

## Regulatory Status Report

**Jurisdiction:**  
**FERC**

- AD10-2**      **Guidance on Simultaneous Transmission Import Limit Studies**  
On September 21, 2021, SPP filed a supplement to its informational filing containing the 2021 Simultaneous Import Limit Study for the SPP region.
- AD20-9**      **Hybrid Resources**  
Several parties filed comments in response to the reports on hybrid resources.
- AD21-13**      **Climate Change, Extreme Weather, and Electric System Reliability**  
Several parties filed Post-Technical Conference Comments.
- EL21-100**      **Complaint of Nebraska Public Power District ("NPPD") Regarding Tri-State Generation and Transmission Association, Inc.'s ("Tri-State") 2021 Annual Transmission Revenue Requirement ("ATRR")**  
On September 1, 2021, Nebraska Public Power District filed a Complaint against Tri-State Generation and Transmission Association, Inc. and SPP regarding certain amounts in Tri-States 2021 Annual Transmission Revenue Requirement. NPPD stated Tri-State's Annual Update to its ATRR for the rate year commencing September 1, 2021 is unjust and unreasonable because it includes \$1,842,354 related to the Western Nebraska Joint Transmission Agreement between NPPD and Tri-State, despite the fact that the agreement was terminated in November 2020.  
On September 21, 2021, Tri-State Generation and Transmission Association, Inc. filed a Motion to Dismiss and Answer.  
On September 21, 2021, SPP filed a Motion to Dismiss and Alternative Answer to Complaint.
- EL21-77**      **Tenaska Clear Creek Wind, LLC ("Tenaska Clear Creek") Complaint Against SPP Regarding Affected System Studies for the Clear Creek Wind Project**  
On September 3, 2021, Tenaska Clear Creek Wind, LLC filed an answer in response to the answers filed by SPP and MidAmerican Energy Company on August 31, 2021.
- EL21-90**      **Complaint of Basin Electric Power Cooperative ("Basin Electric") and North Iowa Municipal Electric Cooperative Association ("NIMECA") Against Southwest Power Pool, Inc. Regarding Resources Committed during the February 2021 Cold Weather Event**  
On September 2, 2021, Basin Electric Power Cooperative and North Iowa Municipal Electric Cooperative Association filed an answer in response to answers filed by other parties on August 19, 2021.  
On September 17, 2021, SPP filed an answer in response to the answer filed by Basin Electric Power Cooperative and North Iowa Municipal Electric Cooperative Association filed on September 2, 2021, and the comments filed by Sunflower Electric Power Corporation on August 9, 2021.  
On September 30, 2021, Basin Electric Power Cooperative and North Iowa Municipal Electric Cooperative Association filed an answer in response to the answer filed by SPP on September 17, 2021.
- ER18-99**      **Submission of Tariff Revisions to Incorporate GridLiance High Plains LLC's ("GridLiance") Formula Rate**  
On September 9, 2021, Nebraska Public Power District filed a Supplemental Initial Brief.

## Regulatory Status Report

**Jurisdiction:** ER18-99  
**FERC**

On September 9, 2021, the SPP Indicated Transmission Owners filed a Supplemental Initial Brief.  
On September 9, 2021, ARKMO Cities filed a Supplemental Initial Brief.  
On September 9, 2021, GridLiance High Plains LLC filed a Supplemental Initial Brief.  
On September 9, 2021, Commission Trial Staff filed a Supplemental Initial Brief.  
On September 9, 2021, SPP filed a Supplemental Initial Brief.  
On September 9, 2021, City Utilities of Springfield, Missouri filed its Supplemental Initial Brief.  
On September 27, 2021, SPP filed its Supplemental Reply Brief.

**ER20-1750**

**Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Roughrider Electric Cooperative, Inc. ("Roughrider")**

On September 1, 2021, FERC issued an order accepting SPP's compliance filing submitted on March 29, 2021.

An effective date of July 1, 2020 was granted.

This order constitutes final agency action.

**ER20-2044**

**Submission of Order No. 864 Compliance Filing Revising Transmission Formula Rate Template of Westar Energy, Inc. ("Westar")**

On September 17, 2021, Kansas Electric Power Cooperative, Inc. filed a Protest in response to the deficiency filing submitted on August 27, 2021.

