

Regulatory Status Report

Jurisdiction:
FERC

- AD20-9 Hybrid Resources**
- On August 9, 2021, FERC issued a Notice Granting Extension of Time to September 20, 2021 to file comments in response to the RTO/ISO reports.
- AD21-13 Climate Change, Extreme Weather, and Electric System Reliability**
- On August 11, 2021, FERC issued a Notice Inviting Post-Technical Conference Comments. Comments are due by September 27, 2021.
- AD21-15 Joint Federal-State Task Force on Electric Transmission**
- On August 30, 2021, FERC issued an Order Listing Members, Announcing Meeting and Inviting Agenda Topics.
- EL17-89 American Electric Power Service Corporation ("AEP") Complaint Against the Midcontinent Independent System Operator, Inc. ("MISO") and SPP Concerning Assessment of Duplicative Congestion Charges Associated with Southwestern Electric Power Company ("SWEPCO") Loads that are Pseudo-Tied from MISO to SPP**
- On August 13, 2021, SPP submitted its compliance filing proposing a remedy regarding overlapping congestion charges in response to the order issued on April 15, 2021 in Docket Nos. EL17-89-000 and EL19-60-000.
- An effective date of March 31, 2022 was requested.
- On August 13, 2021, the Midcontinent Independent System Operator, Inc. submitted its compliance filing proposing a remedy regarding overlapping congestion charges in response to the order issued on April 15, 2021 in Docket Nos. EL17-89-000 and EL19-60-000.
- An effective date of March 31, 2022 was requested.
- EL21-58 Section 206 Investigation Regarding Recovery of Advanced Grid Intelligence and Security Costs in Wholesale Rates in the Southwestern Public Service Company, Xcel Energy Services Inc. and SPP Tariffs**
- On August 23, 2021, Judge deJesus issued an Order Canceling Settlement Conference scheduled for August 24, 2021.
- On August 31, 2021, Judge deJesus issued a Report of Settlement Judge. The participants have reached a settlement agreement in principle. If a settlement conference is not filed by October 11, 2021, a follow-up settlement conference will be convened in October.
- EL21-77 Tenaska Clear Creek Wind, LLC ("Tenaska Clear Creek") Complaint Against SPP Regarding Affected System Studies for the Clear Creek Wind Project**
- On August 6, 2021, SPP filed comments regarding the progress of settlement discussions.
- On August 6, 2021, Tenaska Clear Creek Wind, LLC filed a Motion to Resume Complaint Proceeding.
- On August 16, 2021, Tenaska Clear Creek Wind, LLC filed an answer in response to the answer filed by SPP and the comments filed by MidAmerican Energy Company on June 10, 2021.
- On August 31, 2021, MidAmerican Energy Company filed an answer in response to the answer filed by Tenaska Clear Creek Wind, LLC on August 16, 2021.

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On August 31, 2021, SPP filed an answer in response to the answer filed by Tenaska Clear Creek Wind, LLC on August 16, 2021.

EL21-90

Complaint of Basin Electric Power Cooperative ("Basin Electric") and North Iowa Municipal Electric Cooperative Association ("NIMECA") Against Southwest Power Pool, Inc. Regarding Resources Committed during the February 2021 Cold Weather Event

On August 9, 2021, Sunflower Electric Power Corporation filed a Motion to Intervene and Comments.

On August 19, 2021, the Aligned Utilities filed a Protest in response to the Complaint.

On August 19, 2021, the SPP Market Monitoring Unit filed comments.

On August 19, 2021, Upstream Wind Energy LLC filed a Motion to Intervene and Comments in response to the Complaint.

On August 19, 2021, SPP filed its answer in response to the Complaint filed on July 16, 2021 by Basin Electric Power Cooperative and North Iowa Municipal Electric Cooperative Association.

ER18-99

Submission of Tariff Revisions to Incorporate GridLiance High Plains LLC's ("GridLiance") Formula Rate

On August 3, 2021, Judge Cintron issued an Order of Chief Judge Substituting Presiding Judge, Delaying Hearing Commencement Date, and Ordering Status Conference. The hearing will commence on August 9, 2021. A status conference will be held on August 5, 2021.

