecuted NITSA between SPP as Transmission Provider and American Electric Power Service Corporation as Network Customer, and an executed NOA with AEP and Western Farmers Electric Cooperative as Host Transmission Owners. SPP Service Agreement No. Thirtieth Revised 1148.

An effective date of March 1, 2021 was requested.

ER21-1576

Submission of Modified Formula Rate Template for Tri-State Generation and Transmission Association, Inc.

On March 31, 2021, SPP, on behalf of Tri-State Generation and Transmission Association, Inc., submitted revisions to Addendum 36 to Attachment H of the Tariff to revise Tri-State's formula rate template. The changes include updates to source data references from U.S. Department of Agriculture's Rural Utilities Service Form 12 to the relevant FERC Form No. 1 data in order to reflect Tri-State is now a FERC-regulated public utility, as well as administrative changes.

An effective date of June 1, 2021 was requested.

ER21-169

Request For Approval of Amendment No. 1 to the Partial Settlement Agreement Approved in Docket Nos. ER14-2850-006 and ER14-2851-006

On March 29, 2021, Montana-Dakota Utilities Co. filed a letter requesting that the Commission act expeditiously on the request for approval of Amendment No. 1 to the Joint Offer of Partial Settlement.

ER21-399

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner

On March 11, 2021, FERC issued an order accepting the agreement, effective February 1, 2021 as requested.

This order constitutes final agency action.

Regulatory Status Report

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| Jurisdiction: FERC | ER21-417 | Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, City of Chanute, KS ("Chanute") as Network Customer, and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owner On March 3, 2021, FERC issued an order accepting the agreement, effective September 1, 2020 as requested. This order constitutes final agency action. |
| | ER21-466 | Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owner On March 11, 2021, FERC issued an order accepting the agreement, effective September 1, 2020 as requested. This order constitutes final agency action. |
| | ER21-470 | Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, The Doniphan Electric Cooperative Assn. Inc. ("Doniphan") as Network Customer, and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owner On March 2, 2021, FERC issued an order accepting the agreement, effective September 1, 2020 as requested. This order constitutes final agency action. |
| | ER21-483 | Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas City Board of Public Utilities ("KCBPU") as Network Customer and KCBPU and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owners On March 11, 2021, FERC issued an order accepting the agreement, effective September 1, 2020 as requested. This order constitutes final agency action. |
| | ER21-531 | Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner On March 3, 2021, FERC issued an order accepting the agreement, effective September 1, 2020 as requested. This order constitutes final agency action. |
| | ER21-532 | Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner On March 3, 2021, FERC issued an order accepting the agreement, effective September 1, 2020 as requested. This order constitutes final agency action. |

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| Jurisdiction: FERC | ER21-533 | Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner On March 11, 2021, FERC issued an order accepting the agreement, effective September 1, 2020 as requested. This order constitutes final agency action. |
| | ER21-534 | Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner On March 11 2021, FERC issued an order accepting the agreement, effective September 1, 2020 as requested. This order constitutes final agency action. |
| | ER21-539 | Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner On March 3, 2021, FERC issued an order accepting the agreement, effective September 1, 2020 as requested. This order constitutes final agency action. |
| | ER21-543 | Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner On March 3, 2021, FERC issued an order accepting the agreement, effective September 1, 2020 as requested. This order constitutes final agency action. |
| | ER21-544 | Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as both Network Customer and Host Transmission Owner On March 3, 2021, FERC issued an order accepting the agreement, effective September 1, 2020 as requested. This order constitutes final agency action. |
| | ER21-783 | Network Integration Transmission Service Agreement ("NITSA"), Network Operating Agreement ("NOA") between SPP, City of Nixa, Missouri ("Nixa") as Network Customer, and Southwestern Power Administration ("SPA") as Host Transmission Owner, and Network Operating Agreement between SPP, City of Nixa as Network Customer, and GridLiance High Plains LLC as Host Transmission Owner On March 1, 2021, GridLiance High Plains LLC filed a Motion to Intervene. On March 23 2021, FERC issued an order accepting the agreement, effective December 1, 2020 as requested. This order constitutes final agency action. |

Regulatory Status Report

Jurisdiction: ER21-798
FERC

Submission of Tariff Revisions to Modify Section 8.6.5 of Attachment AE (Revision Request 425)

On March 9, 2021, SPP submitted an amended filing revising Section 8.6.5 of Attachment AE of the Tariff to remove an inefficiency that could be exploited as a gaming opportunity.

