

Regulatory Status Report

Jurisdiction:
FERC

- AD21-11 Reliability Technical Conference**
On January 7, 2022, FERC issued a Notice Inviting Post-Technical Conference Comments. Comments are due by February 22, 2022.
- EL17-89 American Electric Power Service Corporation ("AEP") Complaint Against the Midcontinent Independent System Operator, Inc. ("MISO") and SPP Concerning Assessment of Duplicative Congestion Charges Associated with Southwestern Electric Power Company ("SWEPCO") Loads that are Pseudo-Tied from MISO to SPP**
On January 3, 2022, Judge Glazer issued an Order Rescheduling First Settlement Conference. The settlement conference will be held on January 13, 2022.
On January 24, 2022, Judge Cintron issued an Order Scheduling Settlement Activities. A technical conference will be held on March 8, 2022, The Second Settlement Conference will be held on April 5, 2022.
- EL19-75 Complaint to Enforce Attachment Z2 of EDF Renewables, Inc., Enel Green Power North America, Inc., NextEra Energy Resources, LLC and Southern Power Company ("Complainants")**
On January 14, 2022, the Indicated Upgrade Sponsors filed a response to SPP's informational update and requested prompt action on the pending complaints.
- EL19-77 Oklahoma Gas and Electric Company's ("OG&E") Complaint Regarding Revenue Credits under the Sponsored Upgrade Agreement dated December 1, 2008**
On January 14, 2022, the Indicated Upgrade Sponsors filed a response to SPP's informational update and requested prompt action on the pending complaints.
- EL19-93 Western Farmers Electric Cooperative ("WFEC") Complaint Against SPP Seeking to Affirm WFEC's Right to Recover and Retain Revenue Credits to which WFEC is Entitled, and which WFEC has Collected, pursuant to the Terms of Attachment Z2 of the Tariff and WFEC's Network Integration Transmission Service Agreement ("NITSA") under the Tariff**
On January 14, 2022, the Indicated Upgrade Sponsors filed a response to SPP's informational update and requested prompt action on the pending complaints.
- EL19-96 Complaint of Cimarron Windpower II, LLC ("Cimarron") Against SPP Requesting that the Commission Find SPP's Failure to Provide Attachment Z2 Credits to Cimarron in Accordance with Attachment Z2 Violated the Terms of the SPP Tariff and the Cimarron Generator Interconnection Agreement**
On January 14, 2022, the Indicated Upgrade Sponsors filed a response to SPP's informational update and requested prompt action on the pending complaints.
- EL21-77 Tenaska Clear Creek Wind, LLC ("Tenaska Clear Creek") Complaint Against SPP Regarding Affected System Studies for the Clear Creek Wind Project**
On January 14, 2022, Tenaska Clear Creek Wind, LLC filed a Request for Rehearing of the order issued on December 16, 2021.
On January 28, 2022, SPP submitted an informational update regarding the restudy of the Tenaska Clear Creek Wind Project.

