

Regulatory Status Report

Jurisdiction:
FERC

- AD10-12** **Increasing Market and Planning Efficiency through Improved Software**
- On February 24, 2022, FERC issued a Notice of Technical Conference to be held on June 21-23, 2022,
- AD22-5** **Implementation of Dynamic Line Ratings**
- On February 17, 2022, FERC issued a Notice of Inquiry seeking comment on whether and how the required use of dynamic line ratings ("DLR") is needed to ensure just and reasonable wholesale rates. The Commission further seeks comment on: whether the lack of DLR requirements renders current wholesale rates unjust and unreasonable; potential criteria for DLR requirements; the benefits, costs, and challenges of implementing DLRs; the nature of potential DLR requirements; and potential timeframes for implementing DLR requirements.
- Comments are due April 25, 2022. Reply Comments are due May 25, 2022.
- EL17-21** **Kansas Electric Power Cooperative, Inc.'s ("KEPCo") Complaint Against SPP Concerning Direct Cost Assignment in Connection with the Attachment Z2 Revenue Crediting Process**
- On February 17, 2022, FERC issued an Order Addressing Arguments Raised on Rehearing.
- EL18-9** **Xcel Energy Services Inc.'s ("Xcel Energy"), on behalf of Southwestern Public Service Company ("SPS"), Complaint Against SPP Concerning the Attachment Z2 Revenue Crediting Process**
- On February 17, 2022, FERC issued an Order Addressing Arguments Raised on Rehearing.
- EL21-77** **Tenaska Clear Creek Wind, LLC ("Tenaska Clear Creek") Complaint Against SPP Regarding Affected System Studies for the Clear Creek Wind Project**
- On February 14, 2022, FERC issued a Notice of Denial of Rehearing by Operation of Law and Providing for Further Consideration of the order issued on December 16, 2021.
- EL22-30** **Southwestern Public Service Company's ("SPS") Complaint Against SPP Regarding Resettlement of Day-Ahead Market for the February 17, 2021 Operating Day**
- On February 11, 2022, Southwestern Public Service Company filed a Complaint regarding SPP's resettlement of the Day-Ahead Market for the February 17, 2021 Operating Day which excluded SPS' entire Hobbs generating facility.
- On February 16, 2022, SPP filed a motion requesting an extension of time, until March 10, 2022, to answer the Complaint filed by Southwestern Public Service Company on February 11, 2022.
- On February 23, 2022, FERC issued a Notice of Extension of Time, extending the time for filing an answer to and comments on the complaint to March 10, 2022.

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Jurisdiction: ER05-652
FERC

Submission of Transmission Cost Allocation Tariff Revisions

On February 15, 2022, SPP filed an informational report including (a) SPP's assessment of the average costs of all new network upgrades identified through SPP's regional transmission cost allocation plan and SPP's efforts to work with its stakeholders and the Regional State Committee to evaluate the effectiveness and accuracy of the \$180,000/MW Safe Harbor threshold for Base Plan Upgrades; (b) information concerning SPP's regional cost allocation review and (c) information concerning SPP's disposition of all requests for waiver of the Base Plan criteria.

ER18-1702 **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, American Electric Power Service Corporation ("AEP") as Network Customer and Host Transmission Owner, and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owner**

On February 17, 2022, FERC issued an Order Addressing Arguments Raised on Rehearing.

ER20-2574 **Submission of Order No. 864 Compliance Filing for American Electric Power Service Corporation Revising Formula Rate of Public Service Company of Oklahoma and Southwestern Electric Power Company**

On February 23, 2022, FERC issued an order accepting the proposed Tariff revisions, effective January 27, 2020, and directing a further compliance filing to be submitted by April 25, 2022.

ER20-2577 **Submission of Order No. 864 Compliance Filing for American Electric Power Service Corporation Revising Formula Rate of AEP Oklahoma Transmission Company, Inc. and AEP Southwestern Transmission Company, Inc.**

On February 23, 2022, FERC issued an order accepting the proposed Tariff revisions, effective January 27, 2020, and directing a further compliance filing to be submitted by April 25, 2022.