**ER21-1576**

**Submission of Modified Formula Rate Template for Tri-State Generation and Transmission Association, Inc.**

On September 27, 2021, SPP submitted its compliance filing in response to the order issued on August 27, 2021.

**ER21-1841**

**Lookout Solar Park I, LLC's ("Lookout Solar") Request for Limited Tariff Waiver of Sections 8.5.1 and 8.5.2 of Attachment V of the Tariff**

On September 20, 2021, SPP filed a Request for Rehearing of the order issued on August 20, 2021.

**ER21-2007**

**Pre-filing Stipulation and Offer of Settlement for Central Nebraska Public Power and Irrigation District's ("Central Nebraska") Stated Annual Transmission Revenue Requirement ("ATRR")**

On September 15, 2021, SPP submitted its compliance filing in response to the order issued on August 16, 2021.

**ER21-2087**

**Submission of Revisions to the Formula Rate Template for The Empire District Electric Company ("Empire")**

On September 27, 2021, FERC issued an order accepting SPP's revisions to update The Empire District Electric Company's Formula Rate Template contained in Addendum 18 to Attachment H of the Tariff.

An effective date of May 14, 2021 was granted.

This order constitutes final agency action.

## Regulatory Status Report

<b>Jurisdiction:</b> <b>FERC</b>	<b>ER21-2138</b>	<b>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Arkansas Electric Cooperative Corporation ("AECC") as Network Customer, and American Electric Power Service Corporation ("AEP") and Oklahoma Gas and Electric Company ("OG&amp;E") as Host Transmission Owners</b>  On September 2, 2021, FERC issued an order accepting the agreement, effective August 1, 2021 as requested.  This order constitutes final agency action.
	<b>ER21-2183</b>	<b>Generator Interconnection Agreement ("GIA") between Prairie Hills Wind, LLC ("Prairie Hills") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner</b>  On September 13, 2021, SPP submitted its response to the letter requesting additional information issued on August 18, 2021.  On September 22, 2021, Prairie Hills Wind, LLC filed a Protest in response to SPP's response to the letter requesting additional information filed on September 13, 2021.
	<b>ER21-2219</b>	<b>Submission of Revisions to Modify Uninstructed Resource Deviation Exemptions (WEIS Revision Request 22)</b>  On September 30, 2021, FERC issued an order accepting SPP's revisions to Section 5.3.1 of Attachment A of the Western Energy Imbalance Service Tariff to modify the Uninstructed Resource Deviation exemptions.  An effective date of October 1, 2021 was granted.  This order constitutes final agency action.
	<b>ER21-2412</b>	<b>Transmission Interconnection Agreement between Kansas Power Pool ("KPP") and Sunflower Electric Power Corporation ("Sunflower"), with SPP as Signatory</b>  On September 2, 2021, FERC issued an order accepting the agreement, effective September 12, 2021 as requested.  This order constitutes final agency action.
	<b>ER21-2438</b>	<b>Generator Interconnection Agreement ("GIA") between Maverick Wind Project, LLC ("Maverick") as Interconnection Customer and Western Farmers Electric Cooperative ("WFEC") as Transmission Owner</b>  On September 2, 2021, SPP submitted an amended filing.  On September 23, 2021, American Electric Power Service Corporation filed a Supplemental Protest.
	<b>ER21-2542</b>	<b>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Otter Tail Power Company ("Otter Tail") as Network Customer, and Central Power Electric Cooperative, Inc. ("Central Power") and Western Area Power Administration ("WAPA") as Host Transmission Owners</b>  On September 27, 2021, FERC issued an order accepting the agreement, effective July 1, 2021 as requested.  This order constitutes final agency action.

