

Regulatory Status Report

Jurisdiction:
FERC

- AD21-14** **Resource Adequacy Developments in the Western Interconnection**
On November 30, 2021, FERC issued a Notice Inviting Post-Technical Conference Comments.
- EL21-100** **Complaint of Nebraska Public Power District ("NPPD") Regarding Tri-State Generation and Transmission Association, Inc.'s ("Tri-State") 2021 Annual Transmission Revenue Requirement ("ATRR")**
On November 4, 2021, Nebraska Public Power District filed an answer in response to the answer filed by Tri-State Generation and Transmission Association, Inc. on October 28, 2021.
- EL21-58** **Section 206 Investigation Regarding Recovery of Advanced Grid Intelligence and Security Costs in Wholesale Rates in the Southwestern Public Service Company, Xcel Energy Services Inc. and SPP Tariffs**
On November 15, 2021, Commission Trial Staff filed Initial Comments Supporting Offer of Settlement and Settlement Agreement.
- EL22-11** **Complaint Requesting Fast Track Processing of Salt Creek Solar, LLC ("Salt Creek")**
On November 12, 2021, Salt Creek Solar, LLC filed a Complaint regarding SPP's decision to require financial security for Salt Creek to maintain its queue position based upon results of the Definitive Interconnection System Impact Study.
Several parties filed motions to intervene.
On November 18, 2021, SPP filed a Motion to Intervene
- ER20-2040** **Submission of Order No. 864 Compliance Filing Revising Transmission Formula Rate of Prairie Wind Transmission, LLC ("Prairie Wind")**
On November 9, 2021, FERC issued an order accepting Prairie Wind Transmission, LLC's compliance filing, effective January 27, 2020, and directing Prairie Wind to submit a further compliance filing by January 10, 2022.
- ER20-2041** **Submission of Order No. 864 Compliance Filing Revising Transmission Formula Rate of Kansas City Power & Light Company ("KCPL")**
On November 9, 2021, FERC issued an order accepting Evergy Metro, Inc.'s compliance filing, effective January 27, 2020, and directing Evergy Metro to submit a further compliance filing by January 10, 2022.
- ER20-2042** **Submission of Order No. 864 Compliance Filing Revising Transmission Formula Rate of KCP&L Greater Missouri Operations Company ("KCPL-GMO")**
On November 9, 2021, FERC issued an order accepting Evergy Missouri West, Inc.'s compliance filing, effective January 27, 2020, and directing Evergy Missouri West to submit a further compliance filing by January 10, 2022.
- ER20-2044** **Submission of Order No. 864 Compliance Filing Revising Transmission Formula Rate Template of Westar Energy, Inc. ("Westar")**
On November 9, 2021, FERC issued an order accepting Evergy Kansas Central, Inc.'s compliance filing, effective January 27, 2020, and directing Evergy Kansas Central to submit a further compliance filing by January 10, 2022.

Regulatory Status Report

Jurisdiction: FERC	ER20-2239	Submission of Tariff Revisions to Implement a Projected Formula Rate for Kansas Power Pool ("KPP") On November 16, 2021, FERC issued an order accepting SPP's compliance filing submitted on October 12, 2021. An effective date of September 1, 2020 was granted.
	ER21-2183	Generator Interconnection Agreement ("GIA") between Prairie Hills Wind, LLC ("Prairie Hills") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner On November 12, 2021, FERC issued an order conditionally accepting the unexecuted GIA to be effective June 14, 2021, subject to a compliance filing due by December 13, 2021.
	ER21-2438	Generator Interconnection Agreement ("GIA") between Maverick Wind Project, LLC ("Maverick") as Interconnection Customer and Western Farmers Electric Cooperative ("WFEC") as Transmission Owner On November 18, 2021, SPP filed its response to the letter requesting additional information issued on October 27, 2021.
	ER21-2581	Submission of Revisions to Transmission Stated Rate of City of Independence, Missouri On November 1, 2021, SPP submitted the response to the letter requesting additional information issued on September 30, 2021 regarding City of Independence, Missouri's stated rate. On November 15, 2021, Evergy Metro, Inc. and Evergy Missouri West, Inc. filed a Motion to Intervene Out-of-Time.
	ER21-2600	Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for L and O Power Cooperative ("L&O") On November 8, 2021, North Iowa Municipal Electric Cooperative Association filed Limited Comments. On November 30, 2021, FERC issued an order accepting SPP's revisions to the Tariff to add an Annual Transmission Revenue Requirement for L and O Power Cooperative and to implement a formula rate template and implementation protocols for L&O, subject to a compliance filing due by December 30, 2021. An effective date of December 1, 2021 was granted.
	ER21-2924	Submission of Tariff Revisions to Modify the Rate Schedule for Compensation for Rescheduled Maintenance Costs (Revision Request 432) On November 8, 2021, Western Farmers Electric Cooperative filed an answer in response to the answer filed by SPP on October 22, 2021. On November 19, 2021, FERC issued a letter stating that SPP's filing is deficient and requesting additional information in order to process the filing.

