

## FERC DOCKETS AT FERC/STATE COMMISSIONS

REF	DOCKET	DESCRIPTION	CURRENT STATUS
1.	<b>RT04-1 ER04-48</b>	SPP RTO Approval Dockets	<p>On April 13, 2007, the Commission issued a letter order in Docket Nos. RT04-1-008 and ER04-48-008 accepting SPP's December 20, 2004 filing of a timetable detailing the timeframe required by SPP to remove rate pancaking from Schedule 1 of the SPP OATT in compliance with the Commission's October 1, 2004 Order.</p> <p>The order constitutes final agency action.</p> <p>No activity is posted in these dockets for the 3<sup>rd</sup> quarter of 2007.</p>
2.	<b>ER05-925</b>	Effective Date for Westar Transmission Rate Increase Subject to Refund and Subject to the Outcome of This Docket	<p>Pursuant to the Commission's November 7, 2006 order, on September 14, 2007, Westar filed a refund report in compliance with Article II, Settlement Rates, of the Agreement.</p> <p>Westar requests that the Commission grant waiver of the requirement that Westar submit a report of refunds within 30 days of the date refunds are made.</p>
3.	<b>ER05-526 ER05-799 ER06-448 ER06-767</b>	<p>SPP Filing of a Partially Executed Service Agreement for Network Integration Transmission Service ("NITS") between SPP and Oklahoma Municipal Power Authority ("OMPA"), as well as an Executed Network Operating Agreement ("NOA") between SPP, OMPA and Oklahoma Gas and Electric Company ("OG&amp;E")</p> <p>SPP Filing of an Unexecuted Service Agreement for NITS between SPP and OMPA, as well as an Executed NOA between SPP, OMPA and AEP;</p>	<p>On June 22, 2007, the Commission dismissed as moot WFEC's request for rehearing in Docket No. ER06-448. WFEC's rehearing request centered on the Commission's assertion of jurisdiction over the rates, terms and conditions of services being provided to OMPA.</p>

		and an Unexecuted NOA between SPP, OMPA and Western Farmers Electric Cooperative	
4.	<b>ER05-1065</b>	<p>Entergy Services' New Proposal for an Independent Coordinator of Transmission ("ICT") and Extension of the ICT's Initial Term</p> <p>Docket No. ER05-1065 replaces Entergy's Initial ICT Proposal in Docket No. ER04-699, which closed June 30, 2005.</p>	<p>On July 6, 2007, SPP, as the ICT, notified the Commission of further developments related to the OASIS Automation software problem reported by Entergy on June 28, 2007.</p> <p>On July 10, 2007, Cottonwood filed an answer requesting that the Commission deny Entergy's June 25, 2007 Request for Rehearing of the May 25, 2007 Order and also "clarify that Entergy may not implement its proposed reclassification of costs under the ICT pricing proposal until the software for compensating short-term PTP transmission uses is ready for implementation."</p> <p>On July 20, 2007, SPP, as the ICT, filed a letter with the Commission clarifying that the ICT annulled or recalled four reservations, as specified in the filing, for August 1 through August 30, 2007.</p> <p>On July 26, 2007, Entergy filed an answer requesting that the Commission grant rehearing of its May 25, 2007 Order.</p> <p>On August 2, 2007, Entergy filed a report on the stakeholder process addressing its Criteria Manuals in compliance with the Commission's April 4, 2007 Order.</p> <p>On August 13, 2007, the Lafayette Utilities System and the Mississippi Delta Energy Agency filed joint comments in response to the ICT's second quarterly performance report, contending that, "The Report reveals three disquieting trends that appear to be emerging under the ICT's stewardship of the Entergy transmission system: (i) a significant increase in Transmission Loading Relief ("TLR") events; (ii) a failure by the ICT to process transmission and interconnection service requests in a timely manner; and (iii) a failure by the ICT, at least to date, to take a leadership role on regional transmission planning." In addition, LUS/MDEA note a fourth trend, "the continuing problem of lost data and data errors that affect Entergy's AFC determinations."</p> <p>On September 7, 2007, the Commission issued a letter order accepting Entergy's revised tariff for filing, as designated, effective August 23, 2007, as requested.</p> <p>On September 17, 2007, Entergy filed its second report with the Commission, summarizing the status of its Weekly Procurement Process and explaining its proposed, future implementation procedures.</p> <p>During the 3<sup>rd</sup> quarter of 2007, Entergy filed eight notices with the Commission regarding OASIS data issues in compliance with the Commission's April 24, 2006 Order.</p>

5.	<b>D.C. Circuit Ct. of Appeals Case No. 07-1277</b>	<u>Cottonwood Energy Co., L.P., et al. v. FERC</u>	<p>On July 24, 2007, Cottonwood and Plum Point Energy Associates, LLC filed a Petition for Review with the D.C. Circuit Court of Appeals, and a motion was made by the petitioners to consolidate Case Nos. 06-1382 and 06-1384 with 07-1277 and to hold Case No. 07-1277 in abeyance pending completion of agency proceedings in FERC Docket No. ER05-10652-002.</p> <p>The case is currently held in abeyance and is not calendared.</p>
6.	<b>ER03-765 ER07-371</b>	<p>Calpine Oneta Rate Schedule No. 2 for Reactive Power</p> <p>SPP Filing of OATT Revisions to Allow All Generators to be Compensated for Reactive Power on a Non-Discriminatory and Comparable Basis</p>	<p>Pursuant to the Commission's May 25, 2007 Order, on July 16, 2007, SPP submitted a compliance filing containing modifications to Schedule 2 of the SPP OATT, which provides for the compensation of generators for the provision of Reactive Supply and Voltage Control from Generation Sources Service. An effective date of March 1, 2007 is requested.</p> <p>On July 19, 2007, AEP filed a petition for review of the Commission's orders in the Calpine reactive rate with the U.S. Court of Appeals for the D.C. Circuit, Case No. 07-1275. A file-marked copy of this petition is posted in Docket No. ER03-765.</p> <p>FERC granted rehearing of its May 21, 2007 Order on July 20, 2007.</p> <p>On July 25, 2007, the Commission granted rehearing of its May 25, 2007 Order in Docket No. ER07-371-002.</p>
7.	<b>D.C. Circuit Ct. of Appeals Case No. 07-1275</b>	<u>American Electric Power Service Corp. v. FERC</u>	<p>On July 19, 2007, AEP filed a Petition for Review with the U.S. Court of Appeals for the D.C. Circuit regarding rates for reactive service provided by Calpine and involving FERC orders 116 FERC ¶ 61,282 and 119 FERC ¶ 61,177, issued September 26, 2006 and May 21, 2007, respectively.</p> <p>August 20, 2007 was the deadline for SPP to intervene in AEP's appeal.</p> <p>This case is currently held in abeyance and has not been calendared.</p>
8.	<b>EC03-131</b>	<p>Joint Application of OG&amp;E and NRG McClain LLC for Authorization to Acquire 77% Interest in the 520 MW McClain Energy Generating Facility and Associated Transmission Equipment Located Near Oklahoma City, Oklahoma</p>	<p>Pursuant to the Commission's July 2, 2004 Order, on January 16, 2007, Potomac Economics filed the Quarterly Market Monitoring Report for OG&amp;E, covering October and November 2006.</p> <p>The January 16, 2007 filing was the final report under the market monitoring plan in this proceeding.</p>
9.	<b>ER05-1051 ER05-1052</b>	<p>Submission by Westar and SPP of an Unexecuted Agreement between Westar</p>	<p>The parties reached a settlement in principle during the January 17, 2007 settlement conference, and SPP filed settlement documents with FERC on August 2, 2007.</p> <p>On August 16, 2007, the Commission Trial Staff submitted initial comments in support of the August 2, 2007</p>

		Energy, Inc., Kansas Power Pool and SPP	<p>settlement agreement filed by SPP, on behalf of itself, Westar and the Kansas Power Pool.</p> <p>The Offer of Settlement was certified to the Commission as uncontested settlement on September 13, 2007.</p> <p>Settlement judge procedures were terminated on September 14, 2007. In addition, the hearing ordered by the Commission on July 26, 2005 (112 FERC ¶ 61,121) will not be necessary.</p> <p>On October 4, 2007, the Commission issued a letter order in approving the settlement in this proceeding and terminating Docket No. ER05-1052-000.</p> <p>SPP must submit a compliance filing within 30 days of the date the refunds are made, in accordance with 18 C.F.R. § 35.19a.</p>
10.	RM05-30	Notice of Proposed Rulemaking: Rules on ERO Certification and Procedures for the Establishment, Approval and Enforcement of Mandatory Electric Reliability Standards	<p>On May 25, 2007, NERC filed its 2007 Summer Assessment Report for June 2007 through September 2007.</p> <p>No activity is posted in this docket for the 3<sup>rd</sup> quarter of 2007.</p>
11.	EC06-4 ER06-20	Louisville Gas and Electric Company (“LG&E”) and Kentucky Utility Company’s (“KU”) Request for Commission Approval to Change their Method of Complying with Order Nos. 888 and 889 and Certain Conditions Imposed by the Commission in the Context of their Prior Mergers, and Achieving the Goals of Order No. 2000	<p>On March 19, 2007, SPP filed its first semi-annual report in Docket No. ER06-20 as the ITO for LG&amp;E and KU.</p> <p>No activity is posted in these dockets for the 3<sup>rd</sup> quarter of 2007.</p>

