

# Regulatory Status Report

***Jurisdiction:***  
**Department of**  
**Energy**

**EA-434**

**Application of Southwest Power Pool, Inc. for Authorization to Export  
Electric Energy to Canada**

On December 20, 2021, the Department of Energy issued an Order Authorizing Electricity Exports to Canada. The authorization is effective February 7, 2022 and expires on February 7, 2027.

## Regulatory Status Report

**Jurisdiction:**  
**FERC**

- AD21-10**      **Modernizing Electricity Market Design**
- On December 6, 2021, FERC issued a Notice Inviting Post-Technical Conference Comments. Initial comments are due February 4, 2022. Reply comments are due March 7, 2022.
- AD21-15**      **Joint Federal-State Task Force on Electric Transmission**
- On December 14, 2021, FERC issued a notice scheduling the second public meeting to be held on February 16, 2022.
- EL17-89**      **American Electric Power Service Corporation ("AEP") Complaint Against the Midcontinent Independent System Operator, Inc. ("MISO") and SPP Concerning Assessment of Duplicative Congestion Charges Associated with Southwestern Electric Power Company ("SWEPCO") Loads that are Pseudo-Tied from MISO to SPP**
- On December 16, 2021, FERC issued an order accepting SPP's and the Midcontinent Independent System Operator, Inc.'s compliance filings in Docket Nos. ER21-2676 and ER21-2677, to be effective March 31, 2022. SPP and MISO were directed to submit joint annual post-implementation informational reports for a period of three years after the March 31, 2022 effective date. The Commission established hearing and settlement judge procedures with respect to appropriate refunds and consolidated Docket Nos. EL17-89-000 and EL19-60-000 for purposes of settlement, hearing and decision.
- On December 22, 2021, Judge Satten issued an order designating Steven A. Glazer as Settlement Judge.
- On December 27, 2021, Judge Glazer issued an Order Scheduling First Settlement Conference to be held on January 5, 2022.
- EL21-100**      **Complaint of Nebraska Public Power District ("NPPD") Regarding Tri-State Generation and Transmission Association, Inc.'s ("Tri-State") 2021 Annual Transmission Revenue Requirement ("ATRR")**
- On December 16, 2021, FERC issued an Order Denying Complaint.
- EL21-58**      **Section 206 Investigation Regarding Recovery of Advanced Grid Intelligence and Security Costs in Wholesale Rates in the Southwestern Public Service Company, Xcel Energy Services Inc. and SPP Tariffs**
- On December 1, 2021, Judge deJesus issued a Certification of Uncontested Offer of Settlement.
- On December 2, 2021, Judge deJesus issued a Final Report of Settlement Judge, recommending that settlement procedures be terminated.
- On December 7, 2021, Judge Cintron issued an Order of Chief Judge Terminating Settlement Judge Procedures.
- EL21-77**      **Tenaska Clear Creek Wind, LLC ("Tenaska Clear Creek") Complaint Against SPP Regarding Affected System Studies for the Clear Creek Wind Project**
- On December 16, 2021, FERC issued an Order Granting in Part and Denying in Part Complaint.

