

Regulatory Status Report

Jurisdiction:
FERC

- 10-1178** **SPP Filing of FERC Report 582 for Computation of FERC Electric Annual Charges Assessed to Public Utilities**
On April 29, 2021, SPP submitted its FERC Reporting Requirement No. 582 for the year 2020, indicating transmission service of 268,189,850.909 MWh.
- AD20-14** **Carbon Pricing in Organized Regional Wholesale Electric Energy Markets**
On April 15, 2021, FERC issued a Notice of Policy Statement.
- AD20-6** **Energy Trading Institute's Petition for Rulemaking Regarding Credit Reforms in Organized Wholesale Electric Markets**
On April 21, 2021, FERC issued a Notice Inviting Post-Technical Conference Comments. Comments are due on June 7, 2021.
- AD21-10** **Modernizing Electricity Market Design**
On April 5, 2021, FERC issued a Notice Inviting Post-Technical Conference Comments.
On April 22, 2021, FERC issued a Notice of Technical Conference on Resource Adequacy in the Evolving Electricity Sector regarding wholesale markets administered by ISO New England Inc. to be held on May 25, 2021.
- AD21-13** **Climate Change, Extreme Weather, and Electric System Reliability**
Several parties filed comments in advance of the Technical Conference.
- AD21-6** **RTO/ISO Credit Principles and Practices**
On April 21, 2021, FERC issued a Notice Inviting Post-Technical Conference Comments. Comments are due on June 7, 2021.
- EL17-89** **American Electric Power Service Corporation ("AEP") Complaint Against the Midcontinent Independent System Operator, Inc. ("MISO") and SPP Concerning Assessment of Duplicative Congestion Charges Associated with Southwestern Electric Power Company ("SWEPCO") Loads that are Pseudo-Tied from MISO to SPP**
On April 15, 2021, FERC issued an order finding that pseudo-tied loads and resources between SPP and the Midcontinent Independent System Operator, Inc. are subject to overlapping congestion charges and that such charges are unjust, unreasonable, unduly discriminatory or preferential. FERC directed SPP and MISO to submit compliance filings to revise tariffs, contracts and/or other documents to eliminate, or to offset through a rebate mechanism, the overlapping congestion charges consistent with the findings in the order.

SPP's compliance filing is due on August 13, 2021.
- ER18-2358** **Submission of Tariff Revisions to Add Additional Facilities for GridLiance High Plains LLC ("GridLiance HP")**
On April 15, 2021, Xcel Energy Services Inc. filed a Motion to Intervene and Consolidate and Formal Challenge. Xcel requested that Docket No. ER21-1438 be consolidated with this proceeding.
- ER18-2404** **Petition of Southwest Power Pool, Inc. for Tariff Waiver Regarding One-Year Billing Adjustment Limitation in Section 7.1**
On April 19, 2021, Nebraska Public Power District filed a Request for Rehearing of the order issued on March 19, 2021.

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Jurisdiction:	ER18-2404	On April 19, 2021, SPP filed a Request for Rehearing of the order issued on March 19, 2021.
FERC	ER18-99	Submission of Tariff Revisions to Incorporate GridLiance High Plains LLC's ("GridLiance") Formula Rate On April 6, 2021, the Indicated SPP Transmission Owners filed an answer in response to the Requests for Rehearing of the order issued on February 18, 2021. On April 12, 2021, GridLiance High Plains LLC filed an answer in response to the answer filed by the Indicated SPP Transmission Owners on April 6, 2021. On April 20, 2021, SPP filed Supplemental Direct Testimony. On April 20, 2021, GridLiance High Plains LLC filed Supplemental Direct Testimony. On April 22, 2021, FERC issued a Notice of Denial of Rehearings by Operation of Law and Providing for Further Consideration.
	ER20-108	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Montana-Dakota Utilities Co. ("MDU") as Network Customer, and Western Area Power Administration and Basin Electric Power Cooperative as Host Transmission Owners On April 13, 2021, FERC issued an order accepting SPP's compliance filing submitted on January 27, 2021.
	ER20-2040	Submission of Order No. 864 Compliance Filing Revising Transmission Formula Rate of Prairie Wind Transmission, LLC ("Prairie Wind") On April 14, 2021, SPP filed the response to the request for additional information.
	ER20-2041	Submission of Order No. 864 Compliance Filing Revising Transmission Formula Rate of Kansas City Power & Light Company ("KCPL") On April 14, 2021, SPP filed the response to the request for additional information.
	ER20-2042	Submission of Order No. 864 Compliance Filing Revising Transmission Formula Rate of KCP&L Greater Missouri Operations Company ("KCPL-GMO") On April 14, 2021, SPP filed the response to the request for additional information.
	ER20-2044	Submission of Order No. 864 Compliance Filing Revising Transmission Formula Rate Template of Westar Energy, Inc. ("Westar") On April 14, 2021, SPP filed the response to the request for additional information.
	ER20-2239	Submission of Tariff Revisions to Implement a Projected Formula Rate for Kansas Power Pool ("KPP") On April 1, 2021, Judge Sterner issued a Status Report, recommending that settlement procedures continue.
	ER20-2574	Submission of Order No. 864 Compliance Filing for American Electric Power Service Corporation Revising Formula Rate of Public Service Company of Oklahoma and Southwestern Electric Power Company On April 23, 2021, SPP submitted the response to the request for additional information issued on March 24, 2021.