12.	RM02-12	Rulemaking Proceeding on Remedying Undue Discrimination through Open Access Transmission Service and Standard Electricity Market Design, etc.	<p>On September 6, 2007, Ameresco Half Moon Bay LLC moved to intervene out of time and request the issuance of an order either accepting CAISO's October 25, 2006 filing at once or accepting the October 25, 2006 filing subject to the Commission's modifications.</p> <p>SPP has not acted in this rulemaking.</p>
13.	AD05-13	Administrative Proceeding Involving FERC's Establishment of Federal-State Joint Boards to Address Security-constrained Economic Dispatch	<p>SPP last acted in this docket on December 2, 2005 when it filed Comments on the November 13, 2005 meeting of the South Joint Board for Economic Dispatch.</p> <p>This docket officially closed July 31, 2006, the date on which the Commission submitted a report to Congress concerning the recommendations of the Regional Joint Boards for the Study of Economic Dispatch.</p>
14.	RM05-17 RM05-25	<p>Proposed Rulemaking regarding Preventing Undue Discrimination and Preference in Transmission Service (Order 888 Revision)</p> <p>Docket No. RM05-25 closed September 16, 2005; however, activity is being recorded in that docket.</p>	<p>On July 13, 2007, PJM supplemented its March 19, 2007 Request for Clarification of Order No. 890.</p> <p>On July 27, 2007, the Commission issued an order extending the October 11, 2007 deadline for submitting Attachment K compliance filings to <b>December 7, 2007</b>.</p> <p>The Commission also directed transmission providers to: (1) post a draft of their Attachment K on OASIS, or their website if they do not have an OASIS, on or before September 14, 2007; (2) promptly send a link to its OASIS or website posting to <a href="mailto:890Planning.Strawman@ferc.gov">890Planning.Strawman@ferc.gov</a>, upon posting; and (3) establish staff technical conferences for stakeholder review of the drafts.</p> <p>A technical conference was held July 30, 2007 for the purpose of considering the minimum lead-time for undesignating network resources in order to make firm third-party sales and the eligibility of on-system seller's choice and system sales to be designated as network resources.</p> <p>Post-technical conference comments were due August 13, 2007, and numerous comments were filed in this proceeding.</p> <p>On August 2, 2007, the Commission issued a notice that FERC staff is publishing a white paper to assist transmission providers in their development of planning processes consistent with the requirements of Order No. 890.</p> <p>On August 8, 2007, the Commission granted Entergy an extension of time, to and including <b>December 1, 2007</b>, to submit its Order No. 890 compliance filing as it relates to the requirement to evaluate preconfirmed transmission service requests</p> <p>On September 7, 2007, the Commission issued an order deferring the effective date of the tariff provisions adopted in Order No. 890 that establish a minimum lead-time for undesignating network resources. FERC will address the appropriate effective date in a future order.</p> <p>On September 10, 2007, the Commission issued a supplemental notice of technical conferences announcing that Order</p>

			<p>No. 890 Transmission Planning Regional Technical conferences will be held <b>October 1-2, 2007</b> in Atlanta, Georgia; October 15-16, 2007 in Boston, Massachusetts; and October 23-24, 2007 in Denver, Colorado.</p> <p>SPP will participate in the Atlanta Technical Conference.</p>
15.	<b>ER06-257</b>	<p>SPP Filing of an Executed Network Integration Transmission Service Agreement (“NITSA”) between SPP and Associated Electric Cooperative (“Associated”); a Network Operating Agreement (“NOA”) between SPP, Associated and Oklahoma Gas and Electric Co. (“OG&amp;E”); and Revisions to the Designation of Service Agreement No. 1154</p>	<p>On October 13, 2006, FERC issued a letter order accepting SPP’s September 14, 2006 filing of a revised executed NITSA with Associated; a NOA between SPP, Associated and OG&amp;E; and a Direct Assignment Facilities Charges Agreement between Associated and OG&amp;E in compliance with Order No. 614. An effective date of September 1, 2006 was granted, as requested.</p> <p>The letter order constitutes final agency action, and no activity is posted in this docket for the 3<sup>rd</sup> quarter of 2007.</p>
16.	<p><b>ER07-1255</b> <b>ER06-451</b> <b>ER07-345</b> <b>ER06-641</b> <b>ER06-1047</b> <b>ER06-1467</b></p>	<p>SPP Submission of Proposed Changes to its Open Access Transmission Tariff to Implement a Real-Time Energy Imbalance (“EIS”) Market</p> <p>Docket Nos. ER06-641, ER06-1047 and ER06-1467 closed April 14, 2006; July 20, 2006; and October 31, 2006, respectively.</p> <p>Docket No. ER07-345 was created December 20, 2006.</p>	<p>On July 5, 2007, the Commission issued a letter order in Docket Nos. ER06-451-021 and ER06-1467-003 accepting SPP’s April 2, 2007 compliance filing, as amended May 30, 2007. An effective date of February 1, 2007 was granted, as requested.</p> <p>On July 6, 2007, the Commission issued an order in Docket No. ER06-451 denying Golden Spread’s February 26, 2006 request for rehearing of the Commission’s January 26, 2007 Order accepting SPP’s EIS market readiness certification.</p> <p>Pursuant to the Commission’s March 20, 2006 Order on Proposed Tariff Revisions, SPP filed the Congestion Resolution Report, Depth of Market Report, Over/under Scheduling Report, and Revenue Neutrality Uplift Report prepared by the Market Monitoring Unit of SPP on July 17, 2007; August 16, 2007 and September 17, 2007.</p> <p>On August 1, 2007, SPP filed a status and compliance report concerning the incorporation of demand response into SPP’s EIS Market in compliance with the Commission’s September 26, 2006 Order.</p> <p>On August 3, 2007, SPP filed Tariff revisions related to its EIS market in compliance with the Commission’s March 20, 2006 Order. Specifically, SPP incorporated Tariff revisions allowing external generators to participate in SPP’s real-time EIS market. An effective date of October 2, 2007 is requested.</p> <p>Several motions to intervene and protest have been filed. For instance, on August 24, 2007, Entergy Services, Inc. moved to intervene and protest in Docket Nos. ER06-451-025, ER07-1255-000 and ER07-1225-001.</p>

			<p>In protest, Entergy contends that, “SPP’s proposal fails to adequately delineate responsibilities for Providing imbalance services when external resources over- or under-generate,” and that “The pseudo-tie agreements should be filed by all service providers, and should include all related rates and freely negotiated terms and Conditions.”</p> <p>On September 11, 2007, SPP filed an answer to the protests and requests for rejection, modification or clarification filed in this proceeding. SPP contends that: (1) the stakeholder process that approved SPP’s August 3, 2007 filing was proper and its August 3, 2007 filing was complete; (2) SPP properly imposes the costs of participating in the EIS Market on external generators; and (3) SPP’s proposals do not unduly discriminate against external generators.</p> <p>Entergy filed an Answer on September 26, 2007 recommending that the Commission require SPP to adopt a pseudo-tie arrangement that moves the external generator to the SPP Balancing Authority.</p>
17.	ER06-432	SPP Filing of Revisions to its Open Access Transmission Tariff Incorporating the SPP Credit Policy as Attachment X	<p>On April 20, 2007, the Commission issued a letter order accepting SPP’s February 16, 2007 filing of revisions to Attachment X of the SPP OATT, effective March 1, 2006, as requested.</p> <p>The order constitutes final agency action, and no activity is posted for the 3<sup>rd</sup> quarter of 2007.</p>
18.	EC06-46	Sunflower Electric Cooperative Section 203 Filing for FERC Approval of their Acquisition of West Plains	<p>Pursuant to the Commission’s December 7, 2006 Order Conditionally Authorizing Disposition of Jurisdictional Facilities and Accepting Rate Schedules for Filing, o April 10, 2007, Aquila and Mid-Kansas Electric Company notified the Commission that the authorized transaction was consummated on April 1, 2007.</p> <p>No activity is posted in this docket for the 3<sup>rd</sup> quarter of 2007.</p>
19.	NJ06-4	Southwestern Power Administration Filing of Revisions to its Non-Jurisdictional Open Access Transmission Tariff filed with the Commission December 31, 1997 to Conform the OATT to the Terms and Conditions of an Agreement Dated March 31, 2005, between Southwestern Power Administration and the SPP RTO	<p>On August 29, 2006, the Commission denied Southwestern Power Administration’s request for waiver of the requirements of Order Nos. 2003 and 2006 and its request for rehearing of the Commission’s March 21, 2006 Order.</p> <p>A copy of Original Sheet 20 to the FERC Electric Tariff Second Revised Volume 1 of Southwestern Power Administration concerning external dispute resolution procedures were posted to this docket on January 25, 2007.</p> <p>No additional activity has been recorded in this docket.</p>
20.	RM06-8 AD05-7	Notice of Proposed Rulemaking regarding	<p>On July 27, 2007, ISO-NE filed an Answer to the comments filed in this proceeding regarding the June 21, 2007 Compliance Filing Setting Forth Prioritization of Issues and Requesting Technical Conference. ISO-NE requests that</p>

