

## Supply Adequacy Working Group

### Net Conference

July 1, 2021 8:00AM - 12:00PM

## • MEETING MINUTES •

### Member Attendance

Aaron Castleberry	Oklahoma Gas & Electric
Aaron Ramsdell	Basin
Adam Graff	Heartland
Amy Newton	City Utilities of Springfield
Bennie Weeks	SPS (Xcel Energy Services)
Brian Berkstresser	Liberty Utilities
Colton Kennedy	Omaha Public Power District
David Sonntag	Western Farmers Electric Cooperative
Eric Alexander (Tim Hooker)	GRDA
Ernesto Perez	GDS Associates, Inc.
Jeffrey Plew	NextEra Energy Resources
Jim Jacoby	American Electric Power
Jodi Knuston (Neil Lindgren)	WAPA
John Varnell	Tenaska
Rob Janssen	Dogwood
Natasha Henderson	Golden Spread Electric Cooperative
Tim Cerveny	NMPP Energy
Tom Hestermann	Sunflower Electric Power Corporation
Traci Bender	Nebraska Public Power District
Walt Cecil	Missouri PSC*

\*Liaison Member

### Administrative Items

- Natasha Henderson called the meeting to order at 8:0 am
- Roll Call
- The draft agenda reviewed and approved.

### ELCC Standalone Battery Study Scope Approval Item

Discussed the retirements that are being used and how that was determined in the ITP process and there were concerns with the 25% or existing conventional generation removed. No changes were made, but may be addressed as needed during the study process. There was also a request to create a table to the report that compares the data inputs between the SPP and Astrape study. This would point out the differences in the modeling years used (2019 vs 2021).

Motion: Approve as amended at the July 1 meeting

Unanimous approval

### GTTF Update

Staff gave an overview of the discussion at the GTTF meeting on June 30<sup>th</sup>. A review of the straw polls taken were presented and those included the three performance metrics that were voted on along with the discussion on how supplemental data would be provided for units that don't have gads data. Next step discussion items were reviewed. There was a question on what the impact to SPP is and staff is going to analysis the impacts based on the three methods.

**Hybrid Discussion**

There was discussion on metering and what type of granularity is needed. Staff gave an overview of market requirements that are being discussed in relation to order 2222 and 841. It can be registered in a manner that takes the optimization out of SPP hands or may also allow SPP to optimize as a hybrid resource.

**RSC/CAWG Winter Weather Event Review**

John Krajewski gave an overview of the joint RSC and CAWG recommendations that were made in light of the winter weather event. The point was made that a seasonal approach needs to be implemented, which moves us away from a summer only resource adequacy outlook. Fuel supply is a big concern and should be looked at from a holistic perspective. An additional concern related to fuel supply was discussed with more emphasis on gas and electric coordination.

**MJMU Winter Weather Event Review**

Greg Sorenson gave an overview of the MMU recommendations that were made in light of the weather event. There was discussion that the MMU recommendations align with the market incentives are needed. Market prices fluctuated during the event and how should this be addressed from a cost recovery perspective? Pricing in the market did not recognize that load had been shed and should remain high.

Natasha Henderson adjourned the meeting at 12:00 pm.

Respectfully Submitted,

Chris Haley

Secretary