## Regulatory Status Report

<b>Jurisdiction:</b> <b>FERC</b>	<b>ER21-2544</b>	<b>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Kansas City Power &amp; Light Company ("KCPL") as Host Transmission Owner</b>  On September 7, 2021, FERC issued an order accepting the agreement, effective July 1, 2021 as requested.  This order constitutes final agency action.
	<b>ER21-2559</b>	<b>Meter Agent Services Agreement between Kansas Power Pool ("KPP") as Market Participant and Sunflower Electric Power Corporation ("Sunflower") as Meter Agent</b>  On September 8, 2021, FERC issued an order accepting the agreement, effective September 1, 2021 as requested.  This order constitutes final agency action.
	<b>ER21-2560</b>	<b>Submission of Revisions to Modify Uninstructed Resource Deviation Calculation (WEIS Revision Request 24)</b>  On September 30, 2021, FERC issued an order accepting SPP's revisions to Sections 4.1 and 5.3 of Attachment A of the Western Energy Imbalance Service Tariff to modify the Uninstructed Resource Deviation calculation.  An effective date of October 1, 2021 was granted.  This order constitutes final agency action.
	<b>ER21-2561</b>	<b>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Sunflower Electric Power Corporation ("Sunflower") as Host Transmission Owner</b>  On September 24, 2021, FERC issued an order accepting the agreement, effective July 1, 2021 as requested.  This order constitutes final agency action.
	<b>ER21-2562</b>	<b>Submission of Tariff Revisions to Definitive Interconnection System Impact Study Process (Revision Request 430)</b>  On September 30, 2021, FERC issued a letter stating that SPP's filing is deficient and requesting additional information in order to process the filing.  SPP's response is due on November 1, 2021.
	<b>ER21-2581</b>	<b>Submission of Revisions to Transmission Stated Rate of City of Independence, Missouri</b>  On September 30, 2021, FERC issued an order stating that the filing is deficient and that additional information is required in order to evaluate the filing.  The response is due on November 1, 2021.
	<b>ER21-2600</b>	<b>Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for L and O Power Cooperative ("L&amp;O")</b>  On September 8, 2021, L and O Power Cooperative filed an answer in response to comments filed in this proceeding.

## Regulatory Status Report

<b>Jurisdiction:</b> <b>FERC</b>	<b>ER21-2600</b>	<p>On September 30, 2021, FERC issued a letter stating that the filing is deficient and that additional information is required in order to evaluate the filing.</p> <p>The response is due on November 1, 2021.</p>
	<b>ER21-2606</b>	<p><b>Transmission Interconnection Agreement Among Western Area Power Administration ("WAPA"), Western Minnesota Municipal Power Agency ("WMPMA") and Missouri River Energy Services ("MRES"), with SPP as Signatory</b></p> <p>On September 17, 2021, FERC issued an order accepting the agreement, effective August 3, 2021 as requested.</p> <p>This order constitutes final agency action.</p>
	<b>ER21-2643</b>	<p><b>Meter Agent Services Agreement between Midwest Energy, Inc. ("Midwest") as Market Participant and Evergy Kansas Central, Inc. ("Evergy") as Meter Agent</b></p> <p>On September 21 2021, FERC issued an order accepting the agreement, effective August 1, 2021 as requested.</p> <p>This order constitutes final agency action.</p>
	<b>ER21-2675</b>	<p><b>Notice of Cancellation of Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, AEP Energy Partners, Inc. ("AEP Energy Partners") as Network Customer, and Nebraska Public Power District ("NPPD") as Host Transmission Owner</b></p> <p>On September 29, 2021, FERC issued an order accepting the Notice of Cancellation, effective July 1, 2021 as requested.</p> <p>This order constitutes final agency action.</p>
	<b>ER21-2676</b>	<p><b>Compliance Filing of Southwest Power Pool, Inc. Proposing Remedy to Overlapping Congestion Charges in Response to April 15, 2021 Order Issued in Docket Nos. EL17-89-000 and EL19-60-000</b></p> <p>On September 1, 2021, FERC issued a Notice of Extension of Time extending the comment date to September 10, 2021 in this proceeding.</p> <p>On September 10, 2021, American Electric Power Service Corporation filed Comments.</p> <p>On September 30, 2021, SPP and the Midcontinent Independent System Operator, Inc. filed an answer in response to the comments filed by American Electric Power Service Corporation.</p>
	<b>ER21-2677</b>	<p><b>Compliance Filing of Midcontinent Independent System Operator, Inc. ("MISO") Proposing Remedy to Overlapping Congestion Charges in Response to April 15, 2021 Order Issued in Docket Nos. EL17-89-000 and EL19-60-000</b></p> <p>On September 1, 2021, FERC issued a Notice of Extension of Time extending the comment date to September 10, 2021 in this proceeding.</p> <p>On September 10, 2021, American Electric Power Service Corporation filed Comments.</p> <p>On September 30, 2021, SPP and the Midcontinent Independent System Operator, Inc. filed an answer in response to the comments filed by American Electric Power Service Corporation.</p>