		<p>Long-term Firm Transmission Rights in Organized Electricity Markets and Long-term Transmission Rights in Markets Operated by Regional Transmission Organizations</p>	<p>the Commission deny the relief sought by the Connecticut Department of Public Utility Control (“CT DPUC”), the New Hampshire Public Utilities Commission (“NH PUC”), and the Rhode Island Public Utilities Commission (“RI PUC”).</p> <p>On August 10, 2007, ISO-NE, CT DPUC, NH PUC, and the RI PUC collectively requested leave to submit supplemental comments on the Compliance Filing Setting Forth Prioritization of Issues and Requesting Technical Conference filed by ISO-NE and the New England Power Pool.</p>
21.	ER04-1232	<p>Xcel Submission on Behalf of Public Service Co. of Colorado and Southwestern Public Service Co. (“SPS”) of the Joint Open Access Transmission Tariff, First Revised Volume 1 Including Formula Rates</p> <p>The Commission’s April 5, 2006 Order Approving Uncontested Settlement terminated Docket Nos. ER04-1174, EL05-41 and ER04-1232.</p> <p>Docket No. ER04-1232 remains open for compliance filings.</p>	<p>On May 10, 2007, the Commission issued a letter order accepting SPP’s March 8 and April 5, 2007 filings of revisions to Attachment H (Annual Transmission Revenue Requirement), effective June 1, 2005, as requested.</p> <p>The order constitutes final agency action, and no activity is posted in this docket for the 3<sup>rd</sup> quarter of 2007.</p>



22.	<b>ER06-729</b>	SPP Submission of Revisions to Attachment M of its OATT in Modification of SPP's Compensation Procedure for Transmission Loss Energy that Transmission Customers are Required to Replace to Transmission Owners under SPP's Tariff	<p>On January 26, 2007, the Commission granted SPP's limited request for rehearing of the October 19, 2006 Order and approved SPP's November 20, 2006, compliance filing to be effective February 1, 2007 or such later date at SPP's EIS market becomes effective.</p> <p>No activity is posted in this docket for the 3<sup>rd</sup> quarter of 2007.</p> <p>SPP must submit a compliance filing by <b>February 1, 2008</b> (required one year after commencement of the SPP EIS Market) detailing the neutrality uplift payments associated with losses for into and within transactions and through and out transactions, pursuant to FERC's October 19, 2006 Order.</p>
23.	<b>EL06-61</b> <b>EL06-71</b>	Associated Electric Filing of a Complaint Against SPP for Granting a Request by American Electric Power Service Corporation for 250 MW of Long-term Firm Point-to-Point Transmission Service from the Union Electric Company to the Central and South West Services, Inc.	<p>On October 26, 2006, the Commission issued an order in Docket No. EL06-61 denying Associated Electric's June 15 request for rehearing of the Commission's May 19, 2006 Order, wherein the Commission had denied Associated Electric's complaint against SPP. No further activity has been recorded in Docket No. EL06-61.</p> <p>Activity has not been recorded in Docket No. EL06-71 since June 19, 2006.</p>

24.	<b>RM06-16</b> <b>RM06-22</b>	FERC Notice of Rulemaking on Mandatory Reliability Standards for the Bulk-Power System to Process the Proposed Reliability Standards Submitted by NERC on April 4, 2006	<p>On July 2, 2007, NERC moved to submit an answer to respond to the discussion in these filings regarding a “clarification” to the rule changes proposed in the FirstEnergy Comments and further addressed in the NRECA-APPA-TAPS Comments and the FirstEnergy Answer.</p> <p>On July 19, 2007, FERC issued Order No. 693-A, denying rehearing and reaffirming Order No. 693, while clarifying portions of the Preamble to that order.</p> <p>On July 20, 2007, the Commission issued a NOPR in Docket No. RM06-22 proposing to: (1) approve eight Critical Infrastructure Protection (“CIP”) Reliability Standards submitted to the Commission for approval by NERC and (2) direct NERC to develop modifications to the CIP Reliability Standards to address specific concerns identified by the Commission.</p> <p>On September 11, 2007, the Commission granted NERC and extension of time to and including October 5, 2007, to submit a revised work plan in compliance with Order No. 693.</p> <p>SPP filed separate comments on October 4, 2007, with the ISO/RTO Council filing comments on October 5, 2007.</p> <p>Comments are due <b>October 5, 2007</b>.</p>
25.	<b>RM07-3</b>	<p>Rulemaking for Processing Three New Proposed Reliability Standards</p> <p>The proposed new Reliability Standards are: (1) <u>FAC-010-1</u> System Operating Limits Methodology for the Planning, (2) <u>FAC-011-1</u> System Operating Limits Methodology for the Operations Horizon and (3) <u>FAC-014-1</u> Establish and Communicate System Operating Limits.</p>	<p>On August 13, 2007, the Commission issued a NOPR proposing to approve NERC Reliability Standards FAC-010-1, FAC-011-1 and FAC-014-1. These standards set requirements for the development of system operating limits of the Bulk-Power System for use in the planning and operation horizons.</p> <p>The IRC filed joint comments in this rulemaking on September 19, 2007.</p> <p>Rulemaking comments were due September 19, 2007.</p>
26.	<b>AC06-126</b>	SPP Request for an Extension of Time to File the Annual Charge Information Required by 18 CFR § 382.201	Commission records indicate that this docket closed December 11, 2006.

27.	RR06-1	<p>North American Electric Reliability Council and North American Electric Reliability Corporation Filing of Draft Version 5 of the Reliability Standards Development Procedure to Allow NERC to Transition to Become the Electric Reliability Organization (“ERO”)</p> <p>SPP intervened on January 10, 2007.</p>	<p>On July 9, 2007, NERC requested clarification or, in the alternative, rehearing regarding one sentence in paragraph 64 of the Commission’s June 7, 2007 Order on Compliance Filing.</p> <p>On July 31, 2007, NERC filed the Quarterly Report regarding analysis of reliability standards voting results April – June 2007 in compliance with paragraph 18 of the Commission’s January 18, 2007 Order.</p> <p>On August 6, 2007, NERC submitted a compliance filing pursuant to the Commission’s June 7, 2007 order requiring NERC to modify and provide further explanation of various aspects of its ERO proposal. In accordance with the June 7, 2007 Order, NERC will submit the required violation severity levels by March 1, 2008.</p> <p>Rehearing of the June 7, 2007 Order was granted by the Commission on August 8, 2007.</p> <p>A limited protest of NERC’s August 6, 2007 compliance filing was submitted by the Transmission Access Policy Study Group (“TAPS”) on August 27, 2007.</p> <p>NERC moved to answer and answer the TAPS’ limited protest on September 14, 2007.</p> <p>On September 20, 2007, FERC announced the creation of a new Office of Electric Reliability to assist in processing reliability-related filings and reviewing ERO assessments of the adequacy and reliability of the bulk power system for each region.</p> <p>On September 20, 2007, the Commission also issued an Order on Clarification granting NERC’s request for clarification and directing that NERC further clarify its Rules of Procedure with respect to “Required Action” alerts. Specifically, NERC must “change the designation of alerts issued pursuant to sections 807.6c and 808.2c of the Rules of Procedure to indicate the seriousness of the recommendation rather than to indicate that they are ‘required.’” The compliance filing is due <b>October 20, 2007</b>.</p> <p>On September 21, 2007, the Commission issued an order in Docket Nos. RR06-1-008, et al. denying rehearing and granting, in part, and denying, in part, clarification of the April 19, 2007 order accepting eight Delegation Agreements between NERC and each of the Regional Entities. CAC/EPUC’s request for clarification was dismissed as moot.</p>
28.	D.C. Circuit Ct. of Appeals Case No. 06-1426	<p><u>Alcoa Inc. v. Federal Energy Regulatory Commission</u></p>	<p>On December 29, 2006, Alcoa, Inc. filed a Petition for Review of the Commission’s: (1) October 30, 2006 Order on Petitions for Rehearing and Clarification, and Order on Compliance Filing in Docket Nos. RR06-1-001 and RR06-002 and (2) July 20, 2006 Order Certifying NERC as the Electric Reliability Organization and Ordering a Compliance Filing in Docket No. RR06-1-000.</p> <p>SPP moved to intervene in this proceeding on January 25, 2007.</p> <p>Others intervening are MISO; the Midwest Reliability Organization; American Municipal Power-Ohio, Inc. and Entergy Services, Inc.</p> <p>The case is currently held in abeyance and is not calendared.</p>
29.	RR06-3	North American	<p>On September 21, 2007, the Commission issued an order in Docket Nos. RR06-1-008, et al. denying rehearing and</p>

