

Regulatory Status Report

Jurisdiction:
FERC

- 10-1178** **SPP Filing of FERC Report 582 for Computation of FERC Electric Annual Charges Assessed to Public Utilities**
On May 11, 2021, SPP submitted a correction to its FERC Reporting Requirement No. 582 for the year 2019.
- AD20-9** **Hybrid Resources**
On May 26, 2021, Staff submits its Hybrid Resources White Paper.
On May 26, 2021, FERC issued a Notice Invitng Comments on Staff's Hybrid Resources White Paper. Comments may be filed on August 18, 2021.
- AD21-12** **Electrification and the Grid of the Future**
On May 17, 2021, FERC issued a Notice Inviting Post-Technical Conference Comments. Comments are due on July 1, 2021.
- EL17-89** **American Electric Power Service Corporation ("AEP") Complaint Against the Midcontinent Independent System Operator, Inc. ("MISO") and SPP Concerning Assessment of Duplicative Congestion Charges Associated with Southwestern Electric Power Company ("SWEPCO") Loads that are Pseudo-Tied from MISO to SPP**
On May 17, 2021, the Midcontinent Independent System Operator, Inc. filed a Request for Rehearing or, in the Alternative, Clarification of the order issued on April 15, 2021.
- EL21-58** **Section 206 Investigation Regarding Recovery of Advanced Grid Intelligence and Security Costs in Wholesale Rates in the Southwestern Public Service Company, Xcel Energy Services Inc. and SPP Tariffs**
On May 10, 2021, Judge Cintron issued an Order of Chief Judge Designating Settlement Judge.
On May 13, 2021, FERC issued a Notice of Institution of Section 206 Proceeding and Refund Effective Date.
On May 19, 2021, SPP filed a Motion to Intervene.
On May 26, 2021, Judge deJesus issued an Order Scheduling Settlement Conference to be held on June 29, 2021.
- EL21-77** **Tenaska Clear Creek Wind, LLC ("Tenaska") Complaint Against SPP Regarding Affected System Studies for the Clear Creek Wind Project**
On May 21, 2021, Tenaska Clear Creek Wind, LLC filed a complaint concerning SPP's affected systems studies for the Clear Creek Wind Project, a 242 MW wind generation facility interconnected to the system of Associated Electric Cooperative, Inc.
On May 26, 2021, FERC issued a Notice of Complaint. Comments are due by June 10, 2021.
- ER18-2358** **Submission of Tariff Revisions to Add Additional Facilities for GridLiance High Plains LLC ("GridLiance HP")**
On May 4, 2021, Judge Cintron issued an Order of Chief Judge Further Extending Initial Decision Deadline to June 3, 2021.
- ER18-2404** **Petition of Southwest Power Pool, Inc. for Tariff Waiver Regarding One-Year Billing Adjustment Limitation in Section 7.1**
On May 20, 2021, FERC issued a Notice of Denial of Rehearings by Operation of Law and Providing Further Consideration.

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Jurisdiction: FERC	ER18-99	Submission of Tariff Revisions to Incorporate GridLiance High Plains LLC's ("GridLiance") Formula Rate On May 28, 2021, the Indicated SPP Transmission Owners filed answering testimony. On May 28, 2021, the ARKMO Cities filed answering testimony.
	ER20-2044	Submission of Order No. 864 Compliance Filing Revising Transmission Formula Rate Template of Westar Energy, Inc. ("Westar") On May 5, 2021, Kansas Electric Power Cooperative, Inc. filed a Protest in response to the deficiency filing submitted on April 14, 2021.
	ER20-2239	Submission of Tariff Revisions to Implement a Projected Formula Rate for Kansas Power Pool ("KPP") On May 25, 2021, Judge Sterner issued a Status Report, recommending that settlement procedures continue.
	ER21-1181	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Montana-Dakota Utilities Co. ("MDU") as Network Customer, and Western Area Power Administration and Basin Electric Power Cooperative as Host Transmission Owners On May 25, 2021, FERC issued an order accepting the agreement, effective February 1, 2021 as requested. This order constitutes final agency action.
	ER21-1337	Generator Interconnection Agreement ("GIA") between Enel Green Power Rattlesnake Creek Wind Project, LLC ("Enel") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner On May 3, 2021, FERC issued an order accepting the agreement, effective February 24, 2021 as requested. This order constitutes final agency action.
	ER21-1391	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Sunflower Electric Power Corporation ("Sunflower") as Host Transmission Owner On May 4, 2021, FERC issued an order accepting the agreement, effective March 1, 2021 as requested. This order constitutes final agency action.
	ER21-1442	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, North Iowa Municipal Electric Cooperative Association ("NIMECA") as Network Customer, and Corn Belt Power Cooperative ("Corn Belt") as Host Transmission Owner On May 10, 2021, FERC issued an order accepting the agreement, effective March 1, 2021 as requested. This order constitutes final agency action.