Regulatory Status Report

Jurisdiction: FERC	ER20-2577	Submission of Order No. 864 Compliance Filing for American Electric Power Service Corporation Revising Formula Rate of AEP Oklahoma Transmission Company, Inc. and AEP Southwestern Transmission Company, Inc. On April 23, 2021, SPP submitted the response to the request for additional information issued on March 24, 2021.
	ER20-2761	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Western Farmers Electric Cooperative ("WFEC") as Network Customer and Host Transmission Owner, and American Electric Power Service Corporation ("AEP") and Oklahoma Gas and Electric Company ("OG&E") as Host Transmission Owners On April 6, 2021, FERC issued an order accepting the agreement, effective August 1, 2020 as requested. This order constitutes final agency action.
	ER20-945	Compliance Filing in Response to Order on Complaint Issued in Docket No. EL18-26-000 (Part 2 of 2) On April 1, 2021, FERC issued an order accepting SPP's compliance filing submitted on February 23, 2021. An effective date of April 4, 2020 was granted. This order constitutes final agency action.
	ER21-1023	Request of Thunderhead Wind Energy LLC for Prospective Tariff Waiver of Attachment V Section 4.4.2 of the SPP Tariff On April 26, 2021, FERC issued an Order Granting Waiver Request.
	ER21-1076	Notice of Cancellation of the Agreement Establishing a Pseudo-Tie Electrical Interconnection Point among SPP, Western Area Power Administration-Upper Great Plains Region ("WAPA-UGP") as the Market Participant, and Northern States Power Company ("NSP") as External Local Balancing Authority On April 7, 2021, FERC issued an order accepting the Notice of Cancellation, effective December 31, 2020 as requested. This order constitutes final agency action.
	ER21-1077	Notice of Cancellation of the Agreement Establishing a Pseudo-Tie Electrical Interconnection Point among SPP, Western Area Power Administration-Upper Great Plains Region ("WAPA-UGP") as the Market Participant, and Montana-Dakota Utilities Co. ("MDU") as External Local Balancing Authority On April 7, 2021, FERC issued an order accepting the Notice of Cancellation, effective December 31, 2020 as requested. This order constitutes final agency action.

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Jurisdiction: ER21-1078
FERC

Notice of Cancellation of the Agreement Establishing a Pseudo-Tie Electrical Interconnection Point among SPP, Western Area Power Administration-Upper Great Plains Region ("WAPA-UGP") as the Market Participant, and Otter Tail Power Company ("Otter Tail") as External Local Balancing Authority

On April 7, 2021, FERC issued an order accepting the Notice of Cancellation, effective December 31, 2020 as requested.

This order constitutes final agency action.

ER21-1079

Notice of Cancellation of the Agreement Establishing a Pseudo-Tie Electrical Interconnection Point among SPP, Western Area Power Administration-Upper Great Plains Region ("WAPA-UGP") as the Market Participant, and Montana-Dakota Utilities Co. ("MDU") as External Local Balancing Authority

On April 7, 2021, FERC issued an order accepting the Notice of Cancellation, effective December 31, 2020 as requested.

This order constitutes final agency action.

ER21-1083

Submission of Tariff Revisions to Clarify that No Project May Be Authorized for Construction as the Result of a 20-Year Assessment (Revision Request 417)

On April 5, 2021, FERC issued an order accepting SPP's revisions to the Tariff to clarify that SPP shall not issue Notifications to Construct for any projects identified in the 20-Year Assessment.

An effective date of April 12, 2021 was granted.

This order constitutes final agency action.