On August 6, 2021, the SPP Indicated Transmission Owners and ARKMO Cities filed a Joint Motion to Strike Select Portions of the Supplemental Rebuttal Testimony of J. Brett Hooton.

On August 10, 2021, the parties filed an Unopposed Joint Motion to Amend Procedural Schedule.

On August 16, 2021, Judge Cintron issued an Order of Chief Judge Extending Initial Decision Deadline to December 3, 2021.

On August 17, 2021, Judge deJesus issued an Order Confirming Bench Ruling and Adopting Revised Procedural Schedule.

On August 19, 2021, Judge deJesus issued an Order Confirming Bench Ruling and Adopting Revised Deadline for Initial Briefs.

On August 25, 2021, the parties filed the Joint Exhibit List.

On August 25, 2021, the parties filed Joint Transcript Corrections.

On August 30, 2021, Judge deJesus issued an Order Adopting Transcript Corrections.

ER20-2040

Submission of Order No. 864 Compliance Filing Revising Transmission Formula Rate of Prairie Wind Transmission, LLC ("Prairie Wind")

On August 13, 2021, the Evergy Companies filed a Motion for Extension of Time to submit responses to the deficiency letter issued on June 28, 2021.

On August 19, 2021, FERC issued a Notice of Extension of Time, extending the due date for the response to the deficiency letter to August 27, 2021.

On August 27, 2021, SPP filed the response to the request for additional information issued on June 28, 2021.

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Jurisdiction: FERC	ER20-2041	Submission of Order No. 864 Compliance Filing Revising Transmission Formula Rate of Kansas City Power & Light Company ("KCPL") On August 13, 2021, the Evergy Companies filed a Motion for Extension of Time to submit responses to the deficiency letter issued on June 28, 2021. On August 19, 2021, FERC issued a Notice of Extension of Time, extending the due date for the response to the deficiency letter to August 27, 2021. On August 27, 2021, SPP filed the response to the request for additional information issued on June 28, 2021.
	ER20-2042	Submission of Order No. 864 Compliance Filing Revising Transmission Formula Rate of KCP&L Greater Missouri Operations Company ("KCPL-GMO") On August 13, 2021, the Evergy Companies filed a Motion for Extension of Time to submit responses to the deficiency letter issued on June 28, 2021. On August 19, 2021, FERC issued a Notice of Extension of Time, extending the due date for the response to the deficiency letter to August 27, 2021. On August 27, 2021, SPP filed the response to the request for additional information issued on June 28, 2021.
	ER20-2044	Submission of Order No. 864 Compliance Filing Revising Transmission Formula Rate Template of Westar Energy, Inc. ("Westar") On August 13, 2021, the Evergy Companies filed a Motion for Extension of Time to submit responses to the deficiency letter issued on June 28, 2021. On August 19, 2021, FERC issued a Notice of Extension of Time, extending the due date for the response to the deficiency letter to August 27, 2021. On August 27, 2021, SPP filed the response to the request for additional information issued on June 28, 2021.
	ER20-2239	Submission of Tariff Revisions to Implement a Projected Formula Rate for Kansas Power Pool ("KPP") On August 5, 2021, Judge Cintron issued an Order of Chief Judge Terminating Settlement Judge Procedures. On August 25, 2021, FERC issued an order approving the Stipulation and Agreement of Settlement. SPP's compliance filing is due on October 12, 2021.
	ER21-1576	Submission of Modified Formula Rate Template for Tri-State Generation and Transmission Association, Inc. On August 27, 2021, FERC issued an order accepting, subject to a compliance filing, the revisions to Addendum 36 to Attachment H of the Tariff to revise Tri-State Generation and Transmission Association Inc.'s formula rate template which included updates to source data references from U.S. Department of Agriculture's Rural Utilities Service Form 12 to the relevant FERC Form No. 1 data in order to reflect Tri-State is now a FERC-regulated public utility, as well as administrative changes. An effective date of June 1, 2021 was granted. SPP was directed to submit a compliance filing by September 27, 2021 to include the changes proposed by Tri-State in its response to the deficiency letter.