An effective date of August 5, 2021.

On March 18, 2021, American Electric Power Service Corporation filed a Motion to Intervene.

ER21-799

Submission of Non-Substantive Revisions to Update Evergy Companies' Legacy Names in Certain Sections of the Tariff

On March 29, 2021, FERC issued an order accepting SPP's non-substantive revisions to certain sections of the Tariff to reflect the current operating names of the Evergy Companies.

An effective date of April 1, 2021 was granted.

This order constitutes final agency action.

ER21-800

Submission of Non-Substantive Revisions to Update Evergy Companies' Legacy Names in Addendum 11 to Attachment H of the Tariff

On March 29, 2021, FERC issued an order accepting SPP's non-substantive revisions to Addendum 11 to Attachment H of the Tariff to update KCP&L Greater Missouri Operations Company's formula rate template to reflect the company's name change to Evergy Missouri West, Inc.

An effective date of April 1, 2021 was granted.

This order constitutes final agency action.

ER21-801

Submission of Non-Substantive Revisions to Update Evergy Companies' Legacy Names in Addendum 10 to Attachment H of the Tariff

On March 22, 2021, FERC issued an order accepting SPP's non-substantive revisions to Addendum 10 to Attachment H of the Tariff to update Kansas City Power & Light Company's formula rate template to reflect the company's name change to Evergy Metro, Inc.

An effective date of April 1, 2021 was granted.

This order constitutes final agency action.

ER21-802

Submission of Non-Substantive Revisions to Update Evergy Companies' Legacy Names in Addendum 3 to Attachment H of the Tariff

On March 22, 2021, FERC issued an order accepting SPP's non-substantive revisions to Addendum 3 to Attachment H of the Tariff to update Westar Energy, Inc.'s and Kansas Gas & Electric Company's formula rate template to reflect the companies' name changes to Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.

An effective date of April 1, 2021 was requested.

This order constitutes final agency action.

Regulatory Status Report

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| Jurisdiction: FERC | ER21-865 | Generator Interconnection Agreement ("GIA") between Milligan 1 Wind LLC ("Milligan") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner On March 11, 2021, FERC issued an order accepting the agreement, effective December 23, 2020 as requested. This order constitutes final agency action. |
| | ER21-866 | Meter Agent Services Agreement between Enel Trading North America, LLC ("Enel") as Market Participant and Evergy Kansas Central, Inc. ("Evergy") as Meter Agent On March 9, 2021, FERC issued an order accepting the agreement, effective January 1, 2021 as requested. This order constitutes final agency action. |
| | ER21-872 | Transmission Interconnection Agreement between East River Electric Power Cooperative, Inc. ("East River") and City of Pierre, South Dakota ("Pierre"), with SPP as Signatory On March 3, 2021, FERC issued an order accepting the agreement, effective March 3, 2021 as requested. This order constitutes final agency action. |
| | ER21-925 | Submission of Corrections to Schedule 1 of the Tariff On March 8, 2021, FERC issued an order accepting SPP's revisions to make corrections to Schedule 1 of the Tariff. An effective date of April 1, 2021 was granted. This order constitutes final agency action. |
| | ER21-949 | Meter Agent Services Agreement between Midwest Energy, Inc. ("Midwest") as Market Participant and Evergy Kansas Central, Inc. ("Evergy") as Meter Agent On March 22, 2021, FERC issued an order accepting the agreement, effective January 1, 2021 as requested. This order constitutes final agency action. |
| | ER21-960 | Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and The Empire District Electric Company ("Empire") as Network Customer and Host Transmission Owner On March 22, 2021, FERC issued an order accepting the agreement, effective January 1, 2021 as requested. This order constitutes final agency action. |

Regulatory Status Report

Jurisdiction: ER21-962
FERC

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Sunflower Electric Power Corporation ("Sunflower") as Host Transmission Owner

On March 25, 2021, FERC issued an order accepting the agreement, effective January 1, 2021 as requested.