ER21-2438 **Generator Interconnection Agreement ("GIA") between Maverick Wind Project, LLC ("Maverick") as Interconnection Customer and Western Farmers Electric Cooperative ("WFEC") as Transmission Owner**

On February 9, 2022, SPP filed the response to the letter requesting additional information issued on January 13, 2022.

ER21-2562 **Submission of Tariff Revisions to Definitive Interconnection System Impact Study Process (Revision Request 430)**

On February 1, 2022, Sunflower Electric Power Corporation filed a Motion to Intervene.

On February 22, 2022, FERC issued an order accepting SPP's compliance filing submitted on January 20, 2022.

An effective date of October 1, 2021 was granted.

This order constitutes final agency action.

ER21-2600 **Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for L and O Power Cooperative ("L&O")**

On February 4, 2022, FERC issued an order accepting SPP's compliance filing submitted on December 22, 2021.

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Jurisdiction: FERC	ER21-2924	Submission of Tariff Revisions to Modify the Rate Schedule for Compensation for Rescheduled Maintenance Costs (Revision Request 432) On February 11, 2022, FERC issued an order accepting SPP's revisions to Attachment U of the Tariff to modify the language related to compensation for rescheduling a maintenance outage. An effective date of November 22, 2021 was granted.
	ER22-1012	Submission of Tariff Revisions Attachment AQ to Modify the Delivery Point Assessment Process (Revision Request 467) On February 10, 2022, SPP submitted revisions to Attachment AQ of the Tariff to modify the delivery point assessment process. An effective date of June 1, 2022 was requested. On February 15, 2022, American Electric Power Service Corporation filed a Motion to Intervene. On February 16, 2022, Sunflower Electric Power Corporation filed a Motion to Intervene.
	ER22-1021	Letter Agreement Between Midway Wind Project, LLC ("Midway") as Interconnection Customer and ITC Great Plains, LLC ("ITC") as Transmission Owner On February 11, 2022, SPP submitted an executed Letter Agreement between Midway Wind Project, LLC as the Interconnection Customer and ITC Great Plains, LLC as the Transmission Owner. The Letter Agreement provides for the performance of certain engineering and design activities by ITC and the payment for such activities by Midway relating to the proposed interconnection of a generating facility to be owned and constructed by Midway that will connect to ITC's 345 kV transmission line. SPP Service Agreement No. 3915. An effective date of February 2, 2022 was requested. On February 14, 2022, ITC Great Plains, LLC filed a Motion to Intervene.
	ER22-1022	Submission of Revisions to Western Joint Dispatch Agreements On February 11, 2022, SPP submitted revisions to the Western Energy Imbalance Service Rate Schedule Tariff to modify previously approved Western Joint Dispatch Agreements ("WJDA") between SPP and certain Western Energy Imbalance Service Participants ("WEIS Participant"). SPP also submitted the WJDAs between SPP and Public Service Company of Colorado, Black Hills Colorado Electric, LLC and Platte River Power Authority, three new WEIS Participants. An effective date of April 13, 2022 was requested. Several parties filed motions to intervene.
	ER22-1027	Associated Electric Cooperative, Inc.'s ("AECI") Petition for Waiver of Tariff Provision On February 11, 2022, Associated Electric Cooperative, Inc. filed a petition seeking waiver of the 365-day limitation period for modifications to Settlement Statements as set forth in Section 10.1(4) of Attachment AE of the SPP Tariff and allow for a 60-day extension of the limitation period.