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Jurisdiction: FERC	ER21-1789	Notice of Cancellation of the Network Integration Transmission Service Agreement ("NITSA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Empire District Electric Company ("Empire") as Host Transmission Owner, as well as a Network Operating Agreement ("NOA") On August 17, 2021, FERC issued an order accepting the Notice of Cancellation, effective December 1, 2020 as requested. This order constitutes final agency action.
	ER21-1841	Lookout Solar Park I, LLC's ("Lookout Solar") Request for Limited Tariff Waiver of Sections 8.5.1 and 8.5.2 of Attachment V of the Tariff On August 20, 2021, FERC issued an order granting the waiver request for a limited time period.
	ER21-2007	Pre-filing Stipulation and Offer of Settlement for Central Nebraska Public Power and Irrigation District's ("Central Nebraska") Stated Annual Transmission Revenue Requirement ("ATRR") On August 16, 2021, FERC issued an order accepting the prefiling Stipulation and Offer of Settlement concerning The Central Nebraska Public Power and Irrigation District's stated rate. SPP was directed to submit a compliance filing by September 15, 2021 to include revised tariff records to be effective January 1, 2022.
	ER21-2012	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Evergy Kansas Central, Inc. ("Evergy") as Network Customer, and Evergy, Oklahoma Gas and Electric Company ("OG&E") and Sunflower Electric Power Corporation ("Sunflower") as Host Transmission Owners On August 20, 2021, FERC issued an order accepting the agreement, effective May 1, 2021 as requested. This order constitutes final agency action.
	ER21-2087	Submission of Revisions to the Formula Rate Template for The Empire District Electric Company ("Empire") On August 4, 2021, SPP submitted an amended filing.
	ER21-2136	Submission of Tariff Revisions to Modify the Megawatt-Mile Procedure (Revision Request 447) On August 2, 2021, FERC issued an order accepting SPP's revisions to Attachment S of the Tariff to modify the procedure for calculation of megawatt-mile impacts. An effective date of August 15, 2021 was granted. This order constitutes final agency action.
	ER21-2138	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Arkansas Electric Cooperative Corporation ("AECC") as Network Customer, and American Electric Power Service Corporation ("AEP") and Oklahoma Gas and Electric Company ("OG&E") as Host Transmission Owners On August 5, 2021, SPP submitted an amended filing.

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Jurisdiction: ER21-2176
FERC

Submission of Ministerial Non-Substantive Tariff Revisions

On August 6, 2021, FERC issued an order accepting SPP's clean-up filing to make corrections to certain sections of the Tariff due to overlapping proceedings.

An effective date of August 5, 2021 was granted.

This order constitutes final agency action.

ER21-2183

Generator Interconnection Agreement ("GIA") between Prairie Hills Wind, LLC ("Prairie Hills") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner

On August 5, 2021, Prairie Hills Wind, LLC filed an answer in response to answers filed by Nebraska Public Power District and SPP.

On August 13, 2021, Nebraska Public Power District filed an answer in response to the answer filed by Prairie Hills Wind, LLC on August 5, 2021.

On August 18, 2021, FERC issued a letter stating SPP's filing is deficient and that additional information is necessary to process the filing.

SPP's response is due on September 17, 2021.

ER21-2194

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Montana-Dakota Utilities Co. ("MDU") as Network Customer, and Western Area Power Administration and Basin Electric Power Cooperative as Host Transmission Owners

On August 17, 2021, FERC issued an order accepting the agreement, effective June 1, 2021 as requested.

This order constitutes final agency action.

ER21-2210

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, FreeState Electric Cooperative, Inc. ("FreeState") as Network Customer, and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owner

On August 20, 2021, FERC issued an order accepting the agreement, effective September 1, 2021 as requested.

This order constitutes final agency action.

ER21-2212

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Nemaha-Marshall Electric Cooperative ("Nemaha-Marshall") as Network Customer, and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owner

On August 20, 2021, FERC issued an order accepting the agreement, effective September 1, 2021 as requested.