		Electric Reliability Council and North American Electric Reliability Corporation Filing of the 2007 Business Plan and Budget and the 2007 Business Plan and Budgets of Regional Entities in accordance with Section 39.4 of FERC's Regulations	granting, in part, and denying, in part, clarification of the April 19, 2007 order accepting eight Delegation Agreements between NERC and each of the Regional Entities. CAC/EPUC's request for clarification was dismissed as moot.
30.	ES06-51	SPP Section 204 Filing Seeking Authorization for the Issuance of \$5.4 Million in Senior Secured Notes  SPP's authorization expires <b>July 20, 2008</b> .	On July 20, 2006, FERC issued a letter order authorizing SPP to issue senior secured notes in an amount not to exceed \$5,400,000 at any one time.  SPP's authorization to issue senior secured notes (in an amount not to exceed \$5,400,000 at any one time) expires <b>July 20, 2008</b> .  SPP must file a Report of Securities Issued, under 18 C.F.R. §§ 34.10 and 131.43, no later than <b>30 days after the sale or placement of long-term debt or equity securities</b> .  On April 20, 2007, SPP filed with FERC a Report of Securities Issued Pursuant to Section 34.10 of the Commission's Regulations. The securities consist of \$5,140,000 of senior secured notes, issued March 23, 2007.  No activity is posted in this docket for the 3 <sup>rd</sup> quarter of 2007.
31.	ER05-1416 EL06-83	SPP Filing of a Request for Rehearing and Clarification of FERC's October 27, 2005 Order Denying SPP's Limitation of Roll-over Rights in a Service Agreement with Xcel	On May 17, 2007, the Commission issued an order terminating Docket No. EL06-83 on the basis that Xcel's election not to confirm its renewal request as required by the SPP Tariff renders the issues in this proceeding moot.  Docket No. ER05-1416 officially closed on October 27, 2005.
32.	ER06-1349	SPP August 9, 2006 Filing of Seven Executed Service Agreements for Firm Point-to-Point Service with Kansas Municipal Energy Agency {"KMEA"}	On April 5, 2006, pursuant to a request by Commission Staff, SPP and KMEA revised and re-executed the seven service agreements for firm point-to-point transmission service originally filed August 9, 2006.  SPP requested the following effective dates for each Service Agreement: (1) No. 1260 – May 1, 2009; (2) No. 1261 – October 1, 2006; (3) No. 1262 – May 1, 2009; (4) No. 1263 – October 1, 2007; (5) No. 1264 – May 1, 2010; (6) No. 1265 – October 1, 2007; and (7) No. 1271 – May 1, 2009.  On May 10, 2007, the Commission issued a letter order accepting for filing the seven firm point-to-point transmission service agreements between SPP and KMEA.

			The order constitutes final agency action, and no activity is posted in this docket for the 3 <sup>rd</sup> quarter of 2007.
33.	ER06-1309	SPP July 31, 2006 Filing of an Executed Agreement for the Provision of Transmission Service to Missouri Bundled Retail Load between SPP and the Empire District Electric Co.	<p>On January 16, 2007, FERC issued a letter order accepting SPP's November 22 Filing, effective October 1, 2006, as requested.</p> <p>The order constitutes final agency action.</p> <p>No activity is posted in this docket for the 3<sup>rd</sup> quarter of 2007.</p>
34.	ER06-1318	SPP Filing of an Executed Agreement for the Provision of Transmission Service to Missouri Bundled Retail Load, Network Operating Agreement ("NOA") and Network Integration Transmission Service Agreement ("NITSA") between SPP and Kansas City Power & Light ("KCPL")	<p>On March 13, 2007, the Commission issued a letter order accepting SPP's October 24, 2006 filing, which revised the designation of Service Agreement No. 1267, an executed NITSA and NOA between SPP and KCPL.</p> <p>The Commission granted an effective date of October 1, 2006, as requested.</p> <p>No activity is posted in this docket for the 3<sup>rd</sup> quarter of 2007.</p>
35.	RM06-4	Providing incentives for transmission infrastructure investment to ensure the reliability of the bulk power transmission system and reduce the cost of delivered power to customers by reducing transmission congestion	<p>On April 19, 2007, the Commission issued an order denying rehearing of Order No. 679-A and granting clarification in part of Order No. 679-A.</p> <p>Specifically, the Commission clarified that: (1) the Final Rule's declaratory order approach will not undermine FERC's ability to ensure that all incentives sought by an applicant are tailored to address the risks and challenges faced by that applicant and are consistent with FPA section 219 and (2) transmission Organization ROE incentive is not tied to the construction of new transmission facilities.</p> <p>No substantive activity has been recorded in this docket for the 3<sup>rd</sup> quarter of 2007.</p>
36.	ER06-1362	SPP Submission of Proposed Tariff Revisions to Modify Transmission Expansion Plan and Credit Policy	<p>On December 28, 2006, the Commission accepted by letter order SPP's November 13 and November 15, 2006 filing of revisions to Attachment X (Credit Policy) to become effective August 15, 2006, as requested.</p> <p>The order constitutes final agency action.</p> <p>No substantive activity has been recorded in this docket for 2007.</p>

37.	<b>ER06-1373</b>	SPP Filing of Changes to Pricing Zone Rates	<p>On October 3, 2006, the Commission accepted via letter order SPP's August 16, 2006 filing of revised tariff sheets reflecting changes to Attachment H and T of the SPP OATT, intended to implement a rate change for Westar. The submittals are to become effective subject to refund and subject to the outcome of Docket No. ER05-925.</p> <p>The order constitutes final agency action.</p> <p>No activity is posted in this docket for 2007.</p>
38.	<b>ER06-1199</b> <b>ER06-1204</b>	SPP Filing of a Partially Executed Service Agreement for Network Integration Transmission Service ("NITS") between SPP and Kansas Power Pool ("KPP") and an Unexecuted Network Operating Agreement ("NOA") between SPP, KPP and Westar Energy	<p>On August 29, 2006, the Commission issued a letter order, accepting SPP's June 30, 2006 filing of two unexecuted NITS agreements with KPP and two unexecuted NOAs between SPP, KPP and Westar Energy.</p> <p>No activity is posted in these dockets for 2007.</p>
39.	<b>ER07-211</b> <b>ER07-709</b>	SPP Filing of a Partially Executed Large Generator Interconnection Agreement ("LGIA") between SPP, Flying Cloud, LLC and Southwestern Public Service Company ("SPS")	<p>On April 3, 2007, SPP filed, in Docket Nos. ER07-211 and ER07-709, a revised version of the LGIA filed with the Commission November 13, 2006. The purpose of this filing was to include the designations required by Order No. 614.</p> <p>On May 10, 2007, the Commission issued a letter order in Docket No. ER07-709-000 accepting SPP's April 3, 2007 Filing, effective January 13, 2007, as requested.</p> <p>No activity is posted in these dockets for the 3<sup>rd</sup> quarter of 2007.</p>
40.	<b>ER07-4</b>	SPP Filing of an Executed Interconnection Agreement between SPP, Southwestern Electric Power Company ("SWEPCO") and the Empire District Electric Company designated as Service Agreement No. 1285.	<p>On December 8, 2006, the Commission accepted for filing: SPP's October 2 and October 10, 2006 filings; Empire's November 6, 2006 cancellation notice and SWEPCO's November 7, 2006 cancellation notice; effective September 1, 2006.</p> <p>No activity is posted in this docket for 2007.</p>

		The agreement replaces and supersedes the December 1, 1981 agreement between SWEPCO and Empire that provided for the interconnection of their transmission systems at 161 kV.	
41.	<b>RM05-5 RM96-1-027</b>	Standards Governing Business Practices and Electronic Communications for Public Utilities, which were Developed through Consensus by the Wholesale Electric Quadrant (“WEQ”) of the North American Energy Standards Board (“NAESB”)	<p>On July 25, 2007, the Interstate Natural Gas Association of America (“INGAA”) filed a request for clarification or, in the alternative, rehearing of the final rule issued by the Commission on June 25, 2007.</p> <p>On July 27, 2007, the Commission issued an errata notice correcting amendatory language on page 43 of the Final Rule.</p> <p>On August 8, 2007, the NYISO filed a letter with the Commission revising its June 4, 2007 request for waiver in this proceeding.</p> <p>On August 9, 2007, the American Gas Association moved to intervene and answer requesting that the Commission accept this answer and deny INGAA’s July 25, 2007 request for clarification or, in the alternative, rehearing.</p> <p>Rehearing of the Commission’s June 25, 2007 Order was granted on August 24, 2007.</p>
42.	<b>ER07-24</b>	SPP Filing of Letter Agreement between Southwestern Public Service Co. (“SPS”) and Lea Power Partners, LLC (“LPP”), Providing for LPP’s Payment to SPS for SPS’ Performance of Certain Engineering and Design Activities Required Prior to the Interconnection of LLP’s Generating Facility to SPS’ Transmission System	<p>On December 1, 2006, the Commission accepted SPP’s October 10, 2006, filing of a Letter Agreement between SPS and LPP, effective September 15, 2006, as requested.</p> <p>No activity is posted in this docket for 2007.</p>
43.	<b>ER07-272 ER07-283</b>	SPP Filing of Executed Service Agreements for Network Integration	On June 28, 2007, the Commission issued a letter order accepting SPP’s December 1, 2006 filing of two NITSAAs between SPP and KPP, as supplemented May 1, 2007. An effective date of December 1, 2006 was granted, as requested.

