

Regulatory Status Report

Jurisdiction:
FERC

- AD10-2** **Guidance on Simultaneous Transmission Import Limit Studies**
On June 28, 2021, SPP filed an informational filing containing the 2021 Simultaneous Import Limit Study for the SPP region.
- AD20-6** **Energy Trading Institute's Petition for Rulemaking Regarding Credit Reforms in Organized Wholesale Electric Markets**
On June 7, 2021, SPP filed Post-Technical Conference Comments.
Several parties filed Post-Technical Conference Comments.
- AD21-15** **Joint Federal-State Task Force on Electric Transmission**
On June 17, 2021, FERC issued an order establishing a Joint Federal-State Tasks Force on Electric Transmission.
- AD21-6** **RTO/ISO Credit Principles and Practices**
On June 7, 2021, SPP filed Post-Technical Conference Comments.
On June 7, 2021, the ISO/RTO Council filed Post-Technical Conference Comments.
Several parties filed Post-Technical Conference Comments.
- EL17-89** **American Electric Power Service Corporation ("AEP") Complaint Against the Midcontinent Independent System Operator, Inc. ("MISO") and SPP Concerning Assessment of Duplicative Congestion Charges Associated with Southwestern Electric Power Company ("SWEPCO") Loads that are Pseudo-Tied from MISO to SPP**
On June 17, 2021, FERC issued a Notice of Denial of Rehearing by Operation of Law and Providing for Further Consideration of the order issued on April 15, 2021.
- EL21-77** **Tenaska Clear Creek Wind, LLC ("Tenaska Clear Creek") Complaint Against SPP Regarding Affected System Studies for the Clear Creek Wind Project**
On June 10, 2021, MidAmerican Energy Company filed Comments in opposition to the Complaint.
On June 10, 2021, the American Clean Power Association and the Advanced Power Alliance filed a Motion to Intervene and Comments.
On June 10, 2021, White Cloud Wind Project, LLC filed a Motion to Intervene and Comments.
On June 10, 2021, SPP filed its answer in response to the Complaint.
On June 10, 2021, Bright Canyon Energy Corporation filed a Motion for Leave to Intervene and Comments in Support of Tenaska Clear Creek Wind, LLC's Alternative Request for Relief.
On June 10, 2021, NextEra Energy Resources, LLC filed Comments.
On June 10, 2021, the Solar Energy Industries Association filed Comments in Support of Complaint.
On June 23, 2021, Tenaska Clear Creek Wind, LLC filed a Motion to Hold Complaint Proceeding in Abeyance.
On June 25, 2021, SPP filed an answer in response to comments filed on June 10, 2021 in this proceeding.

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Jurisdiction: FERC	EL21-77	On June 28, 2021, SPP filed comments in response to the Motion to Hold Complaint Proceeding in Abeyance. Tenaska Clear Creek and SPP are pursuing informal settlement discussions facilitated by the Commission's Dispute Resolution Service. Tenaska Clear Creek and SPP will submit a filing by August 6, 2021 regarding progress of settlement discussions.
	ER18-2358	Submission of Tariff Revisions to Add Additional Facilities for GridLiance High Plains LLC ("GridLiance HP") On June 3, 2021, Judge Long issued the Initial Decision finding that the facilities are eligible for rate recovery under the SPP Tariff.
	ER18-99	Submission of Tariff Revisions to Incorporate GridLiance High Plains LLC's ("GridLiance") Formula Rate On June 1, 2021, the Indicated SPP Transmission Owners filed an additional exhibit to answering testimony. On June 9, 2021, the Indicated SPP Transmission Owners filed Notices of Intent to Depose Witnesses. On June 11, 2021, SPP filed a Notice of Objection to Notice of Deposition of the Indicated SPP Transmission Owners. On June 15, 2021, GridLiance High Plains LLC filed a Notice of Deposition. On June 17, 2021, FERC issued an Order Addressing Arguments Raised on Rehearing of the order issued on February 18, 2021. On June 18, 2021, the Indicated SPP Transmission Owners filed a Motion to Compel Deposition and Request for Five Day Answer Period. On June 22, 2021, Commission Trial Staff filed Supplemental Direct and Answering Testimony. On June 25, 2021, SPP filed an Answer in Opposition to Motion to Compel Deposition of the Indicated SPP Transmission Owners. On June 28, 2021, Commission Trial Staff filed an Answer Supporting Motion to Compel Deposition of the Indicated SPP Transmission Owners.
	ER20-2040	Submission of Order No. 864 Compliance Filing Revising Transmission Formula Rate of Prairie Wind Transmission, LLC ("Prairie Wind") On June 28, 2021, FERC issued a letter stating the deficiency response filed on April 14, 2021, in Docket Nos. ER20-2040, ER20-2041, ER20-2042 and ER20-2044, is deficient and additional information is required to process the filings. The response is due on July 13, 2021.
	ER20-2041	Submission of Order No. 864 Compliance Filing Revising Transmission Formula Rate of Kansas City Power & Light Company ("KCPL") On June 28, 2021, FERC issued a letter stating the deficiency response filed on April 14, 2021, in Docket Nos. ER20-2040, ER20-2041, ER20-2042 and ER20-2044, is deficient and additional information is required to process the filings. The response is due on July 13, 2021.