This order constitutes final agency action.

Regulatory Status Report

Jurisdiction: FERC	ER21-2213	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas City Board of Public Utilities ("KCBPU") as Network Customer and KCBPU and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owners On August 20, 2021, FERC issued an order accepting the agreement, effective September 1, 2021 as requested. This order constitutes final agency action.
	ER21-2216	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, City of Chanute, KS ("Chanute") as Network Customer, and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owner On August 20, 2021, FERC issued an order accepting the agreement, effective September 1, 2021 as requested. This order constitutes final agency action.
	ER21-2221	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Evergy Kansas Central, Inc. ("Evergy"), and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners On August 20, 2021, FERC issued an order accepting the agreement, effective September 1, 2021 as requested. This order constitutes final agency action.
	ER21-2222	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Metro, Inc. ("Evergy Metro") as Network Customer and Evergy Metro, Evergy Missouri West, Inc. ("Evergy Missouri West"), and Evergy Kansas Central, Inc. ("Evergy Kansas Central") as Host Transmission Owners On August 20, 2021, FERC issued an order accepting the agreement, effective September 1, 2021 as requested. This order constitutes final agency action.
	ER21-2227	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Power Pool ("KPP") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Evergy Kansas Central, Inc. ("Evergy") and Sunflower Electric Power Corporation ("Sunflower") as Host Transmission Owners On August 20, 2021, FERC issued an order accepting the agreement, effective September 1, 2021 as requested. This order constitutes final agency action.
	ER21-2230	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owner On August 5, 2021, SPP submitted an amended filing.

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Jurisdiction: FERC	ER21-2231	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owner On August 20, 2021, FERC issued an order accepting the agreement, effective September 1, 2021 as requested. This order constitutes final agency action.
	ER21-2232	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, The Doniphan Electric Cooperative Assn. Inc. ("Doniphan") as Network Customer, and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owner On August 20, 2021, FERC issued an order accepting the agreement, effective September 1, 2021 as requested. This order constitutes final agency action.
	ER21-2233	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owner On August 20, 2021, FERC issued an order accepting the agreement, effective September 1, 2021 as requested. This order constitutes final agency action.
	ER21-2238	Facilities Cost Recovery Service Agreement Between ITC Great Plains, LLC ("ITC") and Iron Star Wind Project, LLC ("Iron Star") On August 23, 2021, FERC issued a letter stating the filing is deficiency and requesting additional information in order to process the filing. SPP's response is due on September 22, 2021. On August 30, 2021, SPP submitted the response to the letter requesting additional information issued on August 23, 2021.
	ER21-2240	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner On August 24, 2021, FERC issued an order accepting the agreement, effective September 1, 2021 as requested. This order constitutes final agency action.
	ER21-2241	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner On August 24, 2021, FERC issued an order accepting the agreement, effective September 1, 2021 as requested. This order constitutes final agency action.

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Jurisdiction: FERC	ER21-2244	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner On August 24, 2021, FERC issued an order accepting the agreement, effective September 1, 2021 as requested. This order constitutes final agency action.
	ER21-2245	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner On August 24, 2021, FERC issued an order accepting the agreement, effective September 1, 2021 as requested. This order constitutes final agency action.
	ER21-2246	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner On August 24, 2021, FERC issued an order accepting the agreement, effective September 1, 2021 as requested. This order constitutes final agency action.
	ER21-2247	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner On August 24, 2021, FERC issued an order accepting the agreement, effective September 1, 2021 as requested. This order constitutes final agency action.
	ER21-2253	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner On August 20, 2021, FERC issued an order accepting the agreement, effective September 1, 2021 as requested. This order constitutes final agency action.
	ER21-2262	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner On August 20, 2021, FERC issued an order accepting the agreement, effective September 1, 2021 as requested. This order constitutes final agency action.