## Regulatory Status Report

<b>Jurisdiction:</b> <b>FERC</b>	<b>EL22-11</b>	<b>Complaint Requesting Fast Track Processing of Salt Creek Solar, LLC ("Salt Creek")</b> On December 2, 2021, the Indicated SPP Transmission Owners filed Comments, On December 2, 2021, NextEra Energy Resources, LLC filed Comments. On December 2, 2021, SPP filed its answer in response to the Complaint. On December 17, 2021, Salt Creek Solar, LLC filed an answer in response to the answers filed by SPP and the Indicated SPP Transmission Owners on December 2, 2021.
	<b>ER08-1338</b>	<b>SPP Submission of Revised Tariff Sheets Amending Schedule 1-A of OATT in Order to Increase the Rate Cap for its Tariff Administration Service Charge</b> On December 20, 2021, SPP submitted an informational filing containing its annual operating budget and annual update.
	<b>ER18-99</b>	<b>Submission of Tariff Revisions to Incorporate GridLiance High Plains LLC's ("GridLiance") Formula Rate</b> On December 2, 2021, Judge Cintron issued an Order of Chief Judge Extending Initial Decision Deadline to December 8, 2021. On December 6, 2021, Judge deJesus issued an Initial Decision finding that SPP's proposal to incorporate the Nixa assets into Zone 10 is consistent with cost causation principles and is otherwise just and reasonable.
	<b>ER21-1841</b>	<b>Lookout Solar Park I, LLC's ("Lookout Solar") Request for Limited Tariff Waiver of Sections 8.5.1 and 8.5.2 of Attachment V of the Tariff</b> On December 1, 2021, FERC issued an Order Addressing Arguments Raised on Rehearing and Providing Clarification.
	<b>ER21-2183</b>	<b>Generator Interconnection Agreement ("GIA") between Prairie Hills Wind, LLC ("Prairie Hills") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner</b> On December 1, 2021, SPP submitted its compliance filing in response to the order issued on November 12, 2021.
	<b>ER21-2438</b>	<b>Generator Interconnection Agreement ("GIA") between Maverick Wind Project, LLC ("Maverick") as Interconnection Customer and Western Farmers Electric Cooperative ("WFEC") as Transmission Owner</b> On December 9, 2021, American Electric Power Service Corporation filed Comments.
	<b>ER21-2562</b>	<b>Submission of Tariff Revisions to Definitive Interconnection System Impact Study Process (Revision Request 430)</b> On December 23, 2021, FERC issued an order accepting SPP's revisions to Attachment V of the Tariff to require the Short Circuit Ratio and Critical Clearing Time screening during the Definitive Interconnection System Impact Study process, to be effective October 1, 2021, subject to a compliance filing.  SPP's compliance filing is due on January 24, 2021.

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<b>Jurisdiction:</b> <b>FERC</b>	<b>ER21-2581</b>	<b>Submission of Revisions to Transmission Stated Rate of City of Independence, Missouri</b>  On December 30, 2021, FERC issued an order accepting SPP's revisions to Attachments H and T of the Tariff to revise the City of Independence stated rate, to be effective October 1, 2021, subject to a compliance filing due by January 31, 2022.
	<b>ER21-2600</b>	<b>Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for L and O Power Cooperative ("L&amp;O")</b>  On December 22, 2021, SPP submitted a compliance filing in response to the order issued on November 30, 2021.  An effective date of December 1, 2021 was requested.
	<b>ER21-2676</b>	<b>Compliance Filing of Southwest Power Pool, Inc. Proposing Remedy to Overlapping Congestion Charges in Response to April 15, 2021 Order Issued in Docket Nos. EL17-89-000 and EL19-60-000</b>  On December 16, 2021, FERC issued an order accepting SPP's and the Midcontinent Independent System Operator, Inc.'s compliance filings in Docket Nos. ER21-2676 and ER21-2677, to be effective March 31, 2022. SPP and MISO were directed to submit joint annual post-implementation informational reports for a period of three years after the March 31, 2022 effective date. The Commission established hearing and settlement judge procedures with respect to appropriate refunds and consolidated Docket Nos. EL17-89-000 and EL19-60-000 for purposes of settlement, hearing and decision.
	<b>ER21-2677</b>	<b>Compliance Filing of Midcontinent Independent System Operator, Inc. ("MISO") Proposing Remedy to Overlapping Congestion Charges in Response to April 15, 2021 Order Issued in Docket Nos. EL17-89-000 and EL19-60-000</b>  On December 16, 2021, FERC issued an order accepting SPP's and the Midcontinent Independent System Operator, Inc.'s compliance filings in Docket Nos. ER21-2676 and ER21-2677, to be effective March 31, 2022. SPP and MISO were directed to submit joint annual post-implementation informational reports for a period of three years after the March 31, 2022 effective date. The Commission established hearing and settlement judge procedures with respect to appropriate refunds and consolidated Docket Nos. EL17-89-000 and EL19-60-000 for purposes of settlement, hearing and decision.
	<b>ER21-2807</b>	<b>Request of Invenergy Wind Development LLC and Invenergy Solar Development LLC for Prospective Tariff Waiver</b>  On December 1, 2021, FERC issued an Order Denying Waiver Request.  On December 29, 2021, Invenergy Wind Development LLC and Invenergy Solar Development LLC filed a Request for Rehearing.
	<b>ER21-2924</b>	<b>Submission of Tariff Revisions to Modify the Rate Schedule for Compensation for Rescheduled Maintenance Costs (Revision Request 432)</b>  On December 14, 2021, SPP submitted its response to the letter requesting additional information issued on November 19, 2021.