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Jurisdiction: FERC	ER20-2042	Submission of Order No. 864 Compliance Filing Revising Transmission Formula Rate of KCP&L Greater Missouri Operations Company ("KCPL-GMO") On June 28, 2021, FERC issued a letter stating the deficiency response filed on April 14, 2021, in Docket Nos. ER20-2040, ER20-2041, ER20-2042 and ER20-2044, is deficient and additional information is required to process the filings. The response is due on July 13, 2021.
	ER20-2044	Submission of Order No. 864 Compliance Filing Revising Transmission Formula Rate Template of Westar Energy, Inc. ("Westar") On June 28, 2021, FERC issued a letter stating the deficiency response filed on April 14, 2021, in Docket Nos. ER20-2040, ER20-2041, ER20-2042 and ER20-2044, is deficient and additional information is required to process the filings. The response is due on July 13, 2021.
	ER20-2239	Submission of Tariff Revisions to Implement a Projected Formula Rate for Kansas Power Pool ("KPP") On June 21, 2021, Kansas Power Pool submitted a Stipulation and Agreement of Settlement. On June 21, 2021, SPP and Kansas Power Pool filed a Joint Motion for Interim Rates.
	ER21-1576	Submission of Modified Formula Rate Template for Tri-State Generation and Transmission Association, Inc. On June 28, 2021, SPP submitted, on behalf of Tri-State Generation and Transmission Association, Inc., its response to the letter requesting additional information issued on May 28, 2021.
	ER21-1676	Submission of Tariff Revisions to Add the Waiver of Base Plan Allocation Methodology in Section III.E of Attachment J (Revision Request 422) On June 11, 2021, FERC issued an order rejecting SPP's proposed revisions to Attachment J, Section III of the Tariff to establish a cost allocation waiver process through which remaining costs for one or more specific projects between 100 kV and 300 kV can be fully allocated prospectively on a region-wide basis.
	ER21-169	Request For Approval of Amendment No. 1 to the Partial Settlement Agreement Approved in Docket Nos. ER14-2850-006 and ER14-2851-006 On June 9, 2021, SPP submitted a compliance filing revising Section III to Attachment H of the Tariff in response to the order issued on May 24, 2021. An effective date of January 1, 2021 was requested.
	ER21-1690	Submission of Normalization Filing for Tri-State Generation and Transmission Association, Inc. On June 11, 2021, SPP submitted an amended filing on behalf of Tri-State Generation and Transmission Association, Inc.