ER21-1155

Submission of Tariff Revisions to Modify Section 2.11.1 of Attachment AE (Revision Request 433)

On April 7, 2021, FERC issued an order accepting SPP's revisions to Section 2.11.1 of Attachment AE of the Tariff to remove an obsolete reference to the Jointly Owned Unit combined Resource option and to add language regarding the Combined Interest Resource.

An effective date of April 18, 2021 was granted.

This order constitutes final agency action.

ER21-1167

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Nemaha-Marshall Electric Cooperative ("Nemaha-Marshall") as Network Customer, and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owner

On April 1, 2021, FERC issued an order accepting the agreement, effective February 1, 2021 as requested.

This order constitutes final agency action.

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Jurisdiction: FERC	ER21-1181	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Montana-Dakota Utilities Co. ("MDU") as Network Customer, and Western Area Power Administration and Basin Electric Power Cooperative as Host Transmission Owners On April 15, 2021, SPP submitted an amended filing.
	ER21-1202	Submission of Revisions to Section 2.5 of Attachment A of the Western Energy Imbalance Service Tariff (WEIS Revision Request 11) On April 1, 2021, FERC issued an order accepting SPP's revisions to Section 2.5 of Attachment A of the Western Energy Imbalance Service Tariff to remove unnecessary and potentially confusing language. An effective date of April 27, 2021 was granted. This order constitutes final agency action.
	ER21-1247	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Power Pool ("KPP") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Evergy Kansas Central, Inc. ("Evergy") and Sunflower Electric Power Corporation ("Sunflower") as Host Transmission Owners On April 27, 2021, FERC issued an order accepting the agreement, effective February 1, 2021 as requested. This order constitutes final agency action.
	ER21-1255	Generator Interconnection Agreement ("GIA") between Flat Ridge 4 Wind, LLC ("Flat Ridge") as Interconnection Customer and Evergy Kansas Central, Inc. ("Evergy") as Transmission Owner On April 8, 2021, Evergy Kansas Central, Inc. filed an answer in response to the Protest filed by Flat Ridge 4 Wind, LLC on March 24, 2021. On April 8, 2021, SPP filed an answer in response to the Protest filed by Flat Ridge 4 Wind, LLC on March 24, 2021. On April 21, 2021, Flat Ridge 4 Wind, LLC filed an answer in response to the answers filed on April 8, 2021. On April 30, 2021, FERC issued an order accepting the agreement, effective February 24, 2021 as requested.
	ER21-1262	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Basin Electric Power Cooperative ("Basin") as Network Customer, and Basin, Central Power Electric Cooperative, Inc., Corn Belt Power Cooperative, East River Electric Power Cooperative, Inc., Missouri River Energy Services, Mountrail-Williams Electric Cooperative, Northwest Iowa Power Cooperative, Nebraska Public Power District, NorthWestern Corporation, Tri-State Generation and Transmission Association, Inc., and Western Area Power Administration as Host Transmission Owners On April 27, 2021, FERC issued an order accepting the agreement, effective February 1, 2021 as requested. This order constitutes final agency action.

Regulatory Status Report

Jurisdiction: ER21-1348
FERC

Submission of Tariff Revisions to Clarify the Screening Study Process in Attachment AR (Revision Request 434)

On April 14, 2021, FERC issued an order accepting SPP's revisions to Attachment AR of the Tariff to provide for consistency between the Attachment AR study process and other SPP planning processes, and to add clarity.

An effective date of May 12, 2021 was granted.

This order constitutes final agency action.

ER21-1388

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Sunflower Electric Power Corporation ("Sunflower") as Host Transmission Owner

On April 22, 2021, FERC issued an order accepting the agreement, effective March 1, 2021 as requested.

This order constitutes final agency action.

ER21-1455

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Poplar Bluff Municipal Utilities ("Poplar Bluff") as Network Customer, and Southwestern Power Administration ("Southwestern") as Host Transmission Owner

On April 30, 2021, FERC issued an order accepting the agreement, effective March 1, 2021 as requested.

This order constitutes final agency action.

ER21-1458

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owner

On April 30 2021, FERC issued an order accepting the agreement, effective March 1, 2021 as requested.

This order constitutes final agency action.

ER21-1565

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, People's Electric Cooperative ("People's Electric") as Network Customer, and American Electric Power Service Corporation ("AEP"), Oklahoma Gas and Electric Company ("OG&E") and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners; and NOA with Southwestern Power Administration ("SPA") as Transmission Owner

On April 1, 2021, Western Farmers Electric Cooperative filed a Motion to Intervene.