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<b>Jurisdiction:</b> <b>FERC</b>	<b>ER22-102</b>	<b>Petition for Approval of Settlement Agreement of Southwest Power Pool, Inc. ("SPP") and NorthWestern Corporation d/b/a NorthWestern Energy ("NorthWestern")</b>  On December 3, 2021, FERC issued an order accepting SPP's and NorthWestern Corporation's Petition for Approval of Settlement Agreement, effective October 13, 2021 as requested.
	<b>ER22-112</b>	<b>Generator Interconnection Agreement ("GIA") between Plum Creek Wind, LLC ("Plum Creek") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner</b>  On December 7, 2021, FERC issued an order accepting the agreement, effective September 29, 2021 as requested.  This order constitutes final agency action.
	<b>ER22-212</b>	<b>Submission of Tariff Revisions to Address Anomalous Virtual Transaction Reference Prices Temporarily and Request for Expedited Action, Shortened Comment Period, and Waiver of Sixty-Day Prior Notice Requirement</b>  On December 10, 2021, FERC issued an order accepting SPP's revisions to Attachment X of the Tariff that will prevent abnormally high reference prices and associated collateral requirements for Virtual Energy Bids and Virtual Energy Offers in the first quarter of 2022.  An effective date of December 10, 2021 was granted.
	<b>ER22-217</b>	<b>Submission of Tariff Revisions to Update the Transmission Owner Section Process (Revision Request 466)</b>  On December 20, 2021, FERC issued an order accepting SPP's revisions to Attachment Y of the Tariff to update the transmission owner selection process for competitive upgrades.  An effective date of December 27, 2021 was granted.
	<b>ER22-218</b>	<b>Submission of Tariff Revisions to Update the list of Grandfathered Agreements in Attachment W (Revision Request 464)</b>  On December 16, 2021, FERC issued an order accepting SPP's revisions to Attachment W of the Tariff to update the list of Grandfathered Agreements.  An effective date of January 1, 2022 was granted.
	<b>ER22-251</b>	<b>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Evergy Kansas Central, Inc. ("Evergy") as Network Customer, and Evergy, Oklahoma Gas and Electric Company ("OG&amp;E") and Sunflower Electric Power Corporation ("Sunflower") as Host Transmission Owners</b>  On December 20, 2021, FERC issued an order accepting the agreement, effective October 1, 2021 as requested.  This order constitutes final agency action.
	<b>ER22-253</b>	<b>Submission of Tariff Revisions to Modify the Generator Interconnection Procedures to Mitigate Generator Interconnection Backlog (Revision Request 458)</b>  On December 6, 2021, SPP filed its answer in response to comments and protests filed in this proceeding.

## Regulatory Status Report

<b>Jurisdiction:</b> <b>FERC</b>	<b>ER22-255</b>	<b>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Golden Spread Electric Cooperative, Inc. ("GSEC") as Network Customer, and Southwestern Public Service Company ("SPS") and Oklahoma Gas and Electric Company ("OG&amp;E") as Host Transmission Owners</b>  On December 6, 2021, FERC issued an order accepting the agreement, effective October 1, 2021 as requested.  This order constitutes final agency action.
	<b>ER22-331</b>	<b>Submission of Tariff Revisions to Modify the Review of Base Plan Allocation Methodology (Revision Request 461)</b>  On December 22, 2021, FERC issued a letter stating SPP's filing is deficient and additional information will be required in order to evaluate the filing.  SPP's response is due on February 7, 2022.
	<b>ER22-333</b>	<b>Revisions to Transmission Formula Rate of NorthWestern Corporation (South Dakota) ("NorthWestern")</b>  On December 17, 2021, SPP submitted an amended filing.
	<b>ER22-336</b>	<b>Generator Interconnection Agreement ("GIA") between Seven Cowboy Wind Project, LLC ("Seven Cowboy") as Interconnection Customer and AEP Oklahoma Transmission Company, Inc. ("AEP") as Transmission Owner</b>  On December 22, 2021, FERC issued a letter stating that SPP's filing is deficient and that additional information is necessary to process the filing.  SPP's response is due on January 21, 2022.
	<b>ER22-362</b>	<b>Meter Agent Services Agreement between Kansas Power Pool ("KPP") as Market Participant and Evergy Kansas Central, Inc. ("Evergy") as Meter Agent</b>  On December 16, 2021, FERC issued an order accepting the agreement, effective November 1, 2021 as requested.  This order constitutes final agency action.
	<b>ER22-379</b>	<b>Submission of Tariff Revisions to Implement Effective Load Carrying Capability Methodology (Revision Request 418)</b>  On December 1, 2021, the Clean Energy Advocates filed a Motion to Intervene, Protest, and Comments.  On December 29, 2021, SPP filed an answer in response to the protest filed by the Clean Energy Advocates in this proceeding.
	<b>ER22-394</b>	<b>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Arkansas Electric Cooperative Corporation ("AECC") as Network Customer, and American Electric Power Service Corporation ("AEP") as Host Transmission Owner</b>  On December 16, 2021, FERC issued an order accepting the agreement, effective November 1, 2021 as requested.  This order constitutes final agency action.