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Jurisdiction: FERC	ER21-1445	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Evergy Kansas Central, Inc. ("Evergy"), and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners On May 4, 2021, FERC issued an order accepting the agreement, effective March 1, 2021 as requested. This order constitutes final agency action.
	ER21-1549	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas City Board of Public Utilities ("KCBPU") as Network Customer and KCBPU and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owners On May 19, 2021, FERC issued an order accepting the agreement, effective March 1, 2021 as requested. This order constitutes final agency action.
	ER21-1558	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Metro, Inc. ("Evergy Metro") as Network Customer and Evergy Metro, Evergy Missouri West, Inc. ("Evergy Missouri West"), and Evergy Kansas Central, Inc. ("Evergy Kansas Central") as Host Transmission Owners On May 24, 2021, FERC issued an order accepting the agreement, effective March 1, 2021 as requested. This order constitutes final agency action.
	ER21-1565	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, People's Electric Cooperative ("People's Electric") as Network Customer, and American Electric Power Service Corporation ("AEP"), Oklahoma Gas and Electric Company ("OG&E") and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners; and NOA with Southwestern Power Administration ("SPA") as Transmission Owner On May 6, 2021, SPP filed an answer in response to the comments filed by Western Farmers Electric Cooperative. On May 28, 2021, FERC issued an order accepting the agreement, effective March 1, 2021 as requested.
	ER21-1566	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Associated Electric Cooperative, Inc. ("AECI") as Network Customer, and Evergy Missouri West, Inc. ("Evergy") as Host Transmission Owner On May 24, 2021, FERC issued an order accepting the agreement, effective March 1, 2021 as requested. This order constitutes final agency action.

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Jurisdiction: FERC	ER21-1567	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, American Electric Power Service Corporation ("AEP") as Network Customer and Host Transmission Owner, and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owner On May 28, 2021, FERC issued an order accepting the agreement to be effective March 1, 2021, subject to the outcome of the pending rehearing in Docket No. ER18-1702-002.
	ER21-1576	Submission of Modified Formula Rate Template for Tri-State Generation and Transmission Association, Inc. On May 28, 2021, FERC issued a letter stating the filing is deficient and additional information is required by the Commission in order to evaluate the filing. The response is due on June 28, 2021.
	ER21-1625	Notice of Cancellation of the Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, NorthWestern Energy ("NorthWestern") as Network Customer, and NorthWestern and Western Area Power Administration ("WAPA") as Host Transmission Owners On May 17, 2021, FERC issued an order accepting the Notice of Cancellation, effective October 1, 2020 as requested. This order constitutes final agency action.
	ER21-1629	Notice of Cancellation of the Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Grand River Dam Authority ("GRDA") as Network Customer, and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owner On May 19, 2021, FERC issued an order accepting the Notice of Cancellation, effective December 1, 2020 as requested. This order constitutes final agency action.
	ER21-1643	Notice of Cancellation of the Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Mid-Kansas Electric Company, Inc. ("Mid-Kansas") as Host Transmission Owner On May 17, 2021, FERC issued an order accepting the Notice of Cancellation effective January 1, 2021 as requested. This order constitutes final agency action.
	ER21-1676	Submission of Tariff Revisions to Add the Waiver of Base Plan Allocation Methodology in Section III.E of Attachment J (Revision Request 422) On May 5, 2021, the Indicated Utilities filed a Protest. On May 5, 2021, the Indicated Transmission Owners filed a Protest. On May 5, 2021, Western Farmers Electric Cooperative filed Comments in support. On May 5, 2021, the Kansas Corporation Commission filed a Notice of Intervention and Comments in support.