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Jurisdiction: FERC	ER21-2263	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner On August 20, 2021, FERC issued an order accepting the agreement, effective September 1, 2021 as requested. This order constitutes final agency action.
	ER21-2265	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner On August 20, 2021, FERC issued an order accepting the agreement, effective September 1, 2021 as requested. This order constitutes final agency action.
	ER21-2266	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner On August 20, 2021, FERC issued an order accepting the agreement, effective September 1, 2021 as requested. This order constitutes final agency action.
	ER21-2275	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as both Network Customer and Host Transmission Owner On August 20, 2021, FERC issued an order accepting the agreement, effective September 1, 2021 as requested. This order constitutes final agency action.
	ER21-2276	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner On August 20, 2021, FERC issued an order accepting the agreement, effective September 1, 2021 as requested. This order constitutes final agency action.
	ER21-2278	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner On August 20, 2021, FERC issued an order accepting the agreement, effective September 1, 2021 as requested. This order constitutes final agency action.

Regulatory Status Report

Jurisdiction: ER21-2290
FERC

Submission of Revisions to Transmission Formula Rate of NorthWestern Corporation (South Dakota)

On August 20, 2021, FERC issued an order accepting SPP's filing of revisions to NorthWestern Corporation's South Dakota formula rate contains in Addendum 27 to Attachment H of the Tariff.

An effective date of September 1, 2021 was granted.

ER21-2320

Generator Interconnection Agreement ("GIA") between Gray County Wind Energy, LLC ("Gray County") as Interconnection Customer and Sunflower Electric Power Corporation ("Sunflower") as Transmission Owner

On August 13, 2021, FERC issued an order accepting the agreement, effective June 16, 2021 as requested.

This order constitutes final agency action.

ER21-2323

Amendments to SPP Membership Agreement for L&O Power Cooperative

On August 17, 2021, FERC issued an order accepting SPP's filing of amendments to the SPP Membership Agreement in order to facilitate the decision of L and O Power Cooperative to join SPP as a Transmission Owner and to place its facilities under the functional control of SPP. L and O Power Cooperative requested amendments to its Membership Agreement to accommodate its membership and participation in SPP.

An effective date of June 28, 2021 was granted.

This order constitutes final agency action.

ER21-2360

Notice of Cancellation of the Meter Agent Services Agreement between Thunderhead Wind Energy LLC ("Thunderhead") as Market Participant and Evergy Kansas Central, Inc. ("Evergy") as Meter Agent

On August 20 2021, FERC issued an order accepting the notice of cancellation, effective July 1, 2021 as requested.

This order constitutes final agency action.

ER21-2411

Generator Interconnection Agreement ("GIA") between Little Blue Wind, LLC ("Little Blue") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner

On August 31, 2021, FERC issued an order accepting the agreement, effective June 25, 2021 as requested.

This order constitutes final agency action.

ER21-2438

Generator Interconnection Agreement ("GIA") between Maverick Wind Project, LLC ("Maverick") as Interconnection Customer and Western Farmers Electric Cooperative ("WFEC") as Transmission Owner

On August 6, 2021, American Electric Power Service Corporation filed a Protest.

On August 6, 2021, Invenergy Wind Development LLC filed a Motion to Intervene and Protest.

On August 19, 2021, SPP filed an answer in response to the Protests filed in this proceeding.