## Regulatory Status Report

**Jurisdiction:** ER22-411  
**FERC**

**Revisions to Transmission Formula Rate of Lincoln Electric System ("LES")**

Several parties filed motions to intervene.

On December 6, 2021, Western Area Power Administration filed a Motion to Intervene and Comments with Request for Clarification.

On December 6, 2021, Missouri River Energy Services filed a Motion to Intervene.

On December 7, 2021, Basin Electric Power Cooperative filed a Motion to Intervene and Protest.

On December 21, 2021, Lincoln Electric System filed an answer in response to the comments and protests filed in this proceeding.

On December 21, 2021, SPP filed an answer in response to the comments and protests filed in this proceeding.

**ER22-439**

**Transmission Interconnection Agreement between Western Area Power Administration - Rocky Mountain Region ("WAPA-RMR") and Nebraska Public Power District ("NPPD"), with SPP as Signatory**

On December 7, 2021, Western Area Power Administration filed a Motion to Intervene.

**ER22-469**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, American Electric Power Service Corporation ("AEP") as Network Customer and Host Transmission Owner, and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owner**

On December 1, 2021, American Electric Power Service Corporation filed a Motion to Intervene.

On December 14, 2021, American Electric Power Service Corporation filed a Protest.

On December 16, 2021, Southwestern Power Administration filed a Motion to Intervene.

On December 22, 2021, Southwestern Power Administration filed an answer in response to the Protest filed by American Electric Service Corporation.

**ER22-487**

**Generator Interconnection Agreement ("GIA") between White Rock Wind West, LLC ("White Rock") as Interconnection Customer and AEP Oklahoma Transmission Company, Inc. ("AEP") as Transmission Owner**

On December 22, 2021, FERC issued a letter stating SPP's filing is deficient and additional information is necessary to process the filing.

SPP's response is due on January 21, 2022.

## Regulatory Status Report

**Jurisdiction:** ER22-503  
**FERC**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Sunflower Electric Power Corporation ("Sunflower") as Host Transmission Owner and Notice of Cancellation**

On December 1, 2021, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Municipal Energy Agency as Network Customer, as well as a NOA with Sunflower Electric Power Corporation as Host Transmission Owner. SPP Service Agreement No. Fourteenth Revised 1534.

SPP also submitted a Notice of Cancellation of the NITSA between SPP as Transmission Provider, Sunflower Electric Power Corporation as Network Customer, as well as a NOA with Sunflower Electric Power Corporation as Host Transmission Owner. SPP Service Agreement No. First Revised 2641.

An effective date of November 1, 2021 was requested.

On December 14, 2021, Sunflower Electric Power Corporation filed a Motion to Intervene.

**ER22-512**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, People's Electric Cooperative ("People's Electric") as Network Customer, and American Electric Power Service Corporation ("AEP"), Oklahoma Gas and Electric Company ("OG&E") and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners; and NOA with Southwestern Power Administration ("SPA") as Transmission Owner**

On December 1, 2021, SPP submitted an executed NITSA between SPP as Transmission Provider, People's Electric Cooperative as Network Customer, as well as an executed NOA with American Electric Power Service Corporation, Oklahoma Gas and Electric Company and Western Farmers Electric Cooperative as Host Transmission Owners; and an executed NOA with Southwestern Power Administration as Transmission Owner. SPP Service Agreement No. Eleventh Revised 3215.