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Jurisdiction: FERC	ER22-1049	Municipal Energy Agency of Nebraska ("MEAN") Peititon for Waiver of Tariff Provision On February 14, 2022, Municipal Energy Agency of Nebraska filed a request for a ninety day waiver of Attachment AE, Section 10.1(4) of the SPP Tariff to allow MEAN and SPP additional time to resolve an ongoing dispute regarding the dispatch and compensation to MEAN of its generation resources during Winter Storm Uri in February 2021.
	ER22-1069	Revisions to Section 6.2 of the Bylaws to Remove the Requirement that Chair of the Board of Directors Serve on the Strategic Planning Committee On February 17, 2022, SPP submitted revisions to Section 6.2 of the SPP Bylaws to remove the requirement that the Chair of the SPP Board of Directors serve on the Strategic Planning Committee. An effective date of April 19, 2022 was requested.
	ER22-1071	Revisions to Bylaws Preamble to Incorporate SPP's Value Proposition On February 17, 2022, SPP submitted revisions to its Bylaws to revise the Preamble in order to incorporate SPP's value proposition. An effective date of April 19, 2022 was requested. On February 22, 2022, American Electric Power Service Corporation filed a Motion to Intervene.
	ER22-108	Submission of Tariff Revisions to Modify Minimum Capitalization Requirements (Revision Request 409) On February 9, 2022, SPP submitted its response to the letter requesting additional information issued on January 10, 2022. On February 23, 2022, PJM Interconnection, L.L.C. filed a Motion to Intervene.
	ER22-1090	Transmission Interconnection Agreement between Nebraska Public Power District ("NPPD"), Midwest Energy, Inc. ("Midwest") and ITC Great Plains, LLC ("ITC"), with SPP as Signatory On February 22, 2022, SPP submitted an executed interconnection agreement between Nebraska Public Power District, Midwest Energy, Inc. and ITC Great Plains, LLC, with SPP as signatory. SPP Service Agreement No. First Revised 2486. An effective date of May 1, 2022 was requested.
	ER22-1108	Surplus Interconnection Service Generator Interconnection Agreement ("Surplus GIA") between Mother Road Solar Energy, LLC ("Mother Road") as Surplus Interconnection Service Customer and Existing Interconnection Customer and Western Farmers Electric Cooperative ("WFEC") as Transmission Owner On February 24, 2022, SPP submitted an executed Surplus GIA between SPP as Transmission Provider, Mother Road Solar Energy, LLC as Surplus Interconnection Service Customer and Existing Interconnection Customer, and Western Farmers Electric Cooperative as Transmission Owner. SPP Service Agreement No. 3914 An effective date of April 26, 2022 was requested.

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Jurisdiction:	ER22-1108	On February 28, 2022, Western Farmers Electric Cooperative filed a Motion to Intervene.
FERC	ER22-1129	<p>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Western Farmers Electric Cooperative ("WFEC") as Network Customer and Host Transmission Owner, and American Electric Power Service Corporation ("AEP"), Oklahoma Gas and Electric Company ("OG&E") and Southwestern Public Service Company ("SPS") as Host Transmission Owners; and an NOA between SPP, WFEC as Network Customer and Southwestern Power Administration ("Southwestern") as Host Transmission Owner</p> <p>On February 28, 2022, SPP submitted an executed NITSA between SPP as Transmission Provider and Western Farmers Electric Cooperative as Network Customer; an executed NOA with WFEC, American Electric Power Service Corporation, Oklahoma Gas and Electric Company and Southwestern Public Service Company as Host Transmission Owners; and an executed NOA with Southwestern Power Administration as Host Transmission Owner. SPP Service Agreement No. Twentieth Revised 1628.</p> <p>An effective date of February 1, 2022 was requested.</p>
	ER22-331	<p>Submission of Tariff Revisions to Modify the Review of Base Plan Allocation Methodology (Revision Request 461)</p> <p>On February 4, 2022, SPP submitted its response to the letter requesting additional information issued on December 22, 2021.</p>
	ER22-379	<p>Submission of Tariff Revisions to Implement Effective Load Carrying Capability Methodology (Revision Request 418)</p> <p>On February 11, 2022, FERC issued a letter stating SPP's filing is deficient and that additional information is necessary to process the filing.</p> <p>SPP's response is due on March 14, 2022.</p>
	ER22-411	<p>Revisions to Transmission Formula Rate of Lincoln Electric System ("LES")</p> <p>On February 14, 2022, SPP, on behalf of Lincoln Electric System, filed the response to the letter requesting additional information issued on January 13, 2022.</p>
	ER22-469	<p>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, American Electric Power Service Corporation ("AEP") as Network Customer and Host Transmission Owner, and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owner</p> <p>On February 14, 2022, SPP submitted the response to the request for additional information issued on January 14, 2022.</p>
	ER22-577	<p>Submission of Sponsored Upgrade Agreements between East River Electric Power Cooperative, Inc. ("East River") and SPP</p> <p>On February 2, 2022, FERC issued an order accepting the agreements, effective November 23, 2021 as requested.</p> <p>This order constitutes final agency action.</p>