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Jurisdiction: FERC	ER21-1676	<p>On May 5, 2021, the Supporting Parties filed Comments in Support of Filing.</p> <p>On May 20, 2021, the Supporting Parties filed an answer to protests filed in this proceeding.</p> <p>On May 20, 2021, ITC Great Plains, LLC filed an answer in support of comments filed by the Supporting Parties on May 5, 2021.</p> <p>On May 20, 2021, SPP filed an answer in response to protests filed in this proceeding.</p> <p>On May 20, 2021, the Indicated Transmission Owners filed an answer in response to certain comments filed in support of SPP's filing.</p>
	ER21-169	<p>Request For Approval of Amendment No. 1 to the Partial Settlement Agreement Approved in Docket Nos. ER14-2850-006 and ER14-2851-006</p> <p>On May 24, 2021, FERC issued an order accepting Amendment No. 1 to the Partial Settlement to amend the Joint Offer of Partial Settlement approved by the Commission in Docket Nos. ER14-2850-006 and ER14-2851-006.</p> <p>SPP's compliance fling to include revised tariff records is due on June 23, 2021.</p>
	ER21-1690	<p>Submission of Normalization Filing for Tri-State Generation and Transmission Association, Inc.</p> <p>On May 5, 2021, Basin Electric Power Cooperative filed a Motion to Intervene.</p>
	ER21-1706	<p>Submission of Order No. 864 Compliance Filing for Tri-State Generation and Transmission Association, Inc. ("Tri-State")</p> <p>On May 5, 2021, Basin Electric Power Cooperative filed a Motion to Intervene.</p>
	ER21-1789	<p>Notice of Cancellation of the Network Integration Transmission Service Agreement ("NITSA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Empire District Electric Company ("Empire") as Host Transmission Owner, as well as a Network Operating Agreement ("NOA")</p> <p>On May 6, 2021, Kansas Electric Power Cooperative, Inc. filed a Motion to Intervene.</p>
	ER21-1792	<p>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Power Pool ("KPP") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Evergy Kansas Central, Inc. ("Evergy") and Sunflower Electric Power Corporation ("Sunflower") as Host Transmission Owners</p> <p>On May 17, 2021, Sunflower Electric Power Corporation filed a Motion to Intervene.</p>
	ER21-1796	<p>Submission of Formula Rate Template and Protocols for Transource Oklahoma, LLC ("Transource Oklahoma")</p> <p>On May 18, 2021, Western Farmers Electric Cooperative filed a Motion to Intervene.</p>

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Jurisdiction: ER21-1819
FERC

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Oklahoma Municipal Power Authority ("OMPA") as Network Customer, and American Electric Power Service Corporation ("AEP"), Oklahoma Gas and Electric Company ("OG&E") and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners

On May 3, 2021, SPP submitted an executed NITSA between SPP as Transmission Provider, Oklahoma Municipal Power Authority as Network Customer, as well as a NOA with American Electric Power Service Corporation, Oklahoma Gas and Electric Company, and Western Farmers Electric Cooperative as Host Transmission Owners. SPP Service Agreement No. Thirty-Fifth Revised 1166.

An effective date of April 1, 2021 was requested.

ER21-1841

Lookout Solar Park I, LLC's ("Lookout Solar") Request for Limited Tariff Waiver of Sections 8.5.1 and 8.5.2 of Attachment V of the Tariff

On May 4, 2021, Lookout Solar Park I, LLC filed a request for limited waiver of the financial security requirements set forth in Attachment V of the SPP Open Access Transmission Tariff. Lookout Solar requests waiver of Sections 8.5.1 and 8.5.2 of SPP's GIP which requires posting of financial security within 15 days of SPP's release of Phase 1 and Phase 2 results from the Definitive Interconnection System Impact Study ("DISIS"). Lookout Solar also requests waiver of the cure periods set forth in Section 3.7 of SPP's GIP.