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Jurisdiction: FERC	ER21-2542	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Otter Tail Power Company ("Otter Tail") as Network Customer, and Central Power Electric Cooperative, Inc. ("Central Power") and Western Area Power Administration ("WAPA") as Host Transmission Owners On August 9, 2021, Basin Electric Power Cooperative filed a Motion to Intervene. On August 19, 2021, Western Area Power Administration filed a Motion to Intervene.
	ER21-2559	Meter Agent Services Agreement between Kansas Power Pool ("KPP") as Market Participant and Sunflower Electric Power Corporation ("Sunflower") as Meter Agent On August 9, 2021, Sunflower Electric Power Corporation filed a Motion to Intervene.
	ER21-2561	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Sunflower Electric Power Corporation ("Sunflower") as Host Transmission Owner On August 6, 2021, Kansas Electric Power Cooperative, Inc. filed a Motion to Intervene. On August 9, 2021, Sunflower Electric Power Corporation filed a Motion to Intervene.
	ER21-2581	Submission of Revisions to Transmission Stated Rate of City of Independence, Missouri On August 2, 2021, City of Independence, Missouri filed a Motion to Intervene. On August 3, 2021, Missouri Public Service Commission filed a Notice of Intervention. On August 4, 2021, Kansas Electric Power Cooperative, Inc. filed a Motion to Intervene.
	ER21-2600	Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for L and O Power Cooperative ("L&O") On August 3, 2021, SPP, on behalf of L and O Power Cooperative, submitted revisions to the Tariff to implement a formula rate template and implementation protocols for transmission service using the facilities of L&O when L&O transfers functional control of its transmission facilities to SPP on October 1, 2021. On August 17, 2021, Mor-Gran-Sou Electric Cooperative, Inc. filed a Motion to Intervene. On August 18, 2021, L and O Power Cooperative filed a Motion to Intervene. On August 20, 2021, North Iowa Municipal Electric Cooperative Association filed a Motion to Intervene and Limited Comments. On August 24, 2021, Western Area Power Administration filed a Motion to Intervene and Comments in support. On August 24, 2021, Basin Electric Power Cooperative filed a Motion to Intervene and Comments in support.

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Jurisdiction: FERC	ER21-2600	<p>On August 24, 2021, Central Power Electric Cooperative, Inc. filed a Motion to Intervene.</p> <p>On August 25, 2021, Missouri River Energy Services filed a Motion to Intervene Out-of-Time and Comments.</p> <p>On August 27, 2021, Mountrail-Williams Electric Cooperative filed a Motion to Intervene Out-of-Time.</p>
	ER21-2606	<p>Transmission Interconnection Agreement Among Western Area Power Administration ("WAPA"), Western Minnesota Municipal Power Agency ("WMPA") and Missouri River Energy Services ("MRES"), with SPP as Signatory</p> <p>On August 4, 2021, SPP submitted an executed Transmission Interconnection Agreement between Western Area Power Administration, Western Minnesota Municipal Power Agency, and Missouri River Energy Services, with SPP as signatory. SPP Service Agreement No. 3839.</p> <p>An effective date of August 3, 2021 was requested.</p> <p>On August 19, 2021, Western Area Power Administration filed a Motion to Intervene.</p> <p>On August 25, 2021, Missouri River Energy Services filed a Motion to Intervene and Comments in support.</p>
	ER21-2619	<p>Generator Interconnection Agreement ("GIA") between Thunderhead Wind Energy LLC ("Thunderhead") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner and Submission of Settlement Agreement among Thunderhead, Invenergy LLC, NPPD and SPP</p> <p>On August 6, 2021, SPP submitted an executed GIA between SPP as Transmission Provider, Thunderhead Wind Energy LLC as Interconnection Customer, and Nebraska Public Power District as Transmission Owner. SPP Service Agreement No. Second Revised 3293.</p> <p>SPP also submitted a Settlement Agreement among Thunderhead Wind Energy LLC, Invenergy LLC, Nebraska Public Power District and SPP.</p> <p>An effective date of August 4, 2021 was requested.</p> <p>On August 16, 2021, Thunderhead Wind Energy LLC filed a Motion to Intervene and Comments in support of the filing.</p> <p>On August 17, 2021, Nebraska Public Power District filed a Motion to Intervene and Comments in Support of the filing.</p> <p>On August 27, 2021, Western Area Power Administration filed a Motion to Intervene and Comments.</p>
	ER21-2643	<p>Meter Agent Services Agreement between Midwest Energy, Inc. ("Midwest") as Market Participant and Evergy Kansas Central, Inc. ("Evergy") as Meter Agent</p> <p>On August 11, 2021, SPP submitted an executed Meter Agent Services Agreement between Midwest Energy, Inc. as the Market Participant and Evergy Kansas Central, Inc. as the Meter Agent. SPP Service Agreement No. Sixth Revised 2829.</p> <p>An effective date of August 1, 2021 was requested.</p>