On April 21, 2021, Western Farmers Electric Cooperative filed Comments.

ER21-1567

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, American Electric Power Service Corporation ("AEP") as Network Customer and Host Transmission Owner, and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owner

On April 1, 2021, American Electric Power Service Corporation filed a Protest.

Regulatory Status Report

Jurisdiction: FERC	ER21-1567	<p>On April 1, 2021, American Electric Power Service Corporation filed a Motion to Intervene.</p> <p>On April 1, 2021, Western Farmers Electric Cooperative filed a Motion to Intervene.</p>
	ER21-1576	<p>Submission of Modified Formula Rate Template for Tri-State Generation and Transmission Association, Inc.</p> <p>On April 16, 2021, Basin Electric Power Cooperative filed a Motion to Intervene.</p>
	ER21-1625	<p>Notice of Cancellation of the Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, NorthWestern Energy ("NorthWestern") as Network Customer, and NorthWestern and Western Area Power Administration ("WAPA") as Host Transmission Owners</p> <p>On April 6, 2021, SPP submitted a Notice of Cancellation of the NITSA between SPP as Transmission Provider, NorthWestern Energy as Network Customer, as well as a NOA with NorthWestern Energy and Western Area Power Administration as Host Transmission Owners. SPP Service Agreement No. 3128.</p> <p>An effective date of October 1, 2020 was requested.</p>
	ER21-1629	<p>Notice of Cancellation of the Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Grand River Dam Authority ("GRDA") as Network Customer, and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owner</p> <p>On April 6, 2021, SPP submitted a Notice of Cancellation of the NITSA between SPP as Transmission Provider, Grand River Dam Authority as Network Customer, as well as a NOA with Western Farmers Electric Cooperative as Host Transmission Owner. SPP Service Agreement No. 542.</p> <p>An effective date of October 1, 2020 was requested.</p>
	ER21-1643	<p>Notice of Cancellation of the Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Mid-Kansas Electric Company, Inc. ("Mid-Kansas") as Host Transmission Owner</p> <p>On April 8, 2021, SPP submitted a Notice of Cancellation of the NITSA between SPP as Transmission Provider, Kansas Electric Power Cooperative, Inc. as Network Customer, as well as a NOA with Mid-Kansas Electric Company, Inc. as Host Transmission Owner. SPP Service Agreement No. Second Revised 2450.</p> <p>An effective date of January 1, 2021 was requested.</p> <p>On April 22, 2021, Kansas Electric Power Cooperative, Inc. filed a Motion to Intervene.</p>

Regulatory Status Report

Jurisdiction: ER21-1676
FERC

Submission of Tariff Revisions to Add the Waiver of Base Plan Allocation Methodology in Section III.E of Attachment J (Revision Request 422)

On April 14, 2021, SPP submitted revisions to Attachment J, Section III of the Tariff to establish a cost allocation waiver process through which remaining costs for one or more specific projects between 100 kV and 300 kV can be fully allocated prospectively on a region-wide basis.

An effective date of June 14, 2021 was requested.

Several parties filed motions to intervene.

On April 23, 2021, American Electric Power Service Corporation and Xcel Energy Services Inc. filed a Motion for Extension of Comment Period.

On April 27, 2021, Oklahoma Gas and Electric Company filed an answer in support of the motion for extension of comment period.

On April 29, 2021, FERC issued a Notice Denying Extension of Time to submit comments.

ER21-1690

Submission of Normalization Filing for Tri-State Generation and Transmission Association, Inc.

On April 15, 2021, SPP submitted, on behalf of Tri-State Generation and Transmission Association, Inc., revisions to Tri-State's formula rate contained in Addendum 36 to Attachment H of the Tariff to facilitate its transition from the "flow-through" method for income tax treatment to the tax "normalization" method.

An effective date of June 15, 2021 was requested.

On April 23, 2021, Tri-State Generation and Transmission Association, Inc. filed a Motion to Intervene.

ER21-1706

Submission of Order No. 864 Compliance Filing for Tri-State Generation and Transmission Association, Inc. ("Tri-State")

On April 16, 2021, SPP, on behalf of Tri-State Generation and Transmission Association, submitted revisions to Addendum 36 of Attachment H of the Tariff to update Tri-State's formula rate template in compliance with Order No. 864.

An effective date of January 27, 2020 was requested.

