

**SPP-NTC-C-210620**

**SPP**  
**Notification to Construct with Conditions**

December 9, 2021

Mr. Jarred Cooley  
Southwestern Public Service Company  
790 S Buchanan Street  
Amarillo, TX 79101

RE: Notification to Construct Approved Reliability Network Upgrades

Dear Mr. Cooley,

Pursuant to Section 3.3 of the Southwest Power Pool, Inc. ("SPP") Membership Agreement and Attachments O and Y of the SPP Open Access Transmission Tariff ("OATT"), SPP provides this Notification to Construct with Conditions ("NTC-C") directing Southwestern Public Service Company ("SPS"), as the Designated Transmission Owner, to construct the Network Upgrade(s).

This NTC is conditioned upon SPS not ordering materials or beginning construction until:

(1) the DTO submits a refined NTC-C Project Estimate ("CPE") to SPP that has a variance bandwidth of  $\pm 20\%$  that does not exceed the Study Estimate variance bandwidth of  $\pm 30\%$  as provided for in SPP's Business Practices; or

(2) the SPP Board of Directors considers SPP's re-evaluation of a project that has a refined CPE from the DTO that exceeds the Study Estimate variance bandwidth of  $\pm 30\%$  as provided for in SPP's Business Practices.

SPP concluded that the Network Upgrade below is required on the SPS system to fulfill delivery point request as detailed in Delivery Point Network Study for delivery point request DPA-2021-Feb-1279-1280. On October 14, 2021, SPP received all executed Transmission Service Agreements associated with Delivery Point Study DPA-2021-Feb-1279-1280.

**New Network Upgrades**

**Project ID:** 92237

**Project Name:** Line - Twist - Wilco 115 kV

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**Need Date for Project:** 6/1/2022  
**Estimated Cost for Project:** \$20,058,960

**Network Upgrade ID:** 144206  
**Network Upgrade Name:** Wilco 115 kV Substation  
**Network Upgrade Description:** Tap the RB-Exum to Hillmar Cheese Plant 115 kV line 4 miles west of the RB-Exum substation and build the new Wilco 115 kV Substation.  
**Network Upgrade Owner:** SPS  
**MOPC Representative(s):** William Grant  
**TWG Representative(s):** Jarred Cooley  
**Categorization:** Regional Reliability  
**Network Upgrade Specification:** All elements and conductor must have at least an emergency rating of 174 MVA, but are not limited to that amount.  
**Network Upgrade Justification:** DPA-2021-Feb-1279-1280  
**Estimated Cost for Network Upgrade (current day dollars):** \$9,241,643  
**Cost Allocation of the Network Upgrade:** Base Plan  
**Estimated Cost Source:** SPS  
**Date of Estimated Cost:** 9/27/2021

**Network Upgrade ID:** 144207  
**Network Upgrade Name:** New Twist 115 kV Substation  
**Network Upgrade Description:** Tap the RB-Kemp to Moore 115 kV line 1 mile east of the RB-Kemp substation and build the new Twist 115 kV Substation.  
**Network Upgrade Owner:** SPS  
**MOPC Representative(s):** William Grant  
**TWG Representative(s):** Jarred Cooley  
**Categorization:** Regional Reliability  
**Network Upgrade Specification:** All elements and conductor must have at least an emergency rating of 174 MVA, but are not limited to that amount.  
**Network Upgrade Justification:** DPA-2021-Feb-1279-1280  
**Estimated Cost for Network Upgrade (current day dollars):** \$8,905,057  
**Cost Allocation of the Network Upgrade:** Base Plan  
**Estimated Cost Source:** SPS  
**Date of Estimated Cost:** 9/27/2021

**Network Upgrade ID:** 144208  
**Network Upgrade Name:** Twist - Wilco 115 kV Ckt 1 New Line  
**Network Upgrade Description:** Build a new 115 kV line between the new Twist Substation and the new Wilco Substation.

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**Network Upgrade Owner:** SPS

**MOPC Representative(s):** William Grant

**TWG Representative(s):** Jarred Cooley

**Categorization:** Regional Reliability

**Network Upgrade Specification:** All elements and conductor must have at least an emergency rating of 174 MVA, but are not limited to that amount.

**Network Upgrade Justification:** DPA-2021-Feb-1279-1280

**Estimated Cost for Network Upgrade (current day dollars):** \$1,912,260

**Cost Allocation of the Network Upgrade:** Base Plan

**Estimated Cost Source:** SPS

**Date of Estimated Cost:** 9/27/2021

### **Commitment to Construct**

Please provide to SPP a written commitment to construct the Network Upgrade(s) by March 9, 2022. Failure to provide a sufficient written commitment to construct as required by the SPP OATT could result in the Network Upgrade(s) being assigned to another entity.

### **NTC-C Project Estimate (CPE)**

Also, the DTO shall provide SPP a CPE by June 7, 2022, as described in SPP's Business Practice No. 7060 regarding Notification to Construct with Conditions. SPS shall advise SPP of any inability to provide the CPE by June 7, 2022, as soon as the inability becomes apparent.

### **Removal of Conditions**

Upon notice by SPP staff of removal of the conditions contained in this NTC, SPP staff will issue the DTO a new NTC and the following will be applicable

### **Mitigation Plan**

The Need Date represents the timing required for the Network Upgrade(s) to address the identified need. Your prompt attention is required for formulation and approval of any necessary mitigation plans for the Network Upgrade(s) included in the Network Upgrade(s) if the Need Date is not feasible. Additionally, if it is anticipated that the completion of any Network Upgrade will be delayed past the Need Date, SPP requires a mitigation plan be filed within 60 days of the determination of expected delays.

### **Notification of Commercial Operation**

Please submit a notification of commercial operation for each listed Network Upgrade to SPP as soon as the Network Upgrade is complete and in-service. Please provide SPP with the actual

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costs of these Network Upgrades as soon as possible after completion of construction. This will facilitate the timely billing by SPP based on actual costs.

**Notification of Progress**

On an ongoing basis, please keep SPP advised of any inability on SPS's part to complete the approved Network Upgrade(s). For project tracking, SPP requires SPS's to submit status updates of the Network Upgrade(s) quarterly in conjunction with the SPP Board of Directors meetings. However, SPS shall also advise SPP of any inability to comply with the Project Schedule as soon as the inability becomes apparent.

All terms and conditions of the SPP OATT and the SPP Membership Agreement shall apply to this project(s), and nothing in this letter shall vary such terms and conditions.

Don't hesitate to contact me if you have questions or comments about these requests. Thank you for the important role that you play in maintaining the reliability of our electric grid.

Sincerely,



Antoine Lucas

Vice President, Engineering

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cc: Lanny Nickell - SPP  
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