		Transmission Service (“NITSA”) between SPP and Kansas Power Pool (“KPP”)	No activity is posted in these dockets for the 3 <sup>rd</sup> quarter of 2007.
44.	ER07-273	SPP Filing of Executed Service Agreement for Firm Point-to-Point Transmission Service with Kansas Power Pool (“KPP”)	On January 26, 2007, the Commission issued a letter order in Docket No, ER07-273-000, accepting SPP’s December 1, 2006 filing of an executed service agreement for firm point-to-point transmission service between KPP and SPP, to become effective November 1, 2006, as requested.  No activity is posted in this docket for the 3 <sup>rd</sup> quarter of 2007.
45.	ER07-282	SPP Filing of Executed Service Agreement for Firm Point-to-Point Transmission Service with Kansas Power Pool (“KPP”) and a Revised Agreement for Firm Point-to-Point Transmission Service between SPP and Kansas Municipal Energy Agency (“KMEA”)	On August 24, 2007, SPP moved that FERC defer action in this docket to allow SPP an opportunity to amend its initial filing in this docket.  On September 12, 2007, SPP submitted Exhibit 1 to correct the range of the term of service in the text of its June 27, 2007 filing of the KMEA Service Agreement. The term of service is two years and six months.
46.	ER05-519 ER05-520 ER05-523	SPP Filing of Unexecuted Service Agreements for Network Integration Transmission Service and Unexecuted Network Operating Agreements between SPP, the Cooperatives and American Electric Power Company, the SPP Transmission Owner and Pricing Zone Host in which the Cooperatives’ Loads are Located	On November 28, 2006, the Commission approved the subject settlement SPP filed June 19, 2006 on behalf of SPP, East Texas Electric Cooperative, Inc., Northeast Texas Electric Cooperative, Inc. and Tex-La Electric Cooperative of Texas, Inc.  The November 28, 2006 Order terminates Docket Nos. ER05-519-000, ER05-520-000 and ER05-523-000.  No activity is posted in these dockets for 2007.
47.	ER07-14	SPP Filing of Cancellation and Withdrawal Notices for	On June 26, 2007, the Commission granted OMPA’s untimely motion to intervene in this docket and dismissed SPP and OMPA’s requests for clarification or rehearing of the January 19, 2007 Letter Order as moot.



		<p>Networking Operating Agreements (“NOAs”)</p> <p>NOA Nos. 1169 and 1184 are to be Superseded by a Revised Network Integration Transmission Service Agreement (“NITSA”) Included in the Offer of Settlement Filed September 29, 2006 in Docket Nos. ER06-448-000 and ER06-767-000</p>	<p>No activity is posted in this docket for the 3<sup>rd</sup> quarter of 2007.</p>
48.	ER07-200	<p>SPP Filing of an Executed Interconnection Agreement between SPP, Kansas Gas and Electric (“KG&amp;E”), and Associated Electric Cooperative, Inc. (“Associated”), Designated Service Agreement No. 1298, which Formalizes the Interconnection of the Associated and KG&amp;E Transmission Systems at the Point where the 345 kV Transmission Line that Extends from Associated’s Morgan Substation to KG&amp;E’s Neosho Substation Crosses the Missouri-Kansas State-line and Defines Each Party’s Responsibilities and Obligations</p>	<p>On January 8, 2007, the Commission issued a letter order accepting SPP’s November 13, 2006 filing of an executed interconnection agreement between SPP, KG&amp;E and Associated, effective October 1, 2006, as requested.</p> <p>No activity is posted in this docket for the 3<sup>rd</sup> quarter of 2007.</p>

49.	<b>ER07-126</b>	SPP Filing of an Executed Service Agreement for Firm Point-to-Point Transmission Service with Kansas City Power and Light (“KCPL”) for the Period of One Year	<p>On November 2, 2006, SPP filed an executed service agreement for firm point-to-point transmission service with KCPL for a proposed term of one year.</p> <p>On December 6, 2006, the Commission issued a letter order accepting SPP’s November 2, 2006 filing to become effective October 1, 2006, as requested.</p> <p>No activity is posted in this docket for 2007.</p>
50.	<b>ER07-25</b>	SPP Filing of Letter Agreement between Southwestern Public Service Company (“SPS”) and Golden Spread Electric Cooperative, Inc. (“Golden Spread”), Providing for the Performance of Certain Engineering and Design Activities by SPS and the Payment for Such Activities by Golden Spread Relating to the Proposed Interconnection of the 170 MW Mustang Unit 5 Project to be Owned and Constructed by Golden Spread in Yoakum County, Texas that will Connect to SPS’ 230 kV Transmission System	<p>On December 5, 2006, the Commission accepted SPP’s October 10, 2006 and October 24, 2006 filings of a Letter Agreement between SPS and Golden Spread, granting an effective date of September 11, 2006, as requested.</p> <p>No activity is posted in this docket for 2007.</p>
51.	<b>ER07-44</b>	SPP Filing of Executed Supplemental Service Agreement for Network Integration Transmission Service (“Supplemental NITS Agreement”) between SPP as Transmission Provider and Western Farmers Electric	<p>On December 15, 2006, the Commission accepted by letter order SPP’s October 17, 2006 filing of an executed Supplemental NITS Agreement between SPP, as transmission provider, and WFEC, as network customer, effective October 10, 2006, as requested.</p> <p>No activity is posted in this docket for 2007.</p>

		Cooperative (“WFEC”) to Allow WFEC to Designate the Hugo 2 Facility, Located in Choctaw County, Oklahoma, as a New Network Resource	
52.	ER06-1488	Oklahoma Gas and Electric (“OG&E”) Filing of Revisions to its Open Access Transmission Tariff to Implement Reserve Sharing Energy Service and to Incorporate North American Energy Standards Board Wholesale Electric Quadrant Standards	<p>On May 4, 2007, the Commission accepted by letter order OG&amp;E’s March 6, 2007 compliance filing of revisions to OG&amp;E’s emergency energy ancillary service schedule (Schedule 4A – Reserve Sharing Energy Charge) under its OATT, effective February 1, 2007, as requested.</p> <p>The order constitutes final agency action.</p> <p>No activity is posted in this docket for the 3<sup>rd</sup> quarter of 2007.</p>
53.	ER06-1471	Westar Energy, Inc. (“Westar”) Filing of Proposed Terms and Conditions for its Emergency Energy Charge, Schedule 4A, under the Westar OATT  SPP intervened on October 11, 2006.	<p>On May 17, 2007, the Commission issued a letter order accepting Westar’s March 2, 2007 compliance filing consisting of revisions to Westar’s emergency energy ancillary service schedule (Schedule 4A – Reserve Sharing Energy Charge) under its OATT, effective February 1, 2007, as requested.</p> <p>The order constitutes final agency action.</p> <p>No activity is posted in this docket for the 3<sup>rd</sup> quarter of 2007.</p>
54.	ER06-1463	Empire District Electric Company (“Empire”) Filing of Proposed Terms and Conditions for its Emergency Energy Charge, Schedule 4A, and Tariff Revisions in Compliance with Order No. 676	<p>On May 17, 2007, the Commission accepted by letter order Empire’s March 2, 2007 compliance filing of revisions to Empire’s emergency energy ancillary service schedule (Schedule 4A – Reserve Sharing Energy Charge) under its OATT, effective February 1, 2007, as requested.</p> <p>The order constitutes final agency action.</p> <p>No activity is posted in this docket for the 3<sup>rd</sup> quarter of 2007.</p>
55.	ER06-1485	Xcel Energy Services,	On June 8, 2007, the Commission issued an order accepting revisions to Xcel’s OATT, effective February 1, 2007;

	<b>ER07-266</b>	Inc. Compliance Filing on behalf of Southwestern Public Service Company (“SPS”), pursuant to the July 20, 2006 Order issued in Docket Nos. ER06-451-002 and ER06-1047-000, and Order No. 676 issued in Docket No. RM-05-5-000	denying Golden Spread’s March 16, 2007 protest; and denying Golden Spread’s March 2, 2007 request for rehearing of the Commission’s January 31, 2007 Order.  No activity is posted in these dockets for the 3 <sup>rd</sup> quarter of 2007.
56.	<b>D.C. Circuit Ct. of Appeals Case No. 07-1079</b>	<u>Golden Spread Electric Cooperative, Inc. v. Federal Energy Regulatory Commission</u>	On March 29, 2007, Golden Spread Electric Cooperative, Inc. filed a petition for review of Commission Orders in the U.S. Court of Appeals for the D.C. Circuit. Specifically, Golden Spread seeks review of <i>Xcel Energy Services, Inc.</i> , 118 FERC ¶ 61,071 (January 31, 2007) in Docket Nos. ER06-1485-002, ER06-1485-001, ER07-266-000 and <i>Xcel Energy Services, Inc.</i> , 117 FERC ¶ 61,127 (October 30, 2006) in Docket No. ER06-1485-000.  Intervening in this proceeding were SPP, on April 17, 2007, and OG&E, on April 30, 2007.  On May 14, 2007, FERC filed a motion to dismiss the case for lack of jurisdiction.  Golden Spread filed its opposition to FERC’s motion on May 29, 2007.  FERC’s reply was filed with the court on June 5, 2007.  This case closed July 11, 2007 due to a jurisdictional defect, and a mandate was issued by the court on September 5, 2007.
57.	<b>ER06-1491</b>	Aquila, Inc. (“Aquila”) Filing of OATT Revisions Providing for Emergency Energy Service, Schedule 4A, and Tariff Revisions in Compliance with Order No. 676  SPP moved to intervene on October 6, 2006.	On November 13, 2006, the Commission accepted Aquila’s September 15, 2006 filing of tariff sheets incorporating Order No. 676 and Schedule 4A, effective July 1 and November 1, 2006, respectively.  No activity is posted in this docket for 2007.
58.	<b>ER06-1542</b>	Kansas City Power & Light Company (“KCPL”) Filing of OATT Revisions	On November 20, 2006, the Commission accepted via letter order KCPL’s September 28, 2006 filing of tariff sheets incorporating Order No. 676 and Schedule 4A, to become effective July 1 and November 1, 2006, respectively.