Regulatory Status Report

Jurisdiction: FERC	ER22-643	Transmission Interconnection Agreement between Southwestern Power Administration ("Southwestern") and AEP Oklahoma Transmission Company, LLC ("AEP"), with SPP as Signatory On February 2, 2022, FERC issued a letter stating the filing is deficient and additional information is required to evaluate the filing. SPP's response is due on March 4, 2022. On February 28, 2022, SPP submitted the response to the request for additional information issued on February 2, 2022.
	ER22-644	Transmission Interconnection Agreement between Southwestern Power Administration ("Southwestern") and Public Service Company of Oklahoma ("PSO"), with SPP as Signatory On February 2, 2022, FERC issued a letter stating the filing is deficient and additional information is required to evaluate the filing. SPP's response is due on March 4, 2022. On February 28, 2022, SPP submitted the response to the request for additional information issued on February 2, 2022.
	ER22-651	Submission of Emergency Energy Transactions Agreement Between Public Service Company of Colorado and Southwest Power Pool, Inc. On February 4, 2022, FERC issued an order accepting the Emergency Energy Transactions Agreement between Public Service Company of Colorado and SPP, designated as Rate Schedule FERC No. 17 under SPP's Rate Schedules and Seams Agreements Tariff. An effective date of February 14, 2022 was granted. This order constitutes final agency action.
	ER22-665	Submission of Tariff Revisions to Modify Attachment AE to Clarify the Auction Revenue Rights ("ARR") Allocation Process (Revision Request 453) On February 10, 2022, FERC issued an order accepting SPP's revisions to Attachment AE of the Tariff to clarify when electrically equivalent Settlement Locations can be bid or nominated in the Auction Revenue Rights allocation process. An effective date of February 16, 2022 was granted. This order constitutes final agency action.
	ER22-683	Transmission Interconnection Agreement between Southwestern Power Administration ("Southwestern") and City Utilities of Springfield, Missouri ("Springfield"), with SPP as Signatory On February 9, 2022, FERC issued an order accepting the agreement, effective January 1, 2022 as requested. This order constitutes final agency action.

Regulatory Status Report

Jurisdiction: ER22-684
FERC

Submission of Tariff Revisions to Modify Attachment AE to Add Provisions for the Hybrid Storage Market Resource (Revision Request 456)

On February 3, 2022, FERC issued an order accepting SPP's revisions to Attachment AE of the Tariff to add the definition of Hybrid Storage Market Resource ("HSMR") and to specify that an Electric Storage Resource that is co-located or integrated with a generating Resource may register the Resources as a single Resource in the market and may use the Market Storage Resource model if desired.

An effective date of February 19, 2022 was granted.

This order constitutes final agency action.

ER22-706

Submission of Revisions to the Formula Rate Template for Southwestern Public Service Company ("SPS")

On February 15, 2022, FERC issued an order accepting SPP's revisions to the formula rate template for Southwestern Public Service Company to incorporate revisions accepted by the Commission in Docket No. ER21-2961-000.

An effective date of October 1, 2021 was granted.

This order constitutes final agency action.

ER22-822

Notice of Cancellation of Generator Interconnection Agreement ("GIA") between Milligan 3 Wind LLC ("Milligan") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner

On February 9, 2022, SPP filed an answer in response to the Protest filed by Milligan 3 Wind LLC.