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Jurisdiction: FERC	ER21-1721	Shared Network Upgrade Facilities Construction Agreement Among Tip Top Solar Energy Center LLC ("Tip Top"), Southwestern Public Service Company ("SPS"), Oklahoma Gas and Electric Company ("OG&E") and SPP On June 2, 2021, FERC issued an order accepting the agreement, effective June 20, 2021 as requested. This order constitutes final agency action.
	ER21-1741	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Missouri River Energy Services ("MRES") as Network Customer, and MRES, Basin Electric Power Cooperative, East River Electric Power Cooperative, Inc., Northwest Iowa Power Cooperative, and Western Area Power Administration as Host Transmission Owners On June 4, 2021, FERC issued an order accepting the agreement, effective October 1, 2020 as requested. This order constitutes final agency action.
	ER21-1743	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owner On June 14, 2021, FERC issued an order accepting the agreement, effective April 1, 2021 as requested. This order constitutes final agency action.
	ER21-1782	Notice of Cancellation of the Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Nebraska Public Power District ("NPPD") as Network Customer, and NPPD and Western Area Power Administration ("WAPA") as Host Transmission Owners On June 3, 2021, FERC issued an order accepting the Notice of Cancellation, effective June 1, 2019 as requested. This order constitutes final agency action.
	ER21-1792	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Power Pool ("KPP") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Evergy Kansas Central, Inc. ("Evergy") and Sunflower Electric Power Corporation ("Sunflower") as Host Transmission Owners On June 10, 2021, FERC issued an order accepting the agreement, effective April 1, 2021 as requested. This order constitutes final agency action.

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Jurisdiction: ER21-1796
FERC

Submission of Formula Rate Template and Protocols for Transource Oklahoma, LLC ("Transource Oklahoma")

On June 24, 2021, FERC issued an order accepting SPP's revisions to the Tariff to add an Annual Transmission Revenue Requirement and to implement a formula rate template and implementation protocols for transmission service using the facilities of Transource Oklahoma, LLC when Transource Oklahoma transfers functional control of its transmission facilities to SPP.

An effective date of July 1, 2021 was granted.

ER21-1803

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Golden Spread Electric Cooperative, Inc. ("GSEC") as Network Customer, and American Electric Power Service Corporation ("AEP") as Host Transmission Owner

On June 28, 2021, FERC issued an order accepting the agreement, effective April 1, 2021 as requested.

This order constitutes final agency action.

ER21-1806

Submission of Tariff Revisions to Clarify Surplus Interconnection Service Timing (Revision Request 437)

On June 15, 2021, FERC issued an order accepting revisions to Section 3 of Attachment V of the Tariff to clarify when SPP must begin the Surplus Interconnection Service Impact Study for new Surplus Interconnection Service requests.

An effective date of July 1, 2021 was granted.

ER21-1819

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Oklahoma Municipal Power Authority ("OMPA") as Network Customer, and American Electric Power Service Corporation ("AEP"), Oklahoma Gas and Electric Company ("OG&E") and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners

On June 24 2021, FERC issued an order accepting the agreement, effective April 1, 2021 as requested.

This order constitutes final agency action.

ER21-1907

Generator Interconnection Agreement ("GIA") between Panama Wind, LLC ("Panama") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner

On June 22, 2021, FERC issued an order accepting the agreement, effective May 4, 2021 as requested.

This order constitutes final agency action.

ER21-1912

Submission of Tariff Revisions to Modify the SPP Holidays Definition in Attachment AE (Revision Request 445)

On June 17, 2021, FERC issued an order accepting SPP's revisions to Section 1.1 of Attachment AE of the Tariff to modify the SPP Holidays definition.

An effective date of July 14, 2021 was granted.

ER21-1995

Salt Creek Solar, LLC's ("Salt Creek") Request for Temporary Waiver of Section 8.14 of Attachment V of the Tariff

On June 7, 2021, SPP filed a Motion to Intervene and Comments.