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Jurisdiction: FERC	EL21-90	Complaint of Basin Electric Power Cooperative ("Basin Electric") and North Iowa Municipal Electric Cooperative Association ("NIMECA") Against Southwest Power Pool, Inc. Regarding Resources Committed during the February 2021 Cold Weather Event On January 20, 2022, FERC issued an Order Denying Complaint.
	ER13-1864	Joint Operating Agreement ("JOA") between SPP and the Midcontinent Independent System Operator, Inc. ("MISO") to Include Market-to-Market ("M2M") Terms and Conditions (SPP Rate Schedule FERC No. 9) On January 21, 2022, SPP filed its fourteenth informational report regarding Interface Bus Pricing and a Day-Ahead Firm Flow Entitlement exchange process concerning market-to-market coordination with the Midcontinent Independent System Operator, Inc.
	ER13-366	Submission of Tariff Revisions to Comply with Order No. 1000 Regional Planning and Cost Allocation Requirements On January 10, 2022, SPP submitted an informational filing to inform the Commission there were no Short-Term Reliability Projects designated in 2021.
	ER16-1341	Petition for Tariff Waiver Concerning the Implementation of the Revenue Crediting Process in Attachment Z2 On January 4, 2022, SPP submitted an informational update regarding its proposed refund plan submitted in this proceeding on June 28, 2019. On January 14, 2022, the Indicated Upgrade Sponsors filed a response to SPP's informational update and requested prompt action on the pending complaints. On January 19, 2022, Kansas Electric Power Cooperative, Inc., Xcel Energy Services Inc., Golden Spread Electric Cooperative, Inc. and Oklahoma Municipal Power Authority filed an answer in response to SPP's informational update filed on January 4, 2022, and to the response filed by the Indicated Upgrade Sponsors on January 14, 2022.
	ER18-99	Submission of Tariff Revisions to Incorporate GridLiance High Plains LLC's ("GridLiance") Formula Rate On January 5, 2022, parties filed Briefs on Exceptions. On January 25, 2022, GridLiance High Plains LLC filed a Brief Opposing Exceptions. On January 25, 2022, City Utilities of Springfield, Missouri filed a Brief Opposing Exceptions of ARKMO Cities. On January 25, 2022, SPP filed a Brief Opposing Exceptions.
	ER19-1637	Submission of Tariff Revisions to Allow Dispatchable Variable Energy Resources ("DVERs") to Utilize Control Statuses to Indicate the Resource is not Currently Capable of Following a Dispatch Instruction (Revision Request 288) On January 28, 2022, SPP submitted a filing to notify the Commission that the effective date of the Tariff records in this proceeding will be March 1, 2022.
	ER20-1617	Submission of Tariff Revisions to Add Ramp Capability (Revision Request 361) On January 28, 2022, SPP submitted a filing to notify the Commission that the effective date of the Tariff records in this proceeding will be March 1, 2022.

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Jurisdiction: FERC	ER20-1954	Submission of Order No. 864 Compliance Filing Revising Transmission Formula Rate Template of ITC Great Plains, LLC ("ITC") On January 24, 2022, SPP, on behalf of ITC Great Plains, LLC, submitted an additional compliance filing to include a revised ADIT worksheet.
	ER20-1961	Compliance Filing to Incorporate Revisions to NorthWestern Corporation's ("NorthWestern") Formula Rate Filed by NorthWestern in Docket No. ER20-1090 in Response to Order No. 864 On January 20, 2022, FERC issued an order accepting the compliance filing to modify NorthWestern Corporation's formula rate in Addendum 27 to Attachment H in order to incorporate the revisions filed by NorthWestern in Docket No. ER20-1090 in response to Order No. 864, to be effective January 27, 2020, subject to a further compliance filing due on March 21, 2022.
	ER20-2040	Submission of Order No. 864 Compliance Filing Revising Transmission Formula Rate of Prairie Wind Transmission, LLC ("Prairie Wind") On January 6, 2022, the Evergy Companies filed a Motion for Limited Extension of Time. On January 12, 2022, FERC issued a Notice of Extension of Time, extending the due date for the compliance filing to January 24, 2022. On January 24, 2021, the Evergy Companies filed a Motion for Limited Extension of Time. On January 27, 2022, SPP, on behalf of Prairie Wind Transmission, LLC, submitted a compliance filing in response to the order issued on November 9, 2021.
	ER20-2041	Submission of Order No. 864 Compliance Filing Revising Transmission Formula Rate of Kansas City Power & Light Company ("KCPL") On January 7, 2022, the Evergy Companies filed a Motion for Limited Extension of Time. On January 12, 2022, FERC issued a Notice of Extension of Time, extending the due date for the compliance filing to January 24, 2022. On January 24, 2021, the Evergy Companies filed a Motion for Limited Extension of Time. On January 27, 2022, SPP, on behalf of Evergy Metro, Inc., submitted a compliance filing in response to the order issued on November 9, 2021.
	ER20-2042	Submission of Order No. 864 Compliance Filing Revising Transmission Formula Rate of KCP&L Greater Missouri Operations Company ("KCPL-GMO") On January 7, 2022, the Evergy Companies filed a Motion for Limited Extension of Time. On January 12, 2022, FERC issued a Notice of Extension of Time, extending the due date for the compliance filing to January 24, 2022. On January 24, 2021, the Evergy Companies filed a Motion for Limited Extension of Time. On January 27, 2022, SPP, on behalf of Evergy Missouri West, Inc., submitted a compliance filing in response to the order issued on November 9, 2021.
	ER20-2044	Submission of Order No. 864 Compliance Filing Revising Transmission Formula Rate Template of Westar Energy, Inc. ("Westar") On January 7, 2022, the Evergy Companies filed a Motion for Limited Extension of Time.