		Providing for Emergency Energy Service, Schedule 4A, and Tariff Revisions in Compliance with Order No. 676 SPP moved to intervene on October 6, 2006.	No activity is posted in this docket for 2007.
59.	EL07-6	Federal Power Act Section 206 Inquiries into Gas-Electric Coordination Issues	On August 31, 2007, the Commission issued an order terminating the section 206 proceedings in Docket Nos. EL07-1, EL07-2, EL07-3, EL07-4, EL07-5 and EL07-6 involving CAISO, ISO-NE, PJM, MISO, NYISO and SPP, respectively.  Specifically, the Commission determined that no additional section 206 procedures were warranted in Docket No. EL07-6 to further examine whether SPP's scheduling and compensation mechanisms need to be revised to ensure that gas-fired generators can obtain gas when necessary for reliability.
60.	ER07-243	SPP Filing of Revised Executed Service Agreement for Firm Point-to-Point Transmission Service with Southwestern Public Service Company ("SPS")	On December 22, 2006, the Commission accepted by letter order SPP's November 22, 2006 filing of a firm point-to-point transmission service agreement with SPS, effective January 1, 2007, as requested.  No activity is posted in this docket for 2007.
61.	4 <sup>th</sup> Circuit Ct. of Appeals Case No. 07-1651	<u>Piedmont Environmental Council v. FERC</u>	On July 10, 2007, the Piedmont Environmental Council filed a Petition for Review of FERC's November 16, 2006 and May 17, 2007 Orders in Docket No. RM06-12-001.  Interventions have been filed by the Public Service Commission of the State of New York, the Minnesota Public Utilities Commission, and Southern California Edison Company.  The filing of briefs by Counsel has been suspended pending further order of the Court.
62.	RM06-12	Regulations for Filing Applications for Permits to Site Interstate Electric Transmission Corridors	Select filings in 4 <sup>th</sup> Circuit Court of Appeals Case No. 07-1651, discussed above, are posted in this docket.
63.	ER07-304	SPP Filing of an Executed Service Agreement for Network Integration Transmission Service ("NITSA") and an Executed Network Operating Agreement	On May 1, 2007, SPP submitted a supplemental explanatory filing concerning section 8.9 of Attachment 1 (future charges for network upgrades) of the NITSA filed by SPP December 7, 2006.  On June 28, 2007, the Commission issued a letter order accepting SPP's December 7, 2006 filing, as supplemented May 1, 2007. An effective date of December 1, 2006 was granted.  No activity is posted in this docket for the 3 <sup>rd</sup> quarter of 2007.

		(“NOA”) with Oklahoma Gas and Electric Co. (“OG&E”)	
64.	TX07-1	<p>Brazos Electric Power Cooperative, Inc. (“Brazos”) October 13, 2006 Filing, as Amended November 21, 2006, of an Application for an Order Directing a Physical Interconnection of Facilities and Transmission Service under Sections 210, 211 and 212 of the Federal Power Act in Connection with the Development of Hugo Unit 2, a New 750 MW Design Capacity Coal-Fired Generation Facility, to be Constructed Near Hugo, Oklahoma and the Brazos DC Tie</p> <p>SPP intervened on December 11, 2006.</p>	<p>On June 7, 2007, the Commission issued an order granting Brazos’ request to terminate the obligations imposed by the Commission’s March 15 Order. Specifically, the Commission will allow Brazos to terminate: (1) the obligation of TXU Electric Delivery Company to interconnect with Brazos’ proposed transmission line and (2) the obligation of TXU Electric Delivery Company and CenterPoint Energy Houston Electric to provide transmission service to, from and over that interconnection.</p> <p>The Commission also granted Brazos’ request to terminate Docket No. TX07-1-000.</p> <p>Accordingly, no activity is posted in this docket for the 3<sup>rd</sup> quarter of 2007.</p>
65.	ER07-314	<p>SPP Filing of Unexecuted Revised Network Integration Transmission Service Agreement (“NITSA”) between SPP as Transmission Provider and American Electric Power Service Corporation (“AEP”) as Network Customer</p>	<p>On May 10, 2007, the Commission issued a letter order accepting SPP’s March 26 Compliance Filing of an unexecuted NITSA with AEP, effective November 10, 2006, as requested.</p> <p>The order constitutes final agency action, and no activity is posted in this docket for the 3<sup>rd</sup> quarter of 2007.</p>

		<p>The Revised NITSA is intended to allow AEP to designate new network resources under the existing NITSA No. 1148, dated September 1, 2005.</p> <p>(The NITSA filed in this docket is to be superseded in its entirety by the executed NITSA filed by SPP May 1, 2007, in Docket No. ER07-828-000.)</p>	
66.	<b>ER07-828</b>	<p>SPP filing of a New Agreement for Network Integration Transmission Service (“NITSA”) between SPP and American Electric Power Service Corporation, as agent for Public Service Company of Oklahoma, Southwestern Electric Power Company and Mutual Energy SWEPCO L.P. (“AEP”), as Network Customer</p> <p>To Supersede the Partially Executed NITSA Pending in Docket No. ER07-314-002</p>	<p>On May 1, 2007, SPP filed an executed NITSA between SPP and AEP, as network customer. This NITSA supersedes the partially executed NITDA pending before FERC in Docket No. ER07-314-002 (filed December 11, 2006). Sections 8.7 and 8.9 of Attachment 1 have been modified to clarify how SPP will provide supplemental network service to AEP.</p> <p>On June 8, 2007, the Commission issued a letter order accepting SPP’s May 1, 2007 filing of the executed NITSA between SPP and AEP, effective April 1, 2007, as requested.</p> <p>No activity is posted in this docket for the 3<sup>rd</sup> quarter of 2007.</p>
67.	<b>ER05-1410 EL05-148</b>	<p>Settlement Filing by PJM Interconnection, LLC (“PJM”) and Multiple PJM Market Participants concerning PJM’s Reliability</p>	<p>On July 11, 2007, the Commission issued a letter order accepting PJM’s February 20, 2007 compliance filing pursuant to the Commission’s December 22, 2006 Order approving the Reliability Pricing Model Settlement 1(117 FERC ¶ 61,331). (PJM’s February 20, 2007 compliance filing consisted of revisions to the PJM Tariff and Reliability Assurance Agreement to incorporate criteria associated with standards and procedures for demonstrating that a resource has the capability to provide a reduction in demand value, the calculation of the Demand Response Factor and Unforced Capacity Value of a demand resource and the rules and procedure for verifying the performance of demand</p>

		<p>Pricing Model to Establish New Market Rules that will Enable PJM to Obtain Sufficient Energy to Reliably Meet the Needs of Consumers within PJM</p>	<p>resources.)</p> <p>On July 25, 2007, the PJM Industrial Customer Coalition, Maryland Office of the People’s Counsel and the District of Columbia Office of the People’s Counsel filed a request for rehearing of the Commission’s June 25, 2007 Order.</p> <p>On August 22, 2007, New Jersey’s Attorney General, acting on behalf of the New Jersey Board of Public Utilities, submitted copies of a Petition for Review of the Commission’s April 20, 2006; December 22, 2006 and June 25, 2007 Orders.</p> <p>Rehearing of the June 25, 2007 Order was granted on August 24, 2007.</p> <p>PJM made an informational filing in these dockets on August 31, 2007.</p> <p>On September 5, 2007, PJM moved to dismiss the untimely request for rehearing filed by the PJM Industrial Customer Coalition, the Maryland Office of the People’s Counsel and the District of Columbia Office of the People’s Counsel.</p> <p>On September 20, 2007, the PJM Industrial Customer Coalition files its answer requesting that the Commission deny PJM’s Motion to Dismiss.</p> <p>On September 24, 2007, PJM filed tariff revisions in compliance with the Commission’s December 22, 2006 Order.</p> <p>In a separate filing on September 24, 2007, PJM filed a FERC Status Report on integrating energy efficiency into the capacity market and forum for identifying and resolving impediments to demand response, pursuant to paragraph 133 of FERC’s December 22, 2006 order.</p> <p>PJM supplemented this report on September 26, 2007.</p>
68.	ER07-358	<p>SPP Filing of an Executed Service Agreement for Firm Point-to-Point Transmission Service with Western Resources d/b/a Westar Energy (“Westar”) as agent for the Missouri Joint Municipal Electric Utility Commission for the Proposed Term of One Year</p>	<p>On March 8, 2007, the Commission issued an order accepting SPP’s December 22, 2006 filing of a firm point-to-point transmission service agreement between SPP and Westar Energy, to become effective December 1, 2006, as requested.</p> <p>No activity is posted in this docket for the 3<sup>rd</sup> quarter of 2007.</p>
69.	ER07-382	<p>SPP Filing of a Revised Agreement for Wholesale Distribution Service Charges</p>	<p>On February 16, 2007, the Commission issued a letter order accepting SPP’s December 28, 2006 filing of a revised agreement for wholesale distribution service charges between KEPCo and Empire, to become effective February 27, 2007.</p>