Regulatory Status Report

Jurisdiction: ER21-2929
FERC

Submission of Revisions to Western Joint Dispatch Agreements ("WJDA") under the Western Energy Imbalance Service Rate Schedule Tariff

On November 8, 2021, FERC issued an order accepting SPP's revisions to the Western Energy Imbalance Service Rate Schedule Tariff to modify previously approved Western Joint Dispatch Agreements between SPP and certain Western Energy Imbalance Service Participants ("WES Participant"). FERC also accepted the WJDA between SPP and Colorado Springs Utilities, a new WEIS Participant.

An effective date of October 1, 2021 was granted.

ER21-2935

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Oklahoma Municipal Power Authority ("OMPA") as Network Customer, and American Electric Power Service Corporation ("AEP"), Oklahoma Gas and Electric Company ("OG&E") and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners

On November 9, 2021, FERC issued an order accepting the agreement, effective September 1, 2021 as requested.

This order constitutes final agency action.

ER21-2936

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Sunflower Electric Power Corporation ("Sunflower") as Host Transmission Owner

On November 9 2021, FERC issued an order accepting the agreement, effective September 1, 2021 as requested.

This order constitutes final agency action.

ER21-2974

Affected Systems' Facilities Construction Agreement Among SPP as Transmission Provider, Deuel Harvest Wind Energy, LLC ("Deuel Harvest") as Interconnection Customer and Western Area Power Administration-Upper Great Plains Region ("WAPA") as Transmission Owner

On November 24, 2021, FERC issued an order accepting the agreement, effective November 29, 2021 as requested.

This order constitutes final agency action.

ER22-102

Petition for Approval of Settlement Agreement of Southwest Power Pool, Inc. ("SPP") and NorthWestern Corporation d/b/a NorthWestern Energy ("NorthWestern")

On November 2, 2021, Missouri River Energy Services filed a Motion to Intervene and Comments in support.

On November 2, 2021, Basin Electric Power Cooperative filed a Motion to Intervene.

On November 3, 2021, Western Area Power Administration filed a Motion to Intervene and Comments in Support.

Regulatory Status Report

Jurisdiction: FERC	ER22-103	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Montana-Dakota Utilities Co. ("MDU") as Network Customer, and Western Area Power Administration and Basin Electric Power Cooperative as Host Transmission Owners On November 2, 2021, Western Area Power Administration filed a Motion to Intervene. On November 3, 2021, Basin Electric Power Cooperative filed a Motion to Intervene. On November 29, 2021, FERC issued an order accepting the agreement, effective January 1, 2022 as requested. This order constitutes final agency action.
	ER22-108	Submission of Tariff Revisions to Modify Minimum Capitalization Requirements (Revision Request 409) On November 4, 2021, DC Energy, LLC filed a Motion to Intervene and Comment. On November 8, 2021, the Energy Trading Institute filed a Motion to Intervene and Protest. On November 22, 2021, SPP submitted an answer in response to comments and protests.
	ER22-119	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Nemaha-Marshall Electric Cooperative ("Nemaha-Marshall") as Network Customer, and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owner On November 23, 2021, FERC issued an order accepting the agreement, effective October 1, 2021 as requested. This order constitutes final agency action.
	ER22-126	Submission of Early Termination Agreement and Letter Agreement for American Electric Power Service Corporation On November 22, 2021, FERC issued an order accepting the agreements, effective December 18, 2021 as requested. This order constitutes final agency action.
	ER22-178	Transmission Interconnection Agreement between Ameren Services Company, as Agent for Union Electric Company d/b/a Ameren Missouri, ("Ameren") and Evergy Missouri West, Inc. ("Evergy"), with SPP and the Midcontinent Independent System Operator, Inc. as Signatories On November 30, 2021, FERC issued an order accepting the agreement, effective December 21, 2021 as requested. This order constitutes final agency action.
	ER22-193	Transmission Interconnection Agreement between City of Garden City, Kansas ("Garden City") and Sunflower Electric Power Corporation ("Sunflower"), with SPP as Signatory On November 8, 2021, Sunflower Electric Power Corporation filed a Motion to Intervene.