Regulatory Status Report

Jurisdiction: FERC	ER20-2044	<p>On January 12, 2022, FERC issued a Notice of Extension of Time, extending the due date for the compliance filing to January 24, 2022.</p> <p>On January 24, 2021, the Evergy Companies filed a Motion for Limited Extension of Time.</p> <p>On January 27, 2022, SPP, on behalf of Evergy Kanass Central, Inc., submitted a compliance filing in response to the order issued on November 9, 2021.</p>
	ER21-2183	<p>Generator Interconnection Agreement ("GIA") between Prairie Hills Wind, LLC ("Prairie Hills") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner</p> <p>On January 21, 2022, FERC issued an order accepting the agreement, effective June 14, 2021 as requested.</p> <p>This order constitutes final agency action.</p>
	ER21-2438	<p>Generator Interconnection Agreement ("GIA") between Maverick Wind Project, LLC ("Maverick") as Interconnection Customer and Western Farmers Electric Cooperative ("WFEC") as Transmission Owner</p> <p>On January 13, 2022, FERC issued a letter stating the filing is deficient and that additional information is necessary to process the filing.</p> <p>SPP's response is due on February 14, 2022.</p>
	ER21-2562	<p>Submission of Tariff Revisions to Definitive Interconnection System Impact Study Process (Revision Request 430)</p> <p>On January 20, 2022, SPP submitted its compliance filing revising Attachment V of the Tariff in response to the order issued on December 23, 2021.</p> <p>An effective date of October 1, 2021 was requested.</p>
	ER21-2581	<p>Submission of Revisions to Transmission Stated Rate of City of Independence, Missouri</p> <p>On January 31, 2022, SPP, on behalf of City of Independence, Missouri, submitted the compliance filing in response to the order issued on December 30, 2021.</p>
	ER21-2807	<p>Request of Invenergy Wind Development LLC and Invenergy Solar Development LLC for Prospective Tariff Waiver</p> <p>On January 13, 2022, SPP filed an answer in response to the request for rehearing filed by Invenergy Wind Development LLC and Invenergy Solar Development LLC on December 29, 2021.</p> <p>On January 31, 2022, FERC issued a Notice of Denial of Rehearing by Operation of Law and Providing for Further Consideration of the order issued on December 1, 2021.</p>
	ER22-108	<p>Submission of Tariff Revisions to Modify Minimum Capitalization Requirements (Revision Request 409)</p> <p>On January 10, 2022, FERC issued a letter stating SPP's filing is deficient and additional information is required in order to process the filing.</p> <p>SPP's response is due on February 9, 2022.</p>

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Jurisdiction: FERC	ER22-193	Transmission Interconnection Agreement between City of Garden City, Kansas ("Garden City") and Sunflower Electric Power Corporation ("Sunflower"), with SPP as Signatory On January 6, 2021, SPP submitted a filing to notify the Commission that the effective date of the interconnection agreement is December 29, 2021.
	ER22-253	Submission of Tariff Revisions to Modify the Generator Interconnection Procedures to Mitigate Generator Interconnection Backlog (Revision Request 458) On January 14, 2022, FERC issued an order accepting SPP's revisions to Attachment V of the Tariff to modify its Generator Interconnection Procedures to mitigate backlog in its generator interconnection study queue. The Commission directed SPP to submit an informational filing within 30 days after the close of a transitional open season cluster window. An effective date of January 15, 2022 was granted.
	ER22-333	Revisions to Transmission Formula Rate of NorthWestern Corporation (South Dakota) ("NorthWestern") On January 21, 2022, FERC issued an order accepting SPP's revisions to Addendum 27 to Attachment H of the Tariff to revise NorthWestern Corporations' formula rate template to incorporate a revenue credit for the transmission revenue requirement received from Base Plan funded projects collected under Schedule 11 of the Tariff. An effective date of January 3, 2022 was granted. This order constitutes final agency action.
	ER22-336	Generator Interconnection Agreement ("GIA") between Seven Cowboy Wind Project, LLC ("Seven Cowboy") as Interconnection Customer and AEP Oklahoma Transmission Company, Inc. ("AEP") as Transmission Owner On January 12, 2022, SPP submitted its response to the letter requesting additional information issued on December 22, 2021.
	ER22-411	Revisions to Transmission Formula Rate of Lincoln Electric System ("LES") On January 4, 2022, Western Area Power Administration filed an answer in response to the answers filed by Lincoln Electric System and SPP. On January 5, 2022, Basin Electric Power Cooperative filed an answer in response to the answers filed by Lincoln Electric System and SPP. On January 12, 2022, Lincoln Electric System filed an answer in response to the answers filed by Basin Electric Power Cooperative and Western Area Power Administration. On January 13, 2022, FERC issued a letter stating the filing is deficient and additional information is required in order to evaluate the filing. The response is due on February 14, 2022.