		<p>between Kansas Electric Power Cooperative, Inc. (“KEPCo”) and the Empire District Electric Company (“Empire”)</p> <p>In addition to updating the monthly wholesale distribution service charge to reflect an added delivery point to serve KEPCo, the Revised Agreement:</p> <p>(1) Imposes a KVA In-Rush Limit at Each KEPCo Delivery Point, (2) makes KEPCo Responsible for Remote Terminal Unit or Related Telecommunications Arrangements and the Costs for Meter Consumption Monitoring and Exchange with Empire and (3) extends the Term of the Agreement to Six Years.</p>	<p>To the extent that SPP charged rates for service prior to February 27, 2007, SPP must refund the time value of the revenues actually collected for the time period the rates were charged without Commission authorization.</p> <p>March 18, 2007 was the deadline for SPP refunds and any requests for rehearing.</p> <p>No activity is posted in this docket for the 3<sup>rd</sup> quarter of 2007.</p>
<p>70.</p>	<p><b>EL07-27</b> <b>ER07-396</b> (Consolidated)</p>	<p>Petition of the East Texas Electric Cooperative, Inc. (“East Texas”), Tex-La Electric Cooperative of Texas, Inc. (“Tex-La”) and Deep East Electric Cooperative (“Deep East”) for Commission Approval of their Annual Transmission Revenue Requirements (“ATTRs”) for</p>	<p>On July 31, 2007, the Commission denied the request for rehearing filed by East Texas, Tex-La, and Deep East of the February 27, 2007 Commission Order accepting revisions to SPP’s OATT and establishing settlement judge procedures.</p> <p>Settlement conferences were held July 12, 2007 and August 21, 2007.</p> <p>Settlement Judge procedures have been continued so that a Settlement Agreement can be commented on and certified to the Commission for approval.</p>

		<p>Inclusion in the SPP OATT</p> <p>SPP Filing of OATT Revisions to Incorporate the Annual Transmission Revenue Requirements (“ATTRs”) for the East Texas Electric Cooperative, Inc. (“East Texas”), Tex-La Electric Cooperative of Texas, Inc. (“Tex-La”) and Deep East Electric Cooperative Upon Commission Approval in Docket No. EL07-27</p> <p>SPP intervened in Docket No. EL07-27 on January 11, 2007.</p>	
71.	ER07-408	<p>SPP Filing of Attachment AD Revision to Extend the Tariff Administration Agreement with Southwestern Power Administration to January 31, 2007</p>	<p>On February 28, 2007, the Commission issued a letter order accepting SPP’s January 3 Filing of revisions to SPP’s Tariff Administration Agreement, Attachment AD, with Southwestern Power Administration under SPP’s OATT to extend the terms of Attachment AD until January 31, 2007.</p> <p>No activity is posted in this docket for the 3<sup>rd</sup> quarter of 2007.</p>
72.	ER07-319 EL07-73	<p>SPP Compliance Filing, pursuant to the Commission’s October 31, 2006 Order, to Revise Various Aspects of SPP’s EIS Market</p>	<p>Motions to intervene were filed by the TDU Intervenors, Golden Spread, and the Arkansas Electric Cooperative Corporation to ensure their ability to participate in the paper hearing.</p> <p>On July 30, 2007, SPP filed responses to the Commission’s request for additional information regarding SPP’s real-time EIS Market and tariff revisions in compliance with the Commission’s June 29, 2007 Order. Specifically, SPP revised section 4.6(c) of Attachment AE to the SPP OATT to provide that SPP will use the VRL values set out in Addendum 1 to Attachment AE to achieve the required market flow relief.</p> <p>An effective date of February 1, 2007 is requested for the tariff revisions.</p> <p>On August 2, 2007, SPP filed a brief in response to the Commission order instituting a section 206 proceeding. SPP requests that the Commission approve SPP’s July 30, 2007 filing and confirm the justness and reasonableness of SPP’s currently-effective Violation Relaxation Limits (“VRLs”).</p>

			<p>Comments to SPP's July 30, 2007 Filing were submitted by Golden Spread on August 29, 2007. Golden Spread's primary contentions are that: (1) SPP failed to explain its methodology for establishing a VRL and has not explained how and when a VRL can be changed; (2) SPP has failed to explain the VRL operation in the dispatch process; and (3) SPP's numeric examples fail to clarify how prices are set when various limits are violated.</p> <p>Xcel Energy Services ("XES") moved to intervene and protest on August 29, 2007. XES has requested that the Commission direct SPP to fully explain how its VRL methodology is just and reasonable.</p> <p>SPP filed Reply Comments in these dockets on September 28, 2007.</p>
73.	ER07-385	<p>American Electric Power Service Corporation ("AEP") Filing of Schedule 4A on behalf of its Operating Companies, Public Service Company of Oklahoma and Southwestern Electric Power Company ("SWEPCO")</p> <p>SPP intervened on January 8, 2007.</p>	<p>On May 17, 2007, the Commission issued a letter order, accepting for filing AEP's March 1, 2007 submission of revisions to AEP's emergency energy ancillary service schedule (Schedule 4A – Reserve Sharing Energy Charge) under AEP's OATT, effective February 1, 2007, as requested.</p> <p>The order constitutes final agency action.</p> <p>No activity is posted in this docket for the 3<sup>rd</sup> quarter of 2007.</p>
74.	EL07-28	<p>Complaint of Xcel Energy Services Inc. ("Xcel") against Southwest Power Pool, Inc. concerning the Registration of JD Wind Resources Units 1 through 4</p>	<p>On March 22, 2007, the Commission issued an order granting Xcel's January 4, 2006 complaint against SPP. Specifically, the Commission found that, "SPP does not meet the applicable SPP OATT definitions or registration requirements of a Market Participant and, therefore, SPP lacks authority pursuant to the SPP OATT to register generation facilities as resources for the imbalance market."</p> <p>No activity is posted in this docket for the 3<sup>rd</sup> quarter of 2007.</p>
75.	RR07-1	<p>Delegation Agreement between NERC and Texas Regional Entity, ("TRE") a division of ERCOT</p> <p>SPP intervened on January 10, 2007.</p>	<p>On September 21, 2007, the Commission issued an order in Docket Nos. RR06-1-008, et al. denying rehearing and granting, in part, and denying, in part, clarification of the April 19, 2007 order accepting eight Delegation Agreements between NERC and each of the Regional Entities.</p> <p>CAC/EPUC's request for clarification was dismissed as moot.</p> <p>At paragraph 12, the Commission denied the motions of ERCOT, the American Public Power Association and the National Rural Electric Cooperative Association, to intervene out-of-time and also dismissed their respective requests for clarification and rehearing.</p>

			<p><b>October 16, 2007</b> is the deadline for NERC and the Regional Entities to submit compliance filings addressing modifications to their Delegation Agreements.</p>
76.	RR07-2	<p>Delegation Agreement between NERC and the Midwest Reliability Organization (“MRO”)</p> <p>SPP intervened on January 10, 2007.</p>	<p>On September 21, 2007, the Commission issued an order in Docket Nos. RR06-1-008, et al. denying rehearing and granting, in part, and denying, in part, clarification of the April 19, 2007 order accepting eight Delegation Agreements between NERC and each of the Regional Entities.</p> <p>CAC/EPUC’s request for clarification was dismissed as moot.</p> <p><b>October 16, 2007</b> is the deadline for NERC and the Regional Entities to submit compliance filings addressing modifications to their Delegation Agreements.</p>
77.	RR07-3	<p>Delegation Agreement between the North American Electric Reliability Corporation and Northeast Power Coordinating Council: Cross Border Regional Entity, Inc. (“NPCC”)</p> <p>SPP intervened on January 10, 2007.</p>	<p>On September 21, 2007, the Commission issued an order in Docket Nos. RR06-1-008, et al. denying rehearing and granting, in part, and denying, in part, clarification of the April 19, 2007 order accepting eight Delegation Agreements between NERC and each of the Regional Entities.</p> <p>CAC/EPUC’s request for clarification was dismissed as moot.</p> <p><b>October 16, 2007</b> is the deadline for NERC and the Regional Entities to submit compliance filings addressing modifications to their Delegation Agreements.</p>
78.	RR07-4	<p>Delegation Agreement between NERC and Reliability First Corporation (“RFC”)</p> <p>SPP intervened on January 10, 2007.</p>	<p>On September 21, 2007, the Commission issued an order in Docket Nos. RR06-1-008, et al. denying rehearing and granting, in part, and denying, in part, clarification of the April 19, 2007 order accepting eight Delegation Agreements between NERC and each of the Regional Entities.</p> <p>CAC/EPUC’s request for clarification was dismissed as moot.</p> <p><b>October 16, 2007</b> is the deadline for NERC and the Regional Entities to submit compliance filings addressing modifications to their Delegation Agreements.</p>
79.	RR07-5	<p>Delegation Agreement between NERC and SERC Reliability Corporation</p> <p>SPP intervened on January 10, 2007.</p>	<p>On September 21, 2007, the Commission issued an order in Docket Nos. RR06-1-008, et al. denying rehearing and granting, in part, and denying, in part, clarification of the April 19, 2007 order accepting eight Delegation Agreements between NERC and each of the Regional Entities.</p> <p>CAC/EPUC’s request for clarification was dismissed as moot.</p> <p><b>October 16, 2007</b> is the deadline for NERC and the Regional Entities to submit compliance filings addressing modifications to their Delegation Agreements.</p>
80.	RR07-6	<p>SPP Regional Entity Delegation Agreement (“SPP-NERC RDA”)</p>	<p>On September 21, 2007, the Commission issued an order in Docket Nos. RR06-1-008, et al. denying rehearing and granting, in part, and denying, in part, clarification of the April 19, 2007 order accepting eight Delegation Agreements between NERC and each of the Regional Entities.</p>