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Jurisdiction:	ER21-1995	On June 15, 2021, Salt Creek Solar, LLC filed a Notice of Withdrawal of Waiver Request.
FERC	ER21-2007	Pre-filing Stipulation and Offer of Settlement for Central Nebraska Public Power and Irrigation District's ("Central Nebraska") Stated Annual Transmission Revenue Requirement ("ATRR") On June 17, 2021, Central Nebraska Public Power and Irrigation District filed a Motion to Intervene.
	ER21-2044	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Oklahoma Municipal Power Authority ("OMPA") as Network Customer, and American Electric Power Service Corporation ("AEP"), Oklahoma Gas and Electric Company ("OG&E") and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners On June 1, 2021, SPP submitted an executed NITSA between SPP as Transmission Provider, Oklahoma Municipal Power Authority as Network Customer, as well as a NOA with American Electric Power Service Corporation, Oklahoma Gas and Electric Company, and Western Farmers Electric Cooperative as Host Transmission Owners. SPP Service Agreement No. Thirty-Sixth Revised 1166. An effective date of August 1, 2021 was requested.
	ER21-2047	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, People's Electric Cooperative ("People's Electric") as Network Customer, and American Electric Power Service Corporation ("AEP"), Oklahoma Gas and Electric Company ("OG&E") and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners; and NOA with Southwestern Power Administration ("SPA") as Transmission Owner On June 1, 2021, SPP submitted an executed NITSA between SPP as Transmission Provider, People's Electric Cooperative as Network Customer, as well as an executed NOA with American Electric Power Service Corporation, Oklahoma Gas and Electric Company and Western Farmers Electric Cooperative as Host Transmission Owners; and an executed NOA with Southwestern Power Administration as Transmission Owner. SPP Service Agreement No. Tenth Revised 3215. An effective date of August 1, 2021 was requested. On June 9, 2021, Western Farmers Electric Cooperative filed a Motion to Intervene. On June 22, 2021, Western Farmers Electric Cooperative filed Comments.
	ER21-2087	Submission of Revisions to the Formula Rate Template for The Empire District Electric Company ("Empire") On June 7, 2021, SPP submitted revisions to update The Empire District Electric Company's Formula Rate Template contained in Addendum 18 to Attachment H of the Tariff. This filing incorporate the revisions filed by Empire and accepted by the Commission in Docket No. ER21-1473-000. An effective date of May 14, 2021 was requested.

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Jurisdiction: ER21-2094
FERC

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Western Area Power Administration ("WAPA") as Network Customer, and WAPA, Basin Electric Power Cooperative, Central Power Electric Cooperative, Inc., Corn Belt Power Cooperative, East River Electric Power Cooperative, Inc., Missouri River Energy Services, Northwest Iowa Power Cooperative, and NorthWestern Corporation as Host Transmission Owners

On June 8, 2021, SPP submitted an executed NITSA between SPP as Transmission Provider, Western Area Power Administration as Network Customer, as well as an executed NOA with WAPA, Basin Electric Power Cooperative, Central Power Electric Cooperative, Inc., Corn Belt Power Cooperative, East River Electric Power Cooperative, Inc., Missouri River Energy Services, Northwest Iowa Power Cooperative, and NorthWestern Corporation as Host Transmission Owners. SPP Service Agreement No. Sixth Revised 3126.

An effective date of June 1, 2021 was requested.

On June 23, 2021, Basin Electric Power Cooperative filed a Motion to Intervene.

ER21-2114

Submission of Tariff Revisions to the Formula Rate Template for Kansas Power Pool ("KPP") to Reflect Updated Depreciation Rates

On June 10, 2021, SPP, on behalf of and at the request of Kansas Power Pool, Inc., submitted tariff revisions to KPP's Formula Rate Template contained in Addendum 16 to Attachment H of the Tariff to reflect updated depreciation rates.

An effective date of July 1, 2021 was requested.

On June 10, 2021, Kansas Power Pool filed a Motion to Intervene.

ER21-2136

Submission of Tariff Revisions to Modify the Megawatt-Mile Procedure (Revision Request 447)

On June 15, 2021, SPP submitted revisions to Attachment S of the Tariff to modify the procedure for calculation of megawatt-mile impacts.

An effective date of August 15, 2021 was requested.

Several parties filed motions to intervene.