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Jurisdiction: FERC	ER22-439	Transmission Interconnection Agreement between Western Area Power Administration - Rocky Mountain Region ("WAPA-RMR") and Nebraska Public Power District ("NPPD"), with SPP as Signatory On January 10, 2022, FERC issued an order accepting the agreement, effective December 1, 2021 as requested. This order constitutes final agency action.
	ER22-445	Transmission Interconnection Agreement between Southwestern Power Administration ("Southwestern") and Arkansas Electric Cooperative Corporation ("AECC"), with SPP as Signatory On January 10, 2022, FERC issued an order accepting the agreement, effective January 1, 2022 as requested. This order constitutes final agency action.
	ER22-469	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, American Electric Power Service Corporation ("AEP") as Network Customer and Host Transmission Owner, and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owner On January 14, 2022, FERC issued a letter stating that the filing is deficient and that additional information is necessary to process the filing. SPP's response is due on February 14, 2022.
	ER22-487	Generator Interconnection Agreement ("GIA") between White Rock Wind West, LLC ("White Rock") as Interconnection Customer and AEP Oklahoma Transmission Company, Inc. ("AEP") as Transmission Owner On January 6, 2022, White Rock Wind West, LLC filed a Motion to Intervene Out-of-Time. On January 12, 2022, SPP submitted its response to the letter requesting additional information issued on December 22, 2021.
	ER22-503	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Sunflower Electric Power Corporation ("Sunflower") as Host Transmission Owner and Notice of Cancellation On January 5, 2022, FERC issued an order accepting the agreement and notice of cancellation, effective November 1, 2021 as requested. This order constitutes final agency action.
	ER22-512	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, People's Electric Cooperative ("People's Electric") as Network Customer, and American Electric Power Service Corporation ("AEP"), Oklahoma Gas and Electric Company ("OG&E") and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners; and NOA with Southwestern Power Administration ("SPA") as Transmission Owner On January 20, 2022, FERC issued an order accepting the agreement, effective November 1, 2021 as requested. This order constitutes final agency action.

Regulatory Status Report

Jurisdiction: ER22-513
FERC

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Otter Tail Power Company ("Otter Tail") as Network Customer, and Otter Tail, Central Power Electric Cooperative, Inc. ("Central Power"), and Western Area Power Administration ("WAPA") as Host Transmission Owners

On January 10, 2022, FERC issued an order accepting the agreement, effective November 1, 2021 as requested.

This order constitutes final agency action.

ER22-515

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Otter Tail Power Company ("Otter Tail") as Network Customer, and Otter Tail, Central Power Electric Cooperative, Inc., and Western Area Power Administration as Host Transmission Owners

On January 10, 2022, FERC issued an order accepting the agreement, effective November 1, 2021 as requested.

This order constitutes final agency action.

ER22-524

Generator Interconnection Agreement ("GIA") between Little Blue Wind, LLC ("Little Blue") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner

On January 10 2022, FERC issued an order accepting the agreement, effective November 10, 2021 as requested.

This order constitutes final agency action.

ER22-525

Transmission Interconnection Agreement between Southwestern Power Administration ("Southwestern") and Oklahoma Gas and Electric Company ("OG&E"), with SPP as Signatory

On January 11, 2022, FERC issued an order accepting the agreement, effective January 1, 2022 as requested.

This order constitutes final agency action.