## Regulatory Status Report

<b>Jurisdiction:</b> <b>FERC</b>	<b>ER21-2786</b>	<b>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Basin Electric Power Cooperative ("Basin") as Network Customer, and Basin, Central Power Electric Cooperative, Inc., Corn Belt Power Cooperative, East River Electric Power Cooperative, Inc., Missouri River Energy Services, Mountrail-Williams Electric Cooperative, Northwest Iowa Power Cooperative, Nebraska Public Power District, NorthWestern Corporation, Tri-State Generation and Transmission Association, Inc., and Western Area Power Administration as Host Transmission Owners</b>  On September 3, 2021, Western Area Power Administration filed a Motion to Intervene.  On September 3, 2021, Basin Electric Power Cooperative filed a Motion to Intervene.
	<b>ER21-2791</b>	<b>Transmission Interconnection Agreement between Western Area Power Administration ("WAPA") and Glacier Electric Cooperative, Inc. ("Glacier"), with SPP as Signatory</b>  On September 3, 2021, Western Area Power Administration filed a Motion to Intervene.
	<b>ER21-2794</b>	<b>Firm Point-To-Point Transmission Service Agreements between SPP as Transmission Provider and The Energy Authority, Inc. ("TEA") as Transmission Customer</b>  On September 16, 2021, The Energy Authority, Inc. filed a Motion to Intervene.  On September 21, 2021, The Energy Authority, Inc. filed a request to add non-conforming language to the service agreements.
	<b>ER21-2807</b>	<b>Request of Invenergy Wind Development LLC and Invenergy Solar Development LLC for Prospective Tariff Waiver</b>  On September 21, 2021, Xcel Energy Services Inc. filed a Motion to Intervene and Comments opposing the request for waiver.  On September 21, 2021, the Indicated SPP Transmission Owners filed comments opposing the request for waiver.  On September 21, 2021, SPP filed a Motion to Intervene and Comments.
	<b>ER21-2808</b>	<b>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Associated Electric Cooperative, Inc. ("AECI") as Network Customer, and Evergy Missouri West, Inc. ("Evergy") as Host Transmission Owner</b>  On September 1, 2021, Western Farmers Electric Cooperative filed a Motion to Intervene.  On September 10, 2021, Evergy Missouri West, Inc. filed a Motion to Intervene.

## Regulatory Status Report

**Jurisdiction:** ER21-2821  
**FERC**

**Transmission Interconnection Agreement between Western Area Power Administration ("WAPA") and Montana-Dakota Utilities Co. ("MDU"), with SPP and the Midcontinent Independent System Operator, Inc. ("MISO") as Signatories**

On September 2, 2021, SPP submitted an executed Transmission Interconnection Agreement between Western Area Power Administration and Montana-Dakota Utilities Co., with SPP and the Midcontinent Independent System Operator, Inc. as signatories. SPP Service Agreement No. First Revised 3558.

SPP requested the Commission accept the proposed the agreement with an effective date of the date of acceptance by the Commission.

On September 13, 2021, Western Area Power Administration filed a Motion to Intervene.

**ER21-2878**

**Salt Creek Solar, LLC's ("Salt Creek") Request for Temporary Waiver of Sections 3.7, 8.5.2 and 8.14 of Attachment V of the Tariff**

On September 10, 2021, Salt Creek Solar, LLC filed a request that the Commission grant a temporary and limited waiver of Attachment V, Sections 3.7, 8.5.2 and 8.14 that, if granted, would reinstate Salt Creek's queue position, require SPP to include Salt Creek's 228.25 MWac solar facility project in the restudy of DISIS Phase Two, and require SPP to provide Salt Creek within fifteen business days to post its required Financial Security to maintain its queue position and proceed to the Interconnection Facilities Study after SPP posts the results of its restudy of DISIS-2017-001 Phase Two.