ER21-2138

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Arkansas Electric Cooperative Corporation ("AECC") as Network Customer, and American Electric Power Service Corporation ("AEP") and Oklahoma Gas and Electric Company ("OG&E") as Host Transmission Owners

On June 15, 2021, SPP filed an executed NITSA between SPP as Transmission Provider and Arkansas Electric Cooperative Corporation as Network Customer, as well as a NOA with American Electric Power Service Corporation, as agent for Southwestern Electric Power Company and Oklahoma Gas and Electric Company, as Host Transmission Owners. SPP Service Agreement No. Twenty-First Revised 1518.

An effective date of August 1, 2021 was requested.

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Jurisdiction: ER21-2176
FERC

Submission of Ministerial Non-Substantive Tariff Revisions

On June 22, 2021, SPP submitted a clean-up filing to make corrections to certain sections of the Tariff due to overlapping proceedings.

An effective date of August 5, 2021 was requested.

ER21-2183

Generator Interconnection Agreement ("GIA") between Prairie Hills Wind, LLC ("Prairie Hills") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner

On June 23, 2021, SPP submitted an unexecuted GIA between SPP as Transmission Provider, Prairie Hills Wind, LLC as Interconnection Customer, and Nebraska Public Power District as Transmission Owner. SPP Service Agreement No. 3825.

An effective date of June 14, 2021 was requested.

On June 29, 2021, Nebraska Public Power District filed a Motion to Intervene.

ER21-2194

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Montana-Dakota Utilities Co. ("MDU") as Network Customer, and Western Area Power Administration and Basin Electric Power Cooperative as Host Transmission Owners

On June 24, 2021, SPP submitted an executed NITSA between SPP as Transmission Provider, Montana-Dakota Utilities Co. as Network Customer, as well as a NOA with Western Area Power Administration and Basin Electric Power Cooperative as Host Transmission Owners. SPP Service Agreement No. Fourth Revised 3127.

An effective date of June 1, 2021 was requested.

ER21-2210

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, FreeState Electric Cooperative, Inc. ("FreeState") as Network Customer, and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owner

On June 25, 2021, SPP submitted an executed NITSA between SPP as Transmission Provider and FreeState Electric Cooperative, Inc. as Network Customer, as well as a NOA with Evergy Kansas Central, Inc. as Host Transmission Owner. SPP Service Agreement No. Tenth Revised 1976.

An effective date of September 1, 2021 was requested.

ER21-2212

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Nemaha-Marshall Electric Cooperative ("Nemaha-Marshall") as Network Customer, and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owner

On June 25, 2021, SPP submitted an executed NITSA between SPP as Transmission Provider, Nemaha-Marshall Electric Cooperative as Network Customer, as well as a NOA with Evergy Kansas Central, Inc. as Host Transmission Owner. SPP Service Agreement No. Sixteenth Revised 1977.

An effective date of September 1, 2021 was requested.

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Jurisdiction: ER21-2213
FERC

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas City Board of Public Utilities ("KCBPU") as Network Customer and KCBPU and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owners

On June 25, 2021, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas City Board of Public Utilities as Network Customer, as well as a NOA with KCBPU and Evergy Kansas Central, Inc. as Host Transmission Owners. SPP Service Agreement No. Third Revised 3620.

An effective date of September 1, 2021 was requested.

ER21-2216

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, City of Chanute, KS ("Chanute") as Network Customer, and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owner

On June 25, 2021, SPP submitted an executed NITSA between SPP as Transmission Provider, City of Chanute, KS as Network Customer, as well as a NOA with Evergy Kansas Central, Inc. as Host Transmission Owner. SPP Service Agreement No. Thirteenth Revised 2881.

An effective date of September 1, 2021 was requested.

ER21-2219

Submission of Revisions to Modify Uninstructed Resource Deviation Exemptions (WEIS Revision Request 22)

On June 28, 2021, SPP submitted revisions to Section 5.3.1 of Attachment A of the Western Energy Imbalance Service Tariff to modify the Uninstructed Resource Deviation exemptions.

An effective date of October 1, 2021 was requested.