An effective date of November 1, 2021 was requested.

On December 3, 2021, Western Farmers Electric Cooperative filed a Motion to Intervene.

**ER22-513**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Otter Tail Power Company ("Otter Tail") as Network Customer, and Otter Tail, Central Power Electric Cooperative, Inc. ("Central Power"), and Western Area Power Administration ("WAPA") as Host Transmission Owners**

On December 1, 2021, SPP submitted an unexecuted NITSA between SPP as Transmission Provider, Otter Tail Power Company as Network Customer, as well as an unexecuted NOA with Otter Tail, Central Power Electric Cooperative, Inc., and Western Area Power Administration as Host Transmission Owners. SPP Service Agreement No. Second Revised 3396.

An effective date of November 1, 2021 was requested.

On December 6, 2021, Otter Tail Power Company filed a Motion to Intervene.

On December 21, 2021, Basin Electric Power Cooperative filed a Motion to Intervene.



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**Jurisdiction:** ER22-515  
**FERC**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Otter Tail Power Company ("Otter Tail") as Network Customer, and Otter Tail, Central Power Electric Cooperative, Inc., and Western Area Power Administration as Host Transmission Owners**

On December 1, 2021, SPP submitted an unexecuted NITSA between SPP as Transmission Provider, Otter Tail Power Company as Network Customer, as well as a NOA with Otter Tail, Central Power Electric Cooperative, Inc., and Western Area Power Administration as Host Transmission Owners. SPP Service Agreement No. First Revised 3397.

An effective date of November 1, 2021 was requested.

On December 6, 2021, Otter Tail Power Company filed a Motion to Intervene.

On December 21, 2021, Basin Electric Power Cooperative filed a Motion to Intervene.

**ER22-524**      **Generator Interconnection Agreement ("GIA") between Little Blue Wind, LLC ("Little Blue") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner**

On December 2, 2021, SPP submitted an executed GIA between SPP as Transmission Provider, Little Blue Wind Project, LLC as Interconnection Customer, and Nebraska Public Power District as Transmission Owner. SPP Service Agreement No. Third Revised 3618.

An effective date of November 10, 2021 was requested.

On December 6, 2021, Little Blue Wind Project, LLC filed a Motion to Intervene.

**ER22-525**      **Transmission Interconnection Agreement between Southwestern Power Administration ("Southwestern") and Oklahoma Gas and Electric Company ("OG&E"), with SPP as Signatory**

On December 2, 2021, SPP submitted an executed Transmission Interconnection Agreement between Southwestern Power Administration and Oklahoma Gas and Electric Company, with SPP as signatory. SPP Service Agreement No. 3867.

An effective date of January 1, 2022 was requested.

**ER22-558**      **Submission of Revisions to Attachment AD to Extend Tariff Services SPP Performs on behalf of Southwestern Power Administration ("Southwestern") through June 30, 2023**

On December 6, 2021, SPP submitted revisions to Attachment AD of the Tariff to reflect the extension of Tariff services SPP performs on the behalf of Southwestern Power Administration through June 30, 2023.

An effective date of January 1, 2022 was requested.

On December 13, 2021, American Electric Power Service Corporation filed a Motion to Intervene.

## Regulatory Status Report

**Jurisdiction:** ER22-577  
**FERC**

**Submission of Sponsored Upgrade Agreements between East River Electric Power Cooperative, Inc. ("East River") and SPP**

On December 8, 2021, SPP submitted three executed Agreements for Sponsored Upgrade between East River Electric Power Cooperative, Inc. and SPP. SPP Service Agreement Nos. 3856, 3857 and 3858.

An effective date of November 23, 2021 was requested.

**ER22-596**

**Meter Agent Services Agreement between Kansas Municipal Energy Agency ("KMEA") as Market Participant and Evergy Metro, Inc. ("Evergy") as Meter Agent**

On December 9, 2021, SPP submitted an executed Meter Agent Services Agreement between Kansas Municipal Energy Agency as the Market Participant and Evergy Metro, Inc. as the Meter Agent. SPP Service Agreement No. Seventh Revised 2855.

An effective date of December 1, 2021 was requested.

**ER22-60**

**Submission of Tariff Revisions to Clarify Financial Security Requirements (Revision Request 446)**

On December 14, 2021, FERC issued an order accepting SPP's revisions to Attachment X of the Tariff to clarify Financial Security requirements.