ER22-558

Submission of Revisions to Attachment AD to Extend Tariff Services SPP Performs on behalf of Southwestern Power Administration ("Southwestern") through June 30, 2023

On January 13, 2022, FERC issued an order accepting SPP's revisions to Attachment AD of the Tariff to reflect the extension of Tariff services SPP performs on the behalf of Southwestern Power Administration through June 30, 2023.

An effective date of January 1, 2022 was granted.

This order constitutes final agency action.

ER22-596

Meter Agent Services Agreement between Kansas Municipal Energy Agency ("KMEA") as Market Participant and Evergy Metro, Inc. ("Evergy") as Meter Agent

On January 25, 2022, FERC issued an order accepting the agreement, effective December 1, 2021 as requested.

This order constitutes final agency action.

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Jurisdiction: ER22-630
FERC

Submission of Tariff Revisions to Modify Attachment AE to Clarify the Electric Storage Resource Loss Factor (Revision Request 459)

On January 11, 2022, FERC issued an order accepting SPP's revisions to Section 4.1 of Attachment AE of the Tariff to clarify that the Electric Storage Resource loss factor Resource Offer parameter is applicable to only Resources registered as Market Storage Resources.

An effective date of February 14, 2022 was granted.

This order constitutes final agency action.

ER22-643

Transmission Interconnection Agreement between Southwestern Power Administration ("Southwestern") and AEP Oklahoma Transmission Company, LLC ("AEP"), with SPP as Signatory

On January 4, 2022, American Electric Power Service Corporation filed a Protest.

On January 4, 2022, American Electric Power Service Corporation filed a Motion to Intervene.

On January 19, 2022, Southwestern Power Administration filed an answer in response to the Protest filed by American Electric Power Service Corporation.

ER22-644

Transmission Interconnection Agreement between Southwestern Power Administration ("Southwestern") and Public Service Company of Oklahoma ("PSO"), with SPP as Signatory

On January 4, 2022, American Electric Power Service Corporation filed a Protest.

On January 4, 2022, American Electric Power Service Corporation filed a Motion to Intervene.

On January 19, 2022, Southwestern Power Administration filed an answer in response to the Protest filed by American Electric Power Service Corporation.

ER22-651

Submission of Emergency Energy Transactions Agreement Between Public Service Company of Colorado and Southwest Power Pool, Inc.

On January 3, 2022, American Electric Power Service Corporation filed a Motion to Intervene.

ER22-662

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Arkansas Electric Cooperative Corporation ("AECC") as Network Customer, and American Electric Power Service Corporation ("AEP") and Oklahoma Gas and Electric Company ("OG&E") as Host Transmission Owners

On January 25, 2022, FERC issued an order accepting the agreement, effective December 1, 2021 as requested.

This order constitutes final agency action.

ER22-683

Transmission Interconnection Agreement between Southwestern Power Administration ("Southwestern") and City Utilities of Springfield, Missouri ("Springfield"), with SPP as Signatory

On January 6, 2022, City Utilities of Springfield, Missouri filed a Motion to Intervene.

Regulatory Status Report

Jurisdiction: ER22-696
FERC

Transmission Interconnection Agreement between Western Area Power Administration ("WAPA") and Central Power Electric Cooperative, Inc. ("Central Power"), with SPP as Signatory

On January 11, 2022, Otter Tail Power Company filed a Motion to Intervene.

On January 21, 2022, FERC issued an order accepting the agreement, effective December 20, 2021 as requested.

This order constitutes final agency action.

ER22-709

Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Missouri Joint Municipal Electric Utility Commission ("MJMEUC")

On January 12, 2022, ARKMO Cities filed a Limited Protest.

On January 13, 2022, Missouri Joint Municipal Electric Utility Commission filed an answer in response to the Limited Protest filed by ARKMO Cities.

ER22-775

Generator Interconnection Agreement ("GIA") between White Rock Wind East, LLC ("White Rock") as Interconnection Customer and AEP Oklahoma Transmission Company, Inc. ("AEP") as Transmission Owner

On January 6, 2022, SPP submitted an executed GIA between SPP as Transmission Provider, White Rock Wind East, LLC as Interconnection Customer, and AEP Oklahoma Transmission Company, Inc. as Transmission Owner. SPP Service Agreement No. 3875.

An effective date of December 8, 2021 was requested.

On January 7, 2022, American Electric Power Service Corporation filed a Motion to Intervene.