ER21-2221

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Evergy Kansas Central, Inc. ("Evergy"), and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners

On June 28 2021, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Municipal Energy Agency as Network Customer, as well as a NOA with Midwest Energy, Inc., Evergy Kansas Central, Inc., and Western Farmers Electric Cooperative as Host Transmission Owners. SPP Service Agreement No. Sixteenth Revised 2900.

An effective date of September 1, 2021 was requested.

ER21-2222

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Metro, Inc. ("Evergy Metro") as Network Customer and Evergy Metro, Evergy Missouri West, Inc. ("Evergy Missouri West"), and Evergy Kansas Central, Inc. ("Evergy Kansas Central") as Host Transmission Owners

On June 28, 2021, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider, Evergy Metro, Inc. as Network Customer and Evergy Metro, Evergy Missouri West, Inc., and Evergy Kansas Central, Inc. as Host Transmission Owners. SPP Service Agreement No. Twenty-Fourth Revised 1276.

An effective date of September 1, 2021 was requested.

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Jurisdiction: ER21-2227
FERC

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Power Pool ("KPP") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Evergy Kansas Central, Inc. ("Evergy") and Sunflower Electric Power Corporation ("Sunflower") as Host Transmission Owners

On June 28, 2021, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Power Pool as Network Customer, as well as a NOA with Midwest Energy, Inc., Evergy Kansas Central, Inc. and Sunflower Electric Power Corporation as Host Transmission Owners. SPP Service Agreement No. Thirty-First Revised 2198.

An effective date of September 1, 2021 was requested.

ER21-2230

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owner

On June 28, 2021, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Municipal Energy Agency as Network Customer, as well as a NOA with Evergy Kansas Central, Inc. as Host Transmission Owner. SPP Service Agreement No. Fifteenth Revised 2415.

An effective date of September 1, 2021 was requested.

ER21-2231

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owner

On June 28 2021, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Municipal Energy Agency as Network Customer, as well as an executed NOA with Evergy Kansas Central, Inc. as Host Transmission Owner. SPP Service Agreement No. Tenth Revised 2562.

An effective date of September 1, 2021 was requested.

ER21-2232

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, The Doniphan Electric Cooperative Assn. Inc. ("Doniphan") as Network Customer, and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owner

On June 28, 2021, SPP submitted an executed NITSA between SPP as Transmission Provider, The Doniphan Electric Cooperative Assn. Inc. as Network Customer, as well as a NOA with Evergy Kansas Central, Inc. as Host Transmission Owner. SPP Service Agreement No. Second Revised 3675.

An effective date of September 1, 2021 was requested.

ER21-2233

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owner

On June 28, 2021, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Electric Power Cooperative, Inc. as Network Customer, as well as a NOA with Evergy Kansas Central, Inc. as Host Transmission Owner. SPP Service Agreement No. Twenty-Fifth Revised 1636.

An effective date of September 1, 2021 was requested.

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Jurisdiction: ER21-2238
FERC

Facilities Cost Recovery Service Agreement Between ITC Great Plains, LLC ("ITC") and Iron Star Wind Project, LLC ("Iron Star")

On June 29, 2021, SPP, on behalf of ITC Great Plains, LLC, submitted a Facilities Cost Recovery Service Agreement between ITC Great Plains, LLC and Iron Star Wind Project. SPP Service Agreement No. 3817.

An effective date of August 29, 2021 was requested.

On June 30, 2021, ITC Great Plains, LLC filed a Motion to Intervene.

ER21-2240

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner

On June 29, 2021, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Evergy Kansas Central, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Tenth Revised 1883.

An effective date of September 1, 2021 was requested.

ER21-2241

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner

On June 29, 2021 SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Evergy Kansas Central, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Eleventh Revised 1887.

An effective date of September 1, 2021 was requested.

ER21-2244

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner

On June 29, 2021, SPP submitted an executed NITSA between SPP as Transmission Provider and Evergy Kansas Central, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Tenth Revised 1889.

An effective date of September 1, 2021 was requested.

ER21-2245

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner

On June 29, 2021, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Evergy Kansas Central, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Tenth Revised 1891.