Regulatory Status Report

Jurisdiction: ER21-2675
FERC

Notice of Cancellation of Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, AEP Energy Partners, Inc. ("AEP Energy Partners") as Network Customer, and Nebraska Public Power District ("NPPD") as Host Transmission Owner

On August 13, 2021, SPP submitted a Notice of Cancellation of the NITSA between SPP as Transmission Provider, AEP Energy Partners, Inc. as Network Customer, as well as a NOA with Nebraska Public Power District as Host Transmission Owner. SPP Service Agreement No. Fourth Revised 3285. The agreement was replaced by Fifth Revised 3285 which will be reported solely in SPP's Electric Quarterly Report.

An effective date of July 1, 2021 was requested.

ER21-2676

Compliance Filing of Southwest Power Pool, Inc. Proposing Remedy to Overlapping Congestion Charges in Response to April 15, 2021 Order Issued in Docket Nos. EL17-89-000 and EL19-60-000

On August 13, 2021, SPP submitted its compliance filing proposing a remedy regarding overlapping congestion charges in response to the order issued on April 15, 2021 in Docket Nos. EL17-89-000 and EL19-60-000.

An effective date of March 31, 2022 was requested.

Several parties filed motions to intervene.

On August 26, 2021, American Electric Power Service Corporation filed a Motion for an Extension of Time to September 10, 2021 to provide comments in response to the compliance filings.

ER21-2677

Compliance Filing of Midcontinent Independent System Operator, Inc. ("MISO") Proposing Remedy to Overlapping Congestion Charges in Response to April 15, 2021 Order Issued in Docket Nos. EL17-89-000 and EL19-60-000

On August 13, 2021, the Midcontinent Independent System Operator, Inc. submitted its compliance filing proposing a remedy regarding overlapping congestion charges in response to the order issued on April 15, 2021 in Docket Nos. EL17-89-000 and EL19-60-000.

An effective date of March 31, 2022 was requested.

On August 16, 2021, SPP filed a Motion to Intervene.

Several parties filed motions to intervene.

On August 26, 2021, American Electric Power Service Corporation filed a Motion for an Extension of Time to September 10, 2021 to provide comments in response to the compliance filings.

ER21-2759

Generator Interconnection Agreement ("GIA") between Haystack Wind Project, LLC ("Haystack") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner

On August 25, 2021, SPP submitted an executed GIA between SPP as Transmission Provider, Haystack Wind Project, LLC as Interconnection Customer, and Nebraska Public Power District as Transmission Owner. SPP Service Agreement No. First Revised 3641.

An effective date of August 17, 2021 was requested.

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Jurisdiction: ER21-2786
FERC

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Basin Electric Power Cooperative ("Basin") as Network Customer, and Basin, Central Power Electric Cooperative, Inc., Corn Belt Power Cooperative, East River Electric Power Cooperative, Inc., Missouri River Energy Services, Mountrail-Williams Electric Cooperative, Northwest Iowa Power Cooperative, Nebraska Public Power District, NorthWestern Corporation, Tri-State Generation and Transmission Association, Inc., and Western Area Power Administration as Host Transmission Owners

On August 30, 2021, SPP submitted an executed NITSA between SPP as Transmission Provider, Basin Electric Power Cooperative as Network Customer, as well as an unexecuted NOA with Basin, Central Power Electric Cooperative, Inc., Corn Belt Power Cooperative, East River Electric Power Cooperative, Inc., Missouri River Energy Services, Mountrail-Williams Electric Cooperative, Northwest Iowa Power Cooperative, Nebraska Public Power District, NorthWestern Corporation, Tri-State Generation and Transmission Association, Inc., and Western Area Power Administration as Host Transmission Owners. SPP Service Agreement No. Tenth Revised 3125.

An effective date of August 1, 2021 was requested.