On February 16, 2022, Nebraska Public Power District filed a Motion to Intervene Out-of-Time and Comments in Support.

ER22-828

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Sunflower Electric Power Corporation ("Sunflower") as Host Transmission Owner and Notices of Cancellation

On February 1, 2022, Sunflower Electric Power Corporation filed a Motion to Intervene.

On February 3, 2022, Kansas Electric Power Cooperative, Inc. filed a Motion to Intervene.

On February 11, 2022, FERC issued an order accepting the agreement and the notices of cancellation, effective January 1, 2022 as requested.

This order constitutes final agency action.

ER22-831

Meter Agent Services Agreement between Kansas Municipal Energy Agency ("KMEA") as Market Participant and Sunflower Electric Power Corporation ("Sunflower") as Meter Agent

On February 1, 2022, Sunflower Electric Power Corporation filed a Motion to Intervene.

On February 25 2022, FERC issued an order accepting the agreement, effective January 1, 2022 as requested.

This order constitutes final agency action.

Regulatory Status Report

Jurisdiction: FERC	ER22-914	Submission of Tariff Revisions to Add Uncertainty Reserve Product to the Integrated Marketplace (Revision Request 449) On February 18, 2022, the SPP Market Monitoring Unit filed a Motion to Intervene and Comments.
	ER22-959	Generator Interconnection Agreement ("GIA") between Wedington Solar, LLC ("Wedington") as Interconnection Customer and Southwestern Electric Power Company ("SWEPCO") as Transmission Owner On February 1, 2022, SPP submitted an executed GIA between SPP as Transmission Provider, Wedington Solar, LLC as Interconnection Customer, and Southwestern Electric Power Company as Transmission Owner. SPP Service Agreement No. 3906. An effective date of January 10, 2022 was requested. On February 2, 2022, American Electric Power Service Corporation filed a Motion to Intervene.
	ER22-971	Generator Interconnection Agreement ("GIA") between Rocking R Solar, LLC ("Rocking") as Interconnection Customer and Southwestern Electric Power Company ("SWEPCO") as Transmission Owner On February 2, 2022, SPP submitted an executed GIA between SPP as Transmission Provider, Rocking R Solar, LLC as Interconnection Customer, and Southwestern Electric Power Company as Transmission Owner. SPP Service Agreement No. 3909. An effective date of January 21, 2022 was requested. On February 7, 2022, American Electric Power Service Corporation filed a Motion to Intervene.
	ER22-975	Submission of Ministerial Non-Substantive Tariff Revisions On February 2, 2022, SPP submitted a clean-up filing to make corrections to certain sections of the Tariff due to overlapping proceedings. An effective date of March 1, 2022 was requested.
	RM18-9	Participation of Distributed Energy Resource ("DER") Aggregations in Markets Operated by Regional Transmission Organizations ("RTO") and Independent System Operators ("ISO") On February 7, 2022, SPP filed its Third Status Report. On February 7, 2022, the ISO-RTO Council filed an answer in response to the petition for technical conference filed by Voltus, Inc.
	RM22-2	Reactive Power Capability Compensation On February 22, 2022, SPP filed comments in response to the Notice of Inquiry. Several parties filed comments in response to the Notice of Inquiry.
	RM22-5	Rate Recovery, Reporting, and Accounting Treatment of Industry Association Dues and Certain Civic, Political, and Related Expenses On February 22, 2022, PJM Interconnection, L.L.C., California Independent System Operator Corporation, Midcontinent Independent System Operator, Inc. and Southwest Power Pool, Inc. filed Joint Comments in response to the Notice of Inquiry.

Regulatory Status Report

Jurisdiction:

State of
Arkansas

21-036-U

In the Matter of an Investigation into the Operations, Procedures, and Performances of the Regulated Utilities during the Winter Weather Event in February 2021

On February 4, 2022, the Commission issued Order No. 13, extending the deadline to comply with Order No. 12 to noon on February 17, 2022.

On February 15, 2022, SPP submitted its response to Order No. 12.