ER21-1721

Shared Network Upgrade Facilities Construction Agreement Among Tip Top Solar Energy Center LLC ("Tip Top"), Southwestern Public Service Company ("SPS"), Oklahoma Gas and Electric Company ("OG&E") and SPP

On April 21, 2021, SPP submitted an executed Shared Network Upgrade Facilities Construction Agreement among Tip Top Solar Energy Center LLC, Southwestern Public Service Company, Oklahoma Gas and Electric Company and SPP. SPP Service Agreement No. 3785.

An effective date of June 20, 2021 was requested.

Regulatory Status Report

Jurisdiction: ER21-1741
FERC

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Missouri River Energy Services ("MRES") as Network Customer, and MRES, Basin Electric Power Cooperative, East River Electric Power Cooperative, Inc., Northwest Iowa Power Cooperative, and Western Area Power Administration as Host Transmission Owners

On April 23, 2021, SPP submitted an executed NITSA between SPP as Transmission Provider, Missouri River Energy Services as Network Customer, as well as an executed NOA with MRES, Basin Electric Power Cooperative, East River Electric Power Cooperative, Inc., Northwest Iowa Power Cooperative, and Western Area Power Administration as Host Transmission Owners. SPP Service Agreement No. Third Revised 3095.

An effective date of October 1, 2020 was requested.

On April 29, 2021, Basin Electric Power Cooperative filed a Motion to Intervene.

ER21-1743

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owner

On April 23, 2021, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Municipal Energy Agency as Network Customer, as well as an executed NOA with Evergy Kansas Central, Inc. as Host Transmission Owner. SPP Service Agreement No. Ninth Revised 2562.

An effective date of April 1, 2021 was requested.

ER21-1782

Notice of Cancellation of the Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Nebraska Public Power District ("NPPD") as Network Customer, and NPPD and Western Area Power Administration ("WAPA") as Host Transmission Owners

On April 28, 2021, SPP submitted a Notice of Cancellation of the NITSA between SPP as Transmission Provider, Nebraska Public Power District as Network Customer, and the NOA with NPPD and Western Area Power Administration as Host Transmission Owners. SPP Service Agreement No. Eleventh Revised 1771. The agreements were replaced by revised agreements which are reported solely in SPP's electric quarterly report.

An effective date of June 1, 2019 was requested.

ER21-1789

Notice of Cancellation of the Network Integration Transmission Service Agreement ("NITSA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Empire District Electric Company ("Empire") as Host Transmission Owner, as well as a Network Operating Agreement ("NOA")

On April 28, 2021, SPP submitted a Notice of Cancellation of the Network Integration Transmission Service Agreement between SPP as Transmission Provider, Kansas Electric Power Cooperative, Inc., as Network Customer, and the Network Operating Agreement with Empire District Electric Company as Host Transmission Owner. SPP Service Agreement No. Second Revised 1622.

An effective date of December 1, 2020 is requested.

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Jurisdiction: ER21-1792
FERC

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Power Pool ("KPP") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Evergy Kansas Central, Inc. ("Evergy") and Sunflower Electric Power Corporation ("Sunflower") as Host Transmission Owners

On April 29, 2021, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Power Pool as Network Customer, as well as a NOA with Midwest Energy, Inc., Evergy Kansas Central, Inc. and Sunflower Electric Power Corporation as Host Transmission Owners. SPP Service Agreement No. Thirtieth Revised 2198.

An effective date of April 1, 2021 was requested.

ER21-1796

Submission of Formula Rate Template and Protocols for Transource Oklahoma, LLC ("Transource Oklahoma")

On April 29, 2021, SPP, on behalf of Transource Oklahoma, LLC, submitted revisions to the Tariff to add an Annual Transmission Revenue Requirement ("ATRR") and to implement a formula rate template and implementation protocols for transmission service using the facilities of Transource Oklahoma when Transource Oklahoma transfers functional control of its transmission facilities to SPP.

An effective date of July 1, 2021 was requested.

ER21-1803

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Golden Spread Electric Cooperative, Inc. ("GSEC") as Network Customer, and American Electric Power Service Corporation ("AEP") as Host Transmission Owner

On April 30, 2021, SPP submitted an executed NITSA between SPP as Transmission Provider, Golden Spread Electric Cooperative, Inc. as Network Customer, as well as a NOA with American Electric Power Service Corporation as Host Transmission Owner. SPP Service Agreement No. Fourth Revised 2142.

An effective date of April 1, 2021 was requested.