On May 24, 2021, SPP filed a Motion to Intervene Out-of-Time and Request to File Comments Out-of-Time.

On May 28, 2021, Lookout Solar Park I, LLC filed an answer in response to the comments filed by SPP on May 24, 2021.

ER21-1907

Generator Interconnection Agreement ("GIA") between Panama Wind, LLC ("Panama") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner

On May 14, 2021, SPP submitted an executed GIA between SPP as Transmission Provider, Panama Wind, LLC as Interconnection Customer, and Nebraska Public Power District as Transmission Owner. SPP Service Agreement No. First Revised 3023.

An effective date of May 4, 2021 was requested.

ER21-1912

Submission of Tariff Revisions to Modify the SPP Holidays Definition in Attachment AE (Revision Request 445)

On May 14, 2021, SPP submitted revisions to Section 1.1 of Attachment AE of the Tariff to modify the SPP Holidays definition.

An effective date of July 14, 2021 was requested.

ER21-1946

Submission of Revisions to Update Definitions in the Western Energy Imbalance Service Tariff (WEIS Revision Request 20)

On May 19, 2021, SPP submitted revisions to Part I, Section 1 of the Western Energy Imbalance Service Tariff to update the definitions for the Western Area Power Administration entities.

An effective date of July 19, 2021 was requested.

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Jurisdiction: FERC	ER21-1979	Meter Agent Services Agreement between Kansas Municipal Energy Agency ("KMEA") as Market Participant and Evergy Kansas Central, Inc. ("Evergy") as Meter Agent On May 24, 2021, SPP submitted an executed Meter Agent Services Agreement between Kansas Municipal Energy Agency as the Market Participant and Evergy Kansas Central, Inc. as the Meter Agent. SPP Service Agreement No. Ninth Revised 2825. An effective date of June 1, 2021 was requested.
	ER21-1981	Meter Agent Services Agreement between Kansas Municipal Energy Agency ("KMEA") as Market Participant and Evergy Metro, Inc. ("Evergy") as Meter Agent On May 24, 2021, SPP submitted an executed Meter Agent Services Agreement between Kansas Municipal Energy Agency as the Market Participant and Evergy Metro, Inc. as the Meter Agent. SPP Service Agreement No. Sixth Revised 2855. An effective date of June 1, 2021 was requested.
	ER21-1991	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, City of Chanute, KS ("Chanute") as Network Customer, and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owner On May 24, 2021, SPP submitted an executed NITSA between SPP as Transmission Provider, City of Chanute, KS as Network Customer, as well as a NOA with Evergy Kansas Central, Inc. as Host Transmission Owner. SPP Service Agreement No. Twelfth Revised 2881. An effective date of January 1, 2021 was requested.
	ER21-1995	Salt Creek Solar, LLC's ("Salt Creek") Request for Temporary Waiver of Section 8.14 of Attachment V of the Tariff On May 24, 2021, Salt Creek Solar, LLC filed a request that the Commission grant a prospective, temporary and limited waiver of Section 8.14 of Attachment V of SPP's Tariff. If granted, this would permit Salt Creek to withdraw its Interconnection Request within 15 Business Days after SPP posts the results of its Re-Study of DISIS-2017-001 Phase Two and receive (1) a full refund of Financial Security One so long as the Restudy results in a total allocated cost that meets the exception to forfeiture afforded under GIP Section 8.14(d) and (2) a full refund of Financial Security Two and Three.
	ER21-2007	Pre-filing Stipulation and Offer of Settlement for Central Nebraska Public Power and Irrigation District's ("Central Nebraska") Stated Annual Transmission Revenue Requirement ("ATRR") On May 27, 2021, SPP, on behalf of The Central Nebraska Public Power and Irrigation District, submitted a prefilng Stipulation and Offer of Settlement.