Regulatory Status Report

Jurisdiction: FERC	ER22-193	On November 29, 2021, FERC issued an order accepting the agreement. SPP was directed to notify the Commission of the effective date of the tariff record within 30 days of the effective date.
	ER22-212	Submission of Tariff Revisions to Address Anomalous Virtual Transaction Reference Prices Temporarily and Request for Expedited Action, Shortened Comment Period, and Waiver of Sixty-Day Prior Notice Requirement On November 10, 2021, Missouri Joint Municipal Electric Utility Commission filed a Petition to Intervene and Comments in Support. Several parties filed motions to intervene.
	ER22-217	Submission of Tariff Revisions to Update the Transmission Owner Section Process (Revision Request 466) Several parties filed motions to intervene.
	ER22-219	Submission of Tariff Revisions to Modify Schedule 1-A (Revision Request 463) On November 24, 2021, FERC issued an order accepting SPP's revisions to Schedule 1-A of the Tariff in order to increase the amount stated as the maximum quotient of Schedule 1-A Recoverable Costs and the total billing determinants of Schedule 1-A1. An effective date of January 1, 2022 was granted. This order constitutes final agency action.
	ER22-251	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Evergy Kansas Central, Inc. ("Evergy") as Network Customer, and Evergy, Oklahoma Gas and Electric Company ("OG&E") and Sunflower Electric Power Corporation ("Sunflower") as Host Transmission Owners On November 8, 2021, Sunflower Electric Power Corporation filed a Motion to Intervene.
	ER22-253	Submission of Tariff Revisions to Modify the Generator Interconnection Procedures to Mitigate Generator Interconnection Backlog (Revision Request 458) Several parties filed motions to intervene. On November 18, 2021, Steelhead Americas LLC filed a Motion to Intervene, Protest and Comments. On November 19, 2021, the Renewable Generation Developers filed Comments. On November 19, 2021, the American Clean Power Association and Advanced Power Alliance filed a Motion to Intervene and Comments. On November 19, 2021, Savion LLC filed Comments.
	ER22-331	Submission of Tariff Revisions to Modify the Review of Base Plan Allocation Methodology (Revision Request 461) On November 3, 2021, SPP submitted revisions to Attachment J, Section III of the Tariff to modify the review of the Base Plan allocation methodology. An effective date of January 3, 2022 was requested. Several parties filed motions to intervene.

Regulatory Status Report

Jurisdiction: ER22-333
FERC

Revisions to Transmission Formula Rate of NorthWestern Corporation (South Dakota) ("NorthWestern")

On November 3, 2021, SPP, on behalf of NorthWestern Corporation d/b/a NorthWestern Energy, submitted revisions to Addendum 27 to Attachment H of the Tariff to revise NorthWestern's formula rate template to incorporate a revenue credit for the transmission revenue requirement received from Base Plan funded projects collected under Schedule 11 of the Tariff.

An effective date of January 3, 2022 was requested.

On November 22, 2021, Basin Electric Power Cooperative filed a Motion to Intervene.

On November 23, 2021, Western Area Power Administration filed a Motion to Intervene.

ER22-336

Generator Interconnection Agreement ("GIA") between Seven Cowboy Wind Project, LLC ("Seven Cowboy") as Interconnection Customer and AEP Oklahoma Transmission Company, Inc. ("AEP") as Transmission Owner

On November 4, 2021, SPP submitted an executed GIA between SPP as Transmission Provider, Seven Cowboy Wind Project, LLC as Interconnection Customer, and AEP Oklahoma Transmission Company, Inc. as Transmission Owner. SPP Service Agreement No. 3864.

An effective date of October 15, 2021 was requested.

On November 5, 2021, American Electric Power Service Corporation filed a Motion to Intervene.

ER22-362

Meter Agent Services Agreement between Kansas Power Pool ("KPP") as Market Participant and Evergy Kansas Central, Inc. ("Evergy") as Meter Agent

On November 9, 2021, SPP submitted an executed Meter Agent Services Agreement between Kansas Power Pool as the Market Participant and Evergy Kansas Central, Inc. as the Meter Agent. SPP Service Agreement No. Seventh Revised 2827.

An effective date of November 1, 2021 was requested.

ER22-379

Submission of Tariff Revisions to Implement Effective Load Carrying Capability Methodology (Revision Request 418)

On November 10, 2021, SPP submitted revisions to Attachment AA of the Tariff to add a reference to the capacity accreditation methodology provisions adopted in an SPP Business Practice as well as the SPP Planning Criteria.

An effective date of February 15, 2022 was requested.

Several parties filed motions to intervene.

Regulatory Status Report

Jurisdiction: ER22-394
FERC

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Arkansas Electric Cooperative Corporation ("AECC") as Network Customer, and American Electric Power Service Corporation ("AEP") as Host Transmission Owner

On November 12, 2021, SPP filed an executed NITSA between SPP as Transmission Provider and Arkansas Electric Cooperative Corporation as Network Customer, as well as a NOA with American Electric Power Service Corporation, as agent for Southwestern Electric Power Company, as Host Transmission Owner. SPP Service Agreement No. Fifth revised 2888.