ER21-1806

Submission of Tariff Revisions to Clarify Surplus Interconnection Service Timing (Revision Request 437)

On April 30, 2021, SPP submitted revisions to Section 3 of Attachment V of the Tariff to clarify when SPP must begin the Surplus Interconnection Service Impact Study for new Surplus Interconnection Service requests.

An effective date of July 1, 2021 was requested.

ER21-755

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative ("KEPCO") as Network Customer, and Evergy Metro, Inc. ("Evergy Metro") and The Empire District Electric Company ("Empire") as Host Transmission Owners

On April 15, 2021, FERC issued an order accepting the agreement, effective December 1, 2020 as requested.

This order constitutes final agency action.

Regulatory Status Report

Jurisdiction: ER21-798
FERC

Submission of Tariff Revisions to Modify Section 8.6.5 of Attachment AE (Revision Request 425)

On April 15, 2021, FERC issued an order accepting SPP's revisions to Section 8.6.5 of Attachment AE of the Tariff to remove an inefficiency that could be exploited as a gaming opportunity.

An effective date of August 5, 2021 was granted.

This order constitutes final agency action.

OA08-5

SPP Order 890 Compliance Filing - Rollover Reform

On April 12, 2021, SPP filed its annual compliance report of assessments and distributions of operational penalties for unreserved use for the year January 1-December 31, 2020.

RM18-9

Participation of Distributed Energy Resource ("DER") Aggregations in Markets Operated by Regional Transmission Organizations ("RTO") and Independent System Operators ("ISO")

On April 9, 2021, FERC issued an order granting SPP's request for an extension of time to submit its compliance filing in response to Order No. 2222.

On April 16, 2021, ISO New England Inc. filed a Motion for Extension of Time to submit its compliance filing in response to Order No. 2222.

Several parties filed requests for rehearing of Order No. 2222-A.

RM20-10

Electric Transmission Incentives Policy Under Section 219 of the Federal Power Act

On April 15, 2021, FERC issued a Supplemental Notice of Proposed Rulemaking, proposing to modify the incentive proposed for transmitting and electric utilities that join transmission organizations in the March 20, 2020 Notice of Proposed Rulemaking.

Comments are due on May 26, 2021. Reply comments are due on June 10, 2021.

On February 15, 2021, FERC issued a Notice of Workshop to be held on September 10, 2021 to discuss certain performance-based ratemaking approaches, particularly shared savings, that may foster deployment of transmission technologies.

On April 30, 2021, the MISO Transmission Owners filed a Motion for Extension of Time to Respond to the Supplemental Notice of Proposed Rulemaking.

Regulatory Status Report

Jurisdiction:

**State of
Arkansas**

08-136-U

In the Matter of an Inquiry into Electric Transmission Issues within the Areas Served by the Southwest Power Pool Regional Transmission Organization and the Entergy Corporation as such Issues Affect Electric Service within Arkansas

On April 8, 2021, SPP filed the Winter Quarter 2021 State of the Market Report pursuant to Order Nos. 2 and 25.

Regulatory Status Report

Jurisdiction:
State of
Missouri

- AO-2021-0264 In the Matter of the Cause of the February 2021 Cold Weather Event and its Impact on Investor Owned Utilities**
- Several parties filed comments in response to material and statements presented at the workshop on March 23, 2021.
- On April 14, 2021, the Commission issued a Protective Order.
- On April 15, 2021, Commission staff filed a motion to open 10 additional dockets for the purpose of receiving company-specific information related to the Staff Report.
- On April 21, 2021, Commission Staff filed a Motion for Additional Time to File Report.
- On April 21, 2021, the Commission issued a notice of additional dockets opened for each utility.
- On April 22, 2021, the Commission issued an Order Granting Motion for Additional Time to File Report.
- On April 30, 2021, Commission Staff filed its report.
- EO-2012-0269 In the Matter of The Empire District Electric Company's ("Empire") Submission of Its Interim Report Regarding Participation in the Southwest Power Pool, Inc.**
- On April 29, 2021, The Empire District Electric Company filed a Motion for Stay regarding submission of its Interim Report.

Regulatory Status Report

Jurisdiction:

United States

Court of

Appeals

20-1062

Oklahoma Gas and Electric Company's Petition for Review of the Order on Remand and Order on Rehearing and Clarification issued in Docket No ER16-1341 Regarding Attachment Z2

An oral argument was held on April 14, 2021.

20-1101

Southwest Power Pool, Inc.'s Petition for Review of the Order on Remand and Order on Rehearing and Clarification issued in Docket No ER16-1341 Regarding Attachment Z2

An oral argument was held on April 14, 2021.