On January 19, 2022, White Rock Wind East, LLC filed a Motion to Intervene.

On January 27, 2022, Caddo Wind, LLC filed a Motion to Intervene.

ER22-781

Generator Interconnection Agreement ("GIA") between States Edge Wind I LLC ("States Edge") as Interconnection Customer and AEP Oklahoma Transmission Company, Inc. ("AEP") as Transmission Owner

On January 7, 2022, SPP submitted an executed GIA between SPP as Transmission Provider, States Edge Wind I LLC as Interconnection Customer, and AEP Oklahoma Transmission Company, Inc. as Transmission Owner. SPP Service Agreement No. 3878.

An effective date of December 9, 2021 was requested.

On January 10, 2022, American Electric Power Service Corporation filed a Motion to Intervene.

ER22-782

Generator Interconnection Agreement ("GIA") between States Edge Wind I LLC ("States Edge") as Interconnection Customer and AEP Oklahoma Transmission Company, Inc. ("AEP") as Transmission Owner

On January 7, 2022, SPP submitted an executed GIA between SPP as Transmission Provider, States Edge Wind I LLC as Interconnection Customer, and AEP Oklahoma Transmission Company, Inc. as Transmission Owner. SPP Service Agreement No. 3879.

An effective date of December 9, 2021 was requested.

On January 10, 2022, American Electric Power Service Corporation filed a Motion to Intervene.

Regulatory Status Report

Jurisdiction: ER22-783
FERC

Generator Interconnection Agreement ("GIA") between States Edge Wind I LLC ("States Edge") as Interconnection Customer and AEP Oklahoma Transmission Company, Inc. ("AEP") as Transmission Owner

On January 7, 2022, SPP submitted an executed GIA between SPP as Transmission Provider, States Edge Wind I LLC as Interconnection Customer, and AEP Oklahoma Transmission Company, Inc. as Transmission Owner. SPP Service Agreement No. 3879.

An effective date of December 9, 2021 was requested.

On January 10, 2022, American Electric Power Service Corporation filed a Motion to Intervene.

ER22-822

Notice of Cancellation of Generator Interconnection Agreement ("GIA") between Milligan 3 Wind LLC ("Milligan") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner

On January 14, 2022, SPP submitted a Notice of Cancellation of the GIA between SPP as Transmission Provider, Milligan 3 Wind LLC as Interconnection Customer, and Nebraska Public Power District as Transmission Owner. SPP Service Agreement No. First Revised 3164.

An effective date of January 9, 2022 was requested.

On January 26, 2022, Milligan 3 Wind LLC filed a Motion to Intervene and Protest.

ER22-828

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Sunflower Electric Power Corporation ("Sunflower") as Host Transmission Owner and Notices of Cancellation

On January 14, 2022, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Electric Power Cooperative, Inc. as Network Customer, as well as a NOA with Sunflower Electric Power Corporation as Host Transmission Owner. SPP Service Agreement No. First Revised 3761.

Additionally, SPP submitted a notice of cancellation of the service agreement between SPP, Kansas Electric Power Cooperative as Network Customer and Sunflower Electric Power Cooperative as Host Transmission Owner. SPP Service Agreement No. Fifth Revised 2451.

SPP also submitted a notice of cancellation of the service agreement between SPP, Kansas Electric Power Cooperative as Network Customer and Sunflower Electric Power Cooperative as Host Transmission Owner. SPP Service Agreement No. Second Revised 2463.

An effective date of January 1, 2022 was requested.

ER22-831

Meter Agent Services Agreement between Kansas Municipal Energy Agency ("KMEA") as Market Participant and Sunflower Electric Power Corporation ("Sunflower") as Meter Agent

On January 18, 2022, SPP submitted an executed Meter Agent Services Agreement between Kansas Municipal Energy Agency as the Market Participant and Sunflower Electric Power Corporation as the Meter Agent. SPP Service Agreement No. Seventh Revised 2824.

An effective date of January 1, 2022 was requested.