An effective date of January 1, 2022 was granted.

**ER22-630**

**Submission of Tariff Revisions to Modify Attachment AE to Clarify the Electric Storage Resource Loss Factor (Revision Request 459)**

On December 14, 2021, SPP submitted revisions to Section 4.1 of Attachment AE of the Tariff to clarify that the Electric Storage Resource loss factor Resource Offer parameter is applicable to only Resources registered as Market Storage Resources.

An effective date of February 14, 2022 was requested.

On December 17, 2021, American Electric Power Service Corporation filed a Motion to Intervene.

On December 27, 2021, Sunflower Electric Power Corporation filed a Motion to Intervene.

**ER22-643**

**Transmission Interconnection Agreement between Southwestern Power Administration ("Southwestern") and AEP Oklahoma Transmission Company, LLC ("AEP"), with SPP as Signatory**

On December 14, 2021, SPP submitted an unexecuted interconnection and operating agreement between Southwestern Power Administration and AEP Oklahoma Transmission Company, LLC, with SPP as signatory. SPP Service Agreement No. 3881.

An effective date of December 1, 2021 was requested.

On December 21, 2021, Southwestern Power Administration filed a Motion to Intervene.

## Regulatory Status Report

**Jurisdiction:** ER22-644  
**FERC**

**Transmission Interconnection Agreement between Southwestern Power Administration ("Southwestern") and Public Service Company of Oklahoma ("PSO"), with SPP as Signatory**

On December 14, 2021, SPP submitted an unexecuted interconnection and operating agreement between Southwestern Power Administration and Public Service Company of Oklahoma, with SPP as signatory. SPP Service Agreement No. 3882.

An effective date of December 1, 2021 was requested.

On December 21, 2021, Southwestern Power Administration filed a Motion to Intervene.

**ER22-651**

**Submission of Emergency Energy Transactions Agreement Between Public Service Company of Colorado and Southwest Power Pool, Inc.**

On December 15, 2021, SPP submitted the Emergency Energy Transactions Agreement between Public Service Company of Colorado and SPP, designated as Rate Schedule FERC No. 17 under SPP's Rate Schedules and Seams Agreements Tariff.

An effective date of February 14, 2022 was requested.

**ER22-662**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Arkansas Electric Cooperative Corporation ("AECC") as Network Customer, and American Electric Power Service Corporation ("AEP") and Oklahoma Gas and Electric Company ("OG&E") as Host Transmission Owners**

On December 15, 2021, SPP filed an executed NITSA between SPP as Transmission Provider and Arkansas Electric Cooperative Corporation as Network Customer, as well as a NOA with American Electric Power Service Corporation, as agent for Southwestern Electric Power Company and Oklahoma Gas and Electric Company, as Host Transmission Owners. SPP Service Agreement No. Twenty-Second Revised 1518.

An effective date of December 1, 2021 was requested.

**ER22-665**

**Submission of Tariff Revisions to Modify Attachment AE to Clarify the Auction Revenue Rights ("ARR") Allocation Process (Revision Request 453)**

On December 16, 2021, SPP submitted revisions to Attachment AE of the Tariff to clarify when electrically equivalent Settlement Locations can be bid or nominated in the Auction Revenue Rights allocation process.

An effective date of February 16, 2022 was requested.

On December 27, 2021, Sunflower Electric Power Corporation filed a Motion to Intervene.

**ER22-667**

**Petition for Limited Waiver of Milligan 3 Wind, LLC**

On December 15, 2021, Milligan 3 Wind LLC filed a petition requesting a limited waiver of 1) the Commercial Operation Date listed in Appendix B to the Generator Interconnection Agreement dated February 26, 2020 between SPP, Nebraska Public Power District and Milligan 3 Wind LLC; and 2) Section 4.4.4 of Attachment V of the SPP Tariff which restricts extensions to the Commercial Operation Date.

On December 27, 2021, SPP filed a Motion to Intervene and Comments.

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**Jurisdiction:** ER22-667  
**FERC**

On December 27, 2021, Nebraska Public Power District filed a Motion to Intervene and Comments.

On December 27, 2021, American Electric Power Service Corporation filed a Motion to Intervene.

On December 30, 2021, Milligan 3 Wind LLC filed an answer in response to comments filed by Nebraska Public Power District and SPP.