On September 15, 2021, American Electric Power Service Corporation filed a Motion to Intervene.

**ER21-2924**

**Submission of Tariff Revisions to Modify the Rate Schedule for Compensation for Rescheduled Maintenance Costs (Revision Request 432)**

On September 22, 2021, SPP submitted revisions to Attachment U of the Tariff to modify the language related to compensation for rescheduling a maintenance outage.

An effective date of November 22, 2021 was requested.

On September 23, 2021, American Electric Power Service Corporation filed a Motion to Intervene.

**ER21-2929**

**Submission of Revisions to Western Joint Dispatch Agreements ("WJDA") under the Western Energy Imbalance Service Rate Schedule Tariff**

On September 24, 2021, SPP submitted revisions to the Western Energy Imbalance Service Rate Schedule Tariff to modify previously approved Western Joint Dispatch Agreements ("WJDA") between SPP and certain Western Energy Imbalance Service Participants ("WES Participant"). SPP also submits the WJDA between SPP and Colorado Springs Utilities, a new WEIS Participant.

An effective date of October 1, 2021 was requested.

## Regulatory Status Report

**Jurisdiction:** ER21-2935  
**FERC**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Oklahoma Municipal Power Authority ("OMPA") as Network Customer, and American Electric Power Service Corporation ("AEP"), Oklahoma Gas and Electric Company ("OG&E") and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners**

On September 27, 2021, SPP submitted an executed NITSA between SPP as Transmission Provider, Oklahoma Municipal Power Authority as Network Customer, as well as a NOA with American Electric Power Service Corporation, Oklahoma Gas and Electric Company, and Western Farmers Electric Cooperative as Host Transmission Owners. SPP Service Agreement No. Thirty-Seventh Revised 1166.

An effective date of September 1, 2021 was requested.

On September 29, 2021, Western Farmers Electric Cooperative filed a Motion to Intervene.

**ER21-2936**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Sunflower Electric Power Corporation ("Sunflower") as Host Transmission Owner**

On September 27, 2021, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Municipal Energy Agency as Network Customer, as well as a NOA with Sunflower Electric Power Corporation as Host Transmission Owner. SPP Service Agreement No. Thirteenth Revised 1534.

An effective date of September 1, 2021 was requested.

**ER21-2974**

**Affected Systems' Facilities Construction Agreement Among SPP as Transmission Provider, Deuel Harvest Wind Energy, LLC ("Deuel Harvest") as Interconnection Customer and Western Area Power Administration-Upper Great Plains Region ("WAPA") as Transmission Owner**

On September 30, 2021, SPP submitted an executed Affected Systems' Facilities Construction Agreement among SPP as Transmission Provider, Deuel Harvest Wind Energy, LLC as Interconnection Customer and Western Area Power Administration-Upper Great Plains Region as Transmission Owner. SPP Service Agreement No. 3860.

An effective date of November 29, 2021 was requested.

**RM21-17**

**Building for the Future Through Electric Regional Transmission Planning and Cost Allocation and Generator Interconnection**

On September 3, 2021, FERC issued a Notice of Extension of Time. The initial comment deadline remains on October 12, 2021, The reply comment deadline was extended to November 30, 2021.

On September 16, 2021, FERC issued a Notice of Technical Conference regarding regional transmission planning to be held on November 15, 2021.



## Regulatory Status Report

***Jurisdiction:***

**United States**

**Court of**

**Appeals**

**20-1429**

**Xcel Energy Services Inc.'s Petition for Review of the Order on Complaint and Order Granting Rehearing for Further Consideration issued in Docket No EL18-9 Regarding Attachment Z2**

On September 24, 2021, FERC filed an Unopposed Motion to Govern Future Proceedings Requesting Continued Abeyance through March 31, 2022.