An effective date of November 1, 2021 was requested.

On November 16, 2021, American Electric Power Service Corporation filed a Motion to Intervene.

ER22-411

Revisions to Transmission Formula Rate of Lincoln Electric System ("LES")

On November 15, 2021, SPP, on behalf of Lincoln Electric System, filed revisions to the Tariff to revise LES' formula rate template contained in Addendum 6 to Attachment H.

An effective date of January 1, 2022 was requested.

ER22-439

Transmission Interconnection Agreement between Western Area Power Administration - Rocky Mountain Region ("WAPA-RMR") and Nebraska Public Power District ("NPPD"), with SPP as Signatory

On November 19, 2021, SPP submitted an executed Interconnection Agreement between Western Area Power Administration - Rocky Mountain Region and Nebraska Public Power District, with SPP as signatory. SPP Service Agreement No. 3872.

An effective date of December 1, 2021 was requested.

ER22-445

Transmission Interconnection Agreement between Southwestern Power Administration ("Southwestern") and Arkansas Electric Cooperative Corporation ("AECC"), with SPP as Signatory

On November 19, 2021, SPP submitted an executed Transmission Interconnection Agreement between Southwestern Power Administration and Arkansas Electric Cooperative Corporation, with SPP as signatory. SPP Service Agreement No. 3871.

An effective date of January 1, 2022 was requested.

ER22-469

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, American Electric Power Service Corporation ("AEP") as Network Customer and Host Transmission Owner, and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owner

On November 23, 2021, SPP submitted an unexecuted NITSA between SPP as Transmission Provider and American Electric Power Service Corporation as Network Customer, and an executed NOA with AEP and Western Farmers Electric Cooperative as Host Transmission Owners. SPP Service Agreement No. Thirty-First Revised 1148.

An effective date of December 1, 2021 was requested.

Regulatory Status Report

Jurisdiction: FERC	ER22-469	On November 30, 2021, Western Farmers Electric Cooperative filed a Motion to Intervene.
	ER22-487	Generator Interconnection Agreement ("GIA") between White Rock Wind West, LLC ("White Rock") as Interconnection Customer and AEP Oklahoma Transmission Company, Inc. ("AEP") as Transmission Owner On November 30 2021, SPP submitted an executed GIA between SPP as Transmission Provider, White Rock Wind West, LLC as Interconnection Customer, and AEP Oklahoma Transmission Company, Inc. as Transmission Owner. SPP Service Agreement No. 3870. An effective date of November 9, 2021 was requested.
	ER22-63	Meter Agent Services Agreement between ENGIE Energy Marketing NA, Inc. ("ENGIE") as Market Participant and Sunflower Electric Power Corporation ("Sunflower") as Meter Agent On November 16, 2021, FERC issued an order accepting the agreement, effective October 1, 2021 as requested. This order constitutes final agency action.
	ER22-8	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Western Farmers Electric Cooperative ("WFEC") as Network Customer and Host Transmission Owner, and American Electric Power Service Corporation ("AEP"), Oklahoma Gas and Electric Company ("OG&E") and Southwestern Public Service Company ("SPS") as Host Transmission Owners On November 22, 2021, FERC issued an order accepting the agreement, effective September 1, 2021 as requested. This order constitutes final agency action.
	ER22-84	Generator Interconnection Agreement ("GIA") between Panama Wind, LLC ("Panama") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner On November 16, 2021, FERC issued an order accepting the agreement, effective September 17, 2021 as requested. This order constitutes final agency action.
	ES21-60	Application of Southwest Power Pool, Inc. Under Section 204 of the Federal Power Act for an Order Authorizing the Issuance of Securities of up to \$30,000,000 On November 10, 2021, SPP filed a Report of Securities Issued.
	RM18-9	Participation of Distributed Energy Resource ("DER") Aggregations in Markets Operated by Regional Transmission Organizations ("RTO") and Independent System Operators ("ISO") On November 8, 2021, SPP filed its Second Status Report.
	RM21-17	Building for the Future Through Electric Regional Transmission Planning and Cost Allocation and Generator Interconnection On November 17, 2021, FERC issued a Notice Inviting Post-Technical Conference Comments. Comments are due on or before November 30, 2021. On November 30, 2021, SPP filed Reply Comments.

Regulatory Status Report

Jurisdiction: RM21-17
FERC

Several parties filed reply comments.

Regulatory Status Report

Jurisdiction:

**State of
Arkansas**

08-136-U

In the Matter of an Inquiry into Electric Transmission Issues within the Areas Served by the Southwest Power Pool Regional Transmission Organization and the Entergy Corporation as such Issues Affect Electric Service within Arkansas

On November 15, 2021, SPP filed the Summer Quarter (June-August 2021) State of the Market Report pursuant to Order Nos. 2 and 25.