**ER22-683** **Transmission Interconnection Agreement between Southwestern Power Administration ("Southwestern") and City Utilities of Springfield, Missouri ("Springfield"), with SPP as Signatory**

On December 17, 2021, SPP submitted an executed interconnection and operating agreement between Southwestern Power Administration and City Utilities of Springfield, Missouri, with SPP as signatory. SPP Service Agreement No. 3868.

An effective date of January 1, 2022 was requested.

**ER22-684** **Submission of Tariff Revisions to Modify Attachment AE to Add Provisions for the Hybrid Storage Market Resource (Revision Request 456)**

On December 20, 2021, SPP submitted revisions to Attachment AE of the Tariff to add the definition of Hybrid Storage Market Resource ("HSMR"). The revisions specify that an Electric Storage Resource that is co-located or integrated with a generating Resource may register the Resources as a single Resource in the market and may use the Market Storage Resource model if desired.

An effective date of February 19, 2022 was requested.

On December 21, 2021, American Electric Power Service Corporation filed a Motion to Intervene.

**ER22-696** **Transmission Interconnection Agreement between Western Area Power Administration ("WAPA") and Central Power Electric Cooperative, Inc. ("Central Power"), with SPP as Signatory**

On December 21, 2021, SPP submitted an executed interconnection agreement between Western Area Power Administration and Central Power Electric Cooperative, Inc., with SPP as signatory. SPP Service Agreement No. 3877.

An effective date of December 20, 2021 was requested.

**ER22-706** **Submission of Revisions to the Formula Rate Template for Southwestern Public Service Company ("SPS")**

On December 22, 2021, SPP submitted revisions to the formula rate template for Southwestern Public Service Company to incorporate revisions accepted by the Commission in Docket No. ER21-2961-000.

An effective date of October 1, 2021 was requested.

## Regulatory Status Report

**Jurisdiction:** ER22-709  
**FERC**

**Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Missouri Joint Municipal Electric Utility Commission ("MJMEUC")**

On December 22, 2021, SPP, on behalf of and at the request of Missouri Joint Municipal Electric Utility Commission, submitted Tariff revisions to implement an Annual Transmission Revenue Requirement for MJMEUC. The Formula Rate reflects a change in ownership of transmission assets associated with the City of Nixa, Missouri ("Nixa Assets") from GridLiance High Plains LLC.

SPP requested an effective date of March 1, 2022, or the first day of the month after the date upon which MJMEUC acquires the Nixa Assets.

Several parties filed motions to intervene.

**ER22-87**      **Transmission Interconnection Agreement between Basin Electric Power Cooperative ("Basin Electric") and Saskatchewan Power Corporation ("SaskPower"), with SPP as Signatory**

On December 3, 2021, SPP submitted an amended filing.

**RM18-9**      **Participation of Distributed Energy Resource ("DER") Aggregations in Markets Operated by Regional Transmission Organizations ("RTO") and Independent System Operators ("ISO")**

On December 22, 2021, Voltus, Inc. filed a Petition for a Technical Conference Regarding Order No. 2222 Compliance Proposals.

**RM20-16**      **Managing Transmission Line Ratings**

On December 16, 2021, FERC issued Order No. 881, final rule revising the pro forma Open Access Transmission Tariff and the Commission's regulations under the Federal Power Act to improve the accuracy and transparency of electric transmission line ratings.

Specifically, the Commission is requiring: public utility transmission providers to implement ambient-adjusted ratings on the transmission lines over which they provide transmission service; regional transmission organizations (RTO) and independent system operators (ISO) to establish and implement the systems and procedures necessary to allow transmission owners to electronically update transmission line ratings at least hourly; public utility transmission providers to use uniquely determined emergency ratings; public utility transmission owners to share transmission line ratings and transmission line rating methodologies with their respective transmission provider(s) and with market monitors in RTOs/ISOs; and public utility transmission providers to maintain a database of transmission owners' transmission line ratings and transmission line rating methodologies on the transmission provider's Open Access Same-Time Information System site or other password-protected website.

Compliance filings are due 120 days from the effective date of the final rule. Requirements are to be implemented no later than three years from the compliance filing due date,

This rule becomes effective 60 days from the later of the date Congress receives the agency notice or the date the rule is published in the Federal Register.