This order constitutes final agency action.

ER21-990

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Sunflower Electric Power Corporation ("Sunflower") as Host Transmission Owner

On March 23, 2021, FERC issued an order accepting the agreement, effective January 1, 2021 as requested.

This order constitutes final agency action.

ER21-991

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Sunflower Electric Power Corporation ("Sunflower") as Host Transmission Owner

On March 23, 2021, FERC issued an order accepting the agreement and the notice of cancellation, effective January 1, 2021 as requested.

This order constitutes final agency action.

ER21-995

Firm Point-To-Point Transmission Service Agreement between SPP as Transmission Provider and City of Fremont, Nebraska ("Fremont") as Transmission Customer

On March 5, 2021, FERC issued an order accepting the agreement, effective January 1, 2021 as requested.

This order constitutes final agency action.

RM18-9

Participation of Distributed Energy Resource ("DER") Aggregations in Markets Operated by Regional Transmission Organizations ("RTO") and Independent System Operators ("ISO")

On March 18, 2021, FERC issued Order No. 2222-A addressing arguments raised on rehearing, setting aside in part, and clarifying in part Order No. 2222.

RM19-12

Revisions to the Filing Process for Commission Forms

On March 23, 2021, FERC issued a Notice of eForms Updates, Termination of Visual FoxPro Filings and Extension of Filing Deadlines.

RM20-16

Managing Transmission Line Ratings

On March 22, 2021, SPP filed comments in response to the Notice of Proposed Rulemaking.

Several parties filed comments in response to the Notice of Proposed Rulemaking.

Regulatory Status Report

Jurisdiction: RM21-14
FERC

Participation of Aggregators of Retail Demand Response Customers in Markets Operated by Regional Transmission Organizations ("RTO") and Independent System Operators ("ISO")

On March 18, 2021, FERC issued a Notice of Inquiry seeking comments on whether to revise its regulations to require a Regional Transmission Organization or Independent System Operator not to accept bids from an aggregator of retail customers that aggregates the demand response of the customers of utilities that distributed more than 4 million megawatt-hours in the previous fiscal year, where the relevant electric retail authority prohibits such customers' demand response to be bid into organized markets by an aggregator of retail customers.

Initial comments are due on June 23, 2021. Reply comments are due on July 23, 2021.

Regulatory Status Report

Jurisdiction:

**State of
Arkansas**

21-036-U

In the Matter of an Investigation into the Operations, Procedures, and Performances of the Regulated Utilities during the Winter Weather Event in February 2021

On March 4, 2021, the Commission issued Order No. 1 opening an investigation into the utilities' preparation, response, operational performance and communication regarding the winter weather events in February 2021, impacts on customers, best practices, and lessons learned going forward.

Regulatory Status Report

Jurisdiction:

State of

Missouri

AO-2021-0264 In the Matter of the Cause of the February 2021 Cold Weather Event and its Impact on Investor Owned Utilities

On March 11, 2021, the Commission issued an Order Directing Appearances. Missouri's investor-owned gas utilities were directed to appear on March 23, 2021.

On March 30, 2021, The Empire District Electric Company, et al. filed a Motion for Protective Order.

Regulatory Status Report

Jurisdiction:

United States

Court of

Appeals

20-1488

**GridLiance High Plains LLC's Petition for Review of Orders Issued in
Docket Nos. ER18-2358 and ER19-1357**

On March 8, 2021, FERC filed a status report.