ER21-2791

Transmission Interconnection Agreement between Western Area Power Administration ("WAPA") and Glacier Electric Cooperative, Inc. ("Glacier"), with SPP as Signatory

On August 31, 2021, SPP submitted an executed transmission interconnection agreement between Western Area Power Administration and Glacier Electric Cooperative, Inc., with SPP as signatory. SPP Service Agreement No. 3841.

An effective date of August 30, 2021 was requested.

ER21-2794

Firm Point-To-Point Transmission Service Agreements between SPP as Transmission Provider and The Energy Authority, Inc. ("TEA") as Transmission Customer

On August 31, 2021, SPP submitted two unexecuted service agreements for Firm Point-To-Point Transmission Service between SPP as Transmission Provider and The Energy Authority, Inc. as Transmission Customer. SPP Service Agreement Nos. 3818 and 3819.

An effective date of August 1, 2021 was requested.

ER21-2808

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Associated Electric Cooperative, Inc. ("AECI") as Network Customer, and Evergy Missouri West, Inc. ("Evergy") as Host Transmission Owner

On August 31, 2021, SPP submitted an executed NITSA between SPP as Transmission Provider, Associated Electric Cooperative, Inc. as Network Customer, as well as an unexecuted NOA with Evergy Missouri West, Inc. as Host Transmission Owner. SPP Service Agreement No. Third Revised 2969.

An effective date of August 1, 2021 was requested.

ES21-66

Application of Southwest Power Pool, Inc. Under Section 204 of the Federal Power Act for an Order Authorizing the Issuance of Securities of up to \$28,000,000

On August 24, 2021, SPP filed an application requesting an order authorizing of the issuance of up to \$28,000,000 in senior unsecured term notes.

Regulatory Status Report

Jurisdiction: FERC	ES21-66	On August 25, 2021, American Electric Power Service Corporation filed a Motion to Intervene.
	RM18-9	Participation of Distributed Energy Resource ("DER") Aggregations in Markets Operated by Regional Transmission Organizations ("RTO") and Independent System Operators ("ISO") On August 6, 2021, SPP filed its First Status Report.
	RM20-10	Electric Transmission Incentives Policy Under Section 219 of the Federal Power Act On August 13, 2021, FERC issued a Supplemental Notice of Workshop to be held on September 10, 2021.
	RM21-17	Building for the Future Through Electric Regional Transmission Planning and Cost Allocation and Generator Interconnection On August 6, 2021, the ISO/RTO Council filed a Motion for Extension of Time to Submit Comments. On August 19, 2021, the Organization of MISO States filed a Motion for Extension of Time to Submit Comments. On August 20, 2021, the Organization of PJM States, Inc. submitted a Motion for Extension of Time to Submit Comments.
	ZZ21-4	SPP's Annual RTO/ISO Market Monitoring Report On August 13, 2021, the SPP MMU submitted its 2020 State of the Market Report in Docket No. ZZ21-4.

Regulatory Status Report

Jurisdiction:

**State of
Arkansas**

08-136-U

In the Matter of an Inquiry into Electric Transmission Issues within the Areas Served by the Southwest Power Pool Regional Transmission Organization and the Entergy Corporation as such Issues Affect Electric Service within Arkansas

On August 9, 2021, SPP filed the Spring Quarter 2021 State of the Market Report pursuant to Order Nos. 2 and 25.

21-036-U

In the Matter of an Investigation into the Operations, Procedures, and Performances of the Regulated Utilities during the Winter Weather Event in February 2021

On August 6, 2021, SPP filed its Winter Storm Assessment Report in response to Order No. 8.

Regulatory Status Report

Jurisdiction:

United States

Court of

Appeals

20-1062

Oklahoma Gas and Electric Company's Petition for Review of the Order on Remand and Order on Rehearing and Clarification issued in Docket No ER16-1341 Regarding Attachment Z2

On August 27, 2021, the court issued a Judgment denying the petitions for review.

20-1101

Southwest Power Pool, Inc.'s Petition for Review of the Order on Remand and Order on Rehearing and Clarification issued in Docket No ER16-1341 Regarding Attachment Z2

On August 27, 2021, the court issued a Judgment denying the petitions for review.