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Jurisdiction: FERC	ER22-87	Transmission Interconnection Agreement between Basin Electric Power Cooperative ("Basin Electric") and Saskatchewan Power Corporation ("SaskPower"), with SPP as Signatory On January 31, 2022, FERC issued an order accepting the agreement, effective December 15, 2021 as requested. This order constitutes final agency action.
	ER22-895	Meter Agent Services Agreement between Thunderhead Wind Energy LLC ("Thunderhead") as Market Participant and Evergy Kansas Central, Inc. ("Evergy") as the Meter Agent On July 27, 2022, SPP submitted an executed Meter Agent Services Agreement between Thunderhead Wind Energy LLC as the Market Participant and Evergy Kansas Central, Inc. as the Meter Agent. SPP Service Agreement No. 3908. An effective date of April 1, 2022 was requested. On January 31, 2022, Evergy Kansas Central, Inc. filed a Motion to Intervene.
	ER22-898	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, North Iowa Municipal Electric Cooperative Association ("NIMECA") as Network Customer, and Corn Belt Power Cooperative ("Corn Belt") as Host Transmission Owner On January 27, 2022, SPP submitted an executed NITSA between SPP as Transmission Provider, North Iowa Municipal Electric Cooperative Association as Network Customer, as well as a NOA with Corn Belt Electric Power Cooperative as Host Transmission Owner. SPP Service Agreement No. Third Revised 3211. An effective date of January 1, 2022 was requested.
	ER22-914	Submission of Tariff Revisions to Add Uncertainty Reserve Product to the Integrated Marketplace (Revision Request 449) On January 28, 2022, SPP submitted revisions to Attachment AE of the Tariff to add Uncertainty Reserve as an Integrated Marketplace product. SPP requested that the Commission issue an order by April 28, 2022 to allow SPP staff to develop, test, and move the proposed revisions into the production phase of SPP's software systems. SPP requested an effective date of 12/31/9998 for the Tariff Records submitted in the filing and committed to submitting a filing with the Commission to specify a precise effective date at a later time. As of the date of this filing, implementation is targeted for the fourth quarter of 2022. On January 31, 2022, Western Farmers Electric Cooperative filed a Motion to Intervene. On January 31, 2022, the Evergy Companies filed a Motion to Intervene.
	ES21-66	Application of Southwest Power Pool, Inc. Under Section 204 of the Federal Power Act for an Order Authorizing the Issuance of Securities of up to \$28,000,000 On January 10, 2022, SPP filed a Report of Securities Issued.

Regulatory Status Report

Jurisdiction: FERC	RM18-9	Participation of Distributed Energy Resource ("DER") Aggregations in Markets Operated by Regional Transmission Organizations ("RTO") and Independent System Operators ("ISO") On January 7, 2022, FERC issued a Notice of Request for Technical Conference. Comments are due by February 7, 2022.
	RM20-10	Electric Transmission Incentives Policy Under Section 219 of the Federal Power Act Several parties filed Post-Workshop Comments.
	RM22-3	Internal Network Security Monitoring for High and Medium Impact Bulk Electric System Cyber Systems On January 20, 2022, FERC issued a Notice of Proposed Rulemaking proposing to direct the North American Electric Reliability Corporation to develop and submit for Commission approval new or modified Reliability Standards that require internal network security monitoring within a trusted Critical Infrastructure Protection networked environment for high and medium impact Bulk Electric System Cyber Systems. Comments are due on March 28, 2022.

Regulatory Status Report

Jurisdiction:

**State of
Arkansas**

08-136-U

In the Matter of an Inquiry into Electric Transmission Issues within the Areas Served by the Southwest Power Pool Regional Transmission Organization and the Entergy Corporation as such Issues Affect Electric Service within Arkansas

On January 20, 2022, SPP filed the Fall Quarter (September-November 2021) State of the Market Report pursuant to Order Nos. 2 and 25.

21-036-U

In the Matter of an Investigation into the Operations, Procedures, and Performances of the Regulated Utilities during the Winter Weather Event in February 2021

On January 20, 2022, the Commission issued Order No. 12, directing parties to file reports in response to additional questions. Reports are due by noon on February 10, 2022.

Regulatory Status Report

Jurisdiction:
State of New
Mexico

13-00031-UT

In the Matter of Southwestern Public Service Company's ("SPS") Request for Permanent Approval to Participate in the Southwest Power Pool Regional Transmission Organization ("RTO")

On January 14, 2022, SPP filed a final draft of the 2021 Integrated Transmission Planning Assessment Report in accordance with Section 12 of the Unopposed Stipulation.