Regulatory Status Report

Jurisdiction: ER21-2012
FERC

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Evergy Kansas Central, Inc. ("Evergy") as Network Customer, and Evergy, Oklahoma Gas and Electric Company ("OG&E") and Sunflower Electric Power Corporation ("Sunflower") as Host Transmission Owners

On May 27, 2021, SPP submitted an executed NITSA between SPP as Transmission Provider, Evergy Kansas Central, Inc. as Network Customer, as well as a NOA with Evergy, Oklahoma Gas and Electric Company and Sunflower Electric Power Corporation as Host Transmission Owners. SPP Service Agreement No. Fortieth Revised 607.

An effective date of May 1, 2021 was requested.

RM05-5

Standards for Business Practices and Communication Protocols for Public Utilities

On May 20, 2021, FERC issued Order No. 676-J, final rule revising the Commission's regulations to incorporate by reference the latest version (Version 003.3) of the Standards for Business Practices and Communication Protocols for Public Utilities adopted by the Wholesale Electric Quadrant (WEQ) of the North American Energy Standards Board (NAESB). The WEQ Version 003.3 Standards include, in their entirety, the WEQ-023 Modeling Business Practice Standards contained in the WEQ Version 003.1 Standards, which address the technical issues affecting Available Transfer Capability (ATC) and Available Flowgate Capability (AFC) calculation for wholesale electric transmission services, with the addition of certain revisions and corrections. The Commission also revises its regulations to provide that transmission providers must avoid unduly discriminatory and preferential treatment in the calculation of ATC.

This rule becomes effective on August 2, 2021.

RM18-9

Participation of Distributed Energy Resource ("DER") Aggregations in Markets Operated by Regional Transmission Organizations ("RTO") and Independent System Operators ("ISO")

On May 7, 2021, SPP submitted its informational filing in response to the order issued on April 9, 2021 granting an extension of time for SPP to submit its compliance filing in response to Order No. 2222.

On May 20, 2021, FERC issued a Notice of Denial of Rehearings by Operation of Law and Providing for Further Consideration. of Order No. 2222-A issued on March 18, 2021.

RM20-10

Electric Transmission Incentives Policy Under Section 219 of the Federal Power Act

On May 3, 2021, the ISO/RTO Council filed a motion requesting a 30-day extension of time for all parties to submit comments in response to the Supplemental Notice of Proposed Rulemaking.

On May 4, 2021, the Edison Electric Institute and WIRES LLC filed Comments in Support of Motion for Extension of Time to Submit Comments.

On May 5, 2021, the New England Transmission Owners filed Comments in Support of the Motions for Extension of Time.

On May 5, 2021, the Indicated PJM Transmission Owners filed Comments in Support of the Motions for Extension of Time.

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Jurisdiction: RM20-10
FERC

On May 11, 2021, FERC issued a Notice Granting Extensions of Time to file comments in response to the Supplemental Notice of Proposed Rulemaking. Comments are due on June 25, 2021. Reply comments are due on July 26, 2021.

Regulatory Status Report

Jurisdiction:

**State of
Arkansas**

21-036-U

In the Matter of an Investigation into the Operations, Procedures, and Performances of the Regulated Utilities during the Winter Weather Event in February 2021

On May 6, 2021, the Commission issued Order No. 6 containing the draft scope of the Winter Storm Assessment Report. Comments in response to the draft scope are due by Noon on May 18, 2021.

Several parties filed comments in response to Order No. 6 concerning the draft scope of the Winter Storm Assessment Report.

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Jurisdiction:

State of

Missouri

**EO-2012-0269 In the Matter of The Empire District Electric Company's ("Empire")
Submission of Its Interim Report Regarding Participation in the
Southwest Power Pool, Inc.**

On May 19, 2021, the Commission issued an Order Granting Motion for Stay. The Empire District Electric Company's obligation to file an interim report and cost/benefit study regarding its continued membership in SPP is stayed until further order of the Commission.

Regulatory Status Report

Jurisdiction:

United States

Court of

Appeals

20-1488

**GridLiance High Plains LLC's Petition for Review of Orders Issued in
Docket Nos. ER18-2358 and ER19-1357**

On May 7, 2021, FERC filed a status report.