

SPP-NTC-210647

**SPP
Notification to Construct**

March 10, 2022

Mrs. Katy Onnen
Evergy Metro, Inc.
P.O. Box 418679
Kansas City, MO 64141-9679

RE: Notification to Construct Approved Reliability Network Upgrades

Dear Mrs. Onnen,

Pursuant to Section 3.3 of the Southwest Power Pool, Inc. ("SPP") Membership Agreement and Attachments O and Y of the SPP Open Access Transmission Tariff ("OATT"), SPP provides this Notification to Construct ("NTC") directing Evergy Metro, Inc. ("EM"), as the Designated Transmission Owner, to construct the Network Upgrades.

On January 25, 2022, the SPP Board of Directors approved the Network Upgrade(s) listed below to be constructed as part of 2021 ITP Assessment.

New Network Upgrades

Project ID: 92144

Project Name: Sub- Shawnee Mission 161 kV Breaker

Need Date for Project: 6/1/2023

Estimated Cost for Project: \$510,150

Network Upgrade ID: 143664

Network Upgrade Name: Shawnee Mission 161 kV Breaker

Network Upgrade Description: Upgrade the R3-7 breaker at the Shawnee Mission 161 kV substation.

Network Upgrade Owner: EM

MOPC Representative(s): Denise Buffington, Kayla Messamore, Mo Awad, Jim Flucke

TWG Representative(s): Derek Brown

Categorization: Regional Reliability

Network Upgrade Specification: Breakers must be rated for minimum of 40 kA

Network Upgrade Justification: 2021 ITP

Estimated Cost for Network Upgrade (current day dollars): \$255,075

Cost Allocation of the Network Upgrade: Base Plan

SPP-NTC-210647**Estimated Cost Source:** EM
Date of Estimated Cost: 9/8/2021**Network Upgrade ID:** 143665
Network Upgrade Name: Shawnee Mission 161 kV Breaker
Network Upgrade Description: Upgrade the R7-12 breaker at the Shawnee Mission 161 kV substation.
Network Upgrade Owner: EM
MOPC Representative(s): Denise Buffington, Kayla Messamore, Mo Awad, Jim Flucke
TWG Representative(s): Derek Brown
Categorization: Regional Reliability
Network Upgrade Specification: Breakers must be rated for minimum of 40 kA
Network Upgrade Justification: 2021 ITP
Estimated Cost for Network Upgrade (current day dollars): \$255,075
Cost Allocation of the Network Upgrade: Base Plan
Estimated Cost Source: EM
Date of Estimated Cost: 9/8/2021**Project ID:** 92141
Project Name: Sub - Craig 161 kV Breaker #2
Need Date for Project: 6/1/2023
Estimated Cost for Project: \$319,002**Network Upgrade ID:** 143666
Network Upgrade Name: Craig 161 kV Breaker
Network Upgrade Description: Upgrade the R5-33 breaker at the Craig 161 kV substation.
Network Upgrade Owner: EM
MOPC Representative(s): Denise Buffington, Kayla Messamore, Mo Awad, Jim Flucke
TWG Representative(s): Derek Brown
Categorization: Regional Reliability
Network Upgrade Specification: Breakers must be rated for minimum of 63 kA
Network Upgrade Justification: 2021 ITP
Estimated Cost for Network Upgrade (current day dollars): \$319,002
Cost Allocation of the Network Upgrade: Base Plan
Estimated Cost Source: EM
Date of Estimated Cost: 9/8/2021**Commitment to Construct**

Please provide to SPP a written commitment to construct the Network Upgrade(s) by June 8, 2022, in addition to providing a construction schedule and an updated -20% to +20% cost estimate, NTC Project Estimate, in the Standardized Cost Estimate Reporting Template for the

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Network Upgrade(s). Failure to provide a sufficient written commitment to construct as required by the SPP OATT could result in the Network Upgrade(s) being assigned to another entity.

Mitigation Plan

The Need Date represents the timing required for the Network Upgrade(s) to address the identified need. Your prompt attention is required for formulation and approval of any necessary mitigation plans for the Network Upgrade(s) included in the Network Upgrade(s) if the Need Date is not feasible. Additionally, if it is anticipated that the completion of any Network Upgrade will be delayed past the Need Date, SPP requires a mitigation plan be filed within 60 days of the determination of expected delays.

Notification of Commercial Operation

Please submit a notification of commercial operation for each listed Network Upgrade to SPP as soon as the Network Upgrade is complete and in-service. Please provide SPP with the actual costs of these Network Upgrades as soon as possible after completion of construction. This will facilitate the timely billing by SPP based on actual costs.

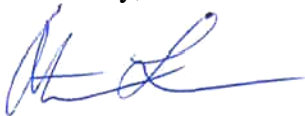
Notification of Progress

On an ongoing basis, please keep SPP advised of any inability on EM's part to complete the approved Network Upgrade(s). For project tracking, SPP requires EM's to submit status updates of the Network Upgrade(s) quarterly in conjunction with the SPP Board of Directors meetings. However, EM shall also advise SPP of any inability to comply with the Project Schedule as soon as the inability becomes apparent.

All terms and conditions of the SPP OATT and the SPP Membership Agreement shall apply to this project(s), and nothing in this letter shall vary such terms and conditions.

Don't hesitate to contact me if you have questions or comments about these requests. Thank you for the important role that you play in maintaining the reliability of our electric grid.

Sincerely,



Antoine Lucas

Vice President, Engineering

Phone: (501) 614-3382 • Fax: (501) 482-2022 • alucas@spp.org

cc: Lanny Nickell - SPP
Casey Cathey - SPP
David Kelley - SPP
Denise Buffington - EM

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Kayla Messamore - EM
Mo Awad - EM
Derek Brown - EM
Jim Flucke - EM
SPPprojecttracking@spp.org