An effective date of September 1, 2021 was requested.

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Jurisdiction: FERC	ER21-2246	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner On June 29, 2021, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Evergy Kansas Central, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Tenth Revised 1894. An effective date of September 1, 2021 was requested.
	ER21-2247	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner On June 29, 2021, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Evergy Kansas Central, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Eleventh Revised 1897. An effective date of September 1, 2021 was requested.
	ER21-2253	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner On June 29, 2021, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Evergy Kansas Central, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Tenth Revised 1892. An effective date of September 1, 2021 was requested.
	ER21-2262	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner On June 29, 2021, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Evergy Kansas Central, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Tenth Revised 2045. An effective date of September 1, 2021 was requested.
	ER21-2263	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner On June 29, 2021, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Evergy Kansas Central, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Tenth Revised 1978. An effective date of September 1, 2021 was requested.

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Jurisdiction: FERC	ER21-2265	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner On June 29, 2021, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Evergy Kansas Central, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Eleventh Revised 1885. An effective date of September 1, 2021 was requested.
	ER21-2266	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner On June 29, 2021, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Evergy Kansas Central, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Eleventh Revised 1893. An effective date of September 1, 2021 was requested.
	ER21-2275	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as both Network Customer and Host Transmission Owner On June 30, 2021, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Evergy Kansas Central, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Ninth Revised 2491. An effective date of September 1, 2021 was requested.
	ER21-2276	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner On June 30, 2021, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Evergy Kansas Central, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Tenth Revised 2066. An effective date of September 1, 2021 was requested.
	ER21-2278	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner On June 30, 2021, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Evergy Kansas Central, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Tenth Revised 1895. An effective date of September 1, 2021 was requested.

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Jurisdiction: ER21-2290
FERC

Submission of Revisions to Transmission Formula Rate of NorthWestern Corporation (South Dakota)

On June 30, 2021, SPP, on behalf of NorthWestern Corporation d/b/a NorthWestern Energy, submitted revisions to Addendum 27 to Attachment H of the Tariff to revise NorthWestern's South Dakota formula rate template.

An effective date of September 1, 2021 was requested.

RM18-9

Participation of Distributed Energy Resource ("DER") Aggregations in Markets Operated by Regional Transmission Organizations ("RTO") and Independent System Operators ("ISO")

On June 17, 2021, FERC issued Order No. 2222-B, addressing arguments on rehearing and setting aside in part and clarifying in part Order No. 2222-A.

This rule becomes effective on August 27, 2021.

RM20-10

Electric Transmission Incentives Policy Under Section 219 of the Federal Power Act

On June 25, 2021, SPP and the Midcontinent Independent System Operator, Inc. filed Joint Comments in response to the Supplemental Notice of Proposed Rulemaking issued on April 15, 2021.

Several parties filed comments in response to the Supplemental Notice of Proposed Rulemaking issued on April 15, 2021.

RM21-14

Participation of Aggregators of Retail Demand Response Customers in Markets Operated by Regional Transmission Organizations ("RTO") and Independent System Operators ("ISO")

On June 17, 2021, FERC issued a Notice of Extension of Time for Filing Initial and Reply Comments. Initial comments are due on July 23, 2021. Reply comments are due on August 23, 2021.

Regulatory Status Report

Jurisdiction:

**State of
Arkansas**

16-002-U

**In the Matter of Arkansas Electric Cooperative Corporation's ("AECC")
Application for Approval to Transfer Control of Electric Transmission
Facilities to the Southwest Power Pool, Inc. Regional Transmission
Organization**

On June 22, 2021, Arkansas Electric Cooperative Corporation filed its Annual Report for the period March 1, 2020 through February 28, 2021.

21-036-U

**In the Matter of an Investigation into the Operations, Procedures, and
Performances of the Regulated Utilities during the Winter Weather Event
in February 2021**

On June 21, 2021, the Commission issued Order No. 8, directing parties to submit Winter Assessment Reports by noon on August 6, 2021.