		<p>SPP intervened on January 10, 2007.</p>	<p>CAC/EPUC’s request for clarification was dismissed as moot.</p> <p>The Commission granted clarification on issues related to the SPP Delegation Agreement as outlined below:</p> <p><u>NERC’s Authority over SPP RTO Matters</u></p> <p>At paragraph 15 of the order, the Commission clarifies that the April 19, 2007 Order “did not hold, or imply, that SPP’s identification of its non-statutory activities would be made for the purpose of giving NERC approval authority over these non-statutory matters,” but rather that, “the identification of these activities is necessary only to ‘ensure that such activities do not compromise the Regional Entity’s oversight role or independence or present a conflict of interest with its oversight of transmission operators.’”</p> <p>At paragraph 17, the Commission clarifies that “only those provisions of the SPP bylaws that relate to the SPP Regional Entity functions require NERC approval.” In addition, “any other proposed revision to the SPP bylaws that is filed with the Commission pursuant to sections 205 or 206 of the FPA must be served on NERC.” At P 19.</p> <p>At paragraph 20, the Commission directs NERC “to review subsequent revisions to the bylaws and to inform SPP and the Commission of any reliability-based issues that are raised by a proposed bylaw revision submitted pursuant to FPA sections 205 or 206, for the Commission’s appropriate action.”</p> <p><u>SPP’s Membership Fees</u></p> <p>At paragraph 23, the Commission clarifies that, “[its] earlier determination [on the \$6,000 Regional Entity membership fee] does not preclude SPP from filing a proposal to implement an RTO membership fee pursuant to section 205 of the FPA.”</p> <p><b>October 16, 2007</b> is the deadline for NERC and the Regional Entities to submit compliance filings addressing modifications to their Delegation Agreements.</p>
81.	RR07-7	<p>Delegation Agreement between NERC and Western Electricity Coordinating Council (“WECC”)</p> <p>SPP intervened on January 10, 2007.</p>	<p>On September 21, 2007, the Commission issued an order in Docket Nos. RR06-1-008, et al. denying rehearing and granting, in part, and denying, in part, clarification of the April 19, 2007 order accepting eight Delegation Agreements between NERC and each of the Regional Entities. CAC/EPUC’s request for clarification was dismissed as moot.</p> <p>WECC’s request for rehearing was denied, as discussed at paragraphs 24 – 26 of the September 21, 2006 Order.</p>
82.	RR07-8	<p>Delegation Agreement between NERC and Florida Reliability Coordinating Council (“FRCC”)</p> <p>SPP intervened on</p>	<p>On September 21, 2007, the Commission issued an order in Docket Nos. RR06-1-008, et al. denying rehearing and granting, in part, and denying, in part, clarification of the April 19, 2007 order accepting eight Delegation Agreements between NERC and each of the Regional Entities.</p> <p>CAC/EPUC’s request for clarification was dismissed as moot.</p> <p><b>October 16, 2007</b> is the deadline for NERC and the Regional Entities to submit compliance filings addressing</p>

		January 10, 2007.	modifications to their Delegation Agreements.
83.	RM06-10	New PURPA Section 210(m) Regulations Applicable to Small Power Production and Cogeneration Facilities	On June 22, 2007, the Commission issued Order No. 688-A, denying rehearing on most major issues decided in Order No. 688; clarifying certain aspects of the rule and adopting additional filing requirements.  No substantive activity is posted in this docket for the 3 <sup>rd</sup> quarter of 2007.
84.	ER07-603	SPP Filing of a Partially Executed Service Agreement between SPP and Golden Spread Electric Cooperative, Inc. ("Golden Spread") for Market Participants Selling into SPP's EIS Market	On May 2, 2007, the Commission accepted by letter order SPP's March 5, 2007 filing of a partially executed service agreement for Market Participants selling into its real-time energy imbalance service markets with Golden Spread, effective February 1, 2007, as requested.  No activity is posted in this docket for the 3 <sup>rd</sup> quarter of 2007.
85.	ER07-643	SPP Filing of Eight Executed Meter Agent Service Agreements between American Electric Power ("AEP") and Various SPP EIS Market Participants	On July 12, 2007, the Commission issued a letter order accepting SPP's March 21 and May 16, 2007 filing of eight executed Meter Agent Services Agreements, conditioned upon SPP filing revised agreements consistent with the designation requirements of Order No. 614.  SPP submitted revised versions of those Agreements in an August 9, 2007 compliance filing.  An effective date of February 1, 2007 is requested.
86.	AD06-9	RTO Border Utility Issues: RTO and ISO Seams Issues in the Eastern Interconnection	A technical conference on seams issues for RTOs and ISOs in the Eastern Connection was held on March 29, 2007.  Post-technical comments have been filed by Hoosier Energy Rural Electric Cooperative, Inc. and Southern Illinois Power Cooperative; PJM; and Consolidated Edison Company of New York, Inc.  No activity is posted in this docket for the 3 <sup>rd</sup> quarter of 2007.
87.	RM87-3	SPP Filing of FERC-582 for Computation of FERC Electric Annual Charges Assessed to Public Utilities	On May 1, 2007, SPP submitted its FERC Reporting Requirement No. 582 for the year 2006.  SPP's transmission service for 2006 was reported as 189,991,076 MWh.
88.	FA07-20	FERC Audit of SPP to Determine Compliance with Accounting and Reporting Regulations Re: Annual Charges for the Period of January 1,	On April 19, 2007, the Division of Audits in the Office of Enforcement issued a letter that it is commencing an audit of SPP for the period of January 1, 2005 through December 31, 2005 to determine whether SPP is in compliance with the Commission's accounting and reporting regulations as they relate to the calculation and assessment of annual charges under 18 C.F.R. Part 382 (2006).  On August 3, 2007, the Director of Office Enforcement issued a letter order to SPP advising that the audit is now

		2005 through December 31, 2005	Complete; no further action is required.
89.	ER07-734	SPP filing of Executed Meter Agent Service Agreement between Kansas Electric Power Cooperative (“KEPCO”) and the Empire District Electric Company (“Empire”)	<p>On August 10, 2007, the Commission issued a letter order accepting SPP’s June 7, 2007 filing of a Meter Agent Services Agreement in compliance to the Commission’s unpublished June 6, 2007 letter order.</p> <p>An effective date of February 1, 2007 was granted, as requested.</p> <p>The letter order constitutes final agency action.</p>
90.	ER07-736	SPP Filing of Executed Service Agreement for Firm Point-to-Point Transmission Service with City of Independence, Missouri	<p>On August 10, 2007, the Commission issued a letter order accepting SPP’s June 7, 2007 filing of a Firm Point-to-Point Transmission Service Agreement in compliance to the Commission’s unpublished letter order of June 6, 2007, to become effective June 1, 2010.</p> <p>The letter order constitutes final agency action.</p>
91.	OA07-17	<p>Entergy’s Order No. 890 30-Day Compliance Filing</p> <p>SPP intervened out-of-time on May 10, 2007.</p>	<p>On July 13, 2007, the Commission issued an order on proposed variations from the pro forma open access transmission tariff rejecting Entergy’s energy imbalance provisions and accepting its generator imbalance provisions, to become effective July 13, 2007.</p> <p>Entergy submitted its required compliance filing on August 13, 2007. The filing included a revised copy of ESI’s Schedule 4 (Attachment A) and a redlined copy of ESI’s Schedule 4 (Attachment B).</p>
92.	OA07-32	<p>Entergy Order No. 890 Federal Power Act Section 206 Compliance Filing</p> <p>Acting as the ICT, SPP intervened on August 28, 2007.</p>	<p>On August 8, 2007, the Commission issued a notice granting Entergy an extension to an including <b>December 1, 2007</b> to submit its Order No. 890 compliance filing.</p> <p>On August 13, 2007, Entergy filed an amendment to its July 12, 2007 Order No. 890 Compliance Filing.</p> <p>On August 20, 2007, Entergy requested that the Commission assign certain Notices of Termination and OATT tariff sheets to be re-docketed in a separate FPA Section 205 docket and that the Commission grant an effective date of July 13, 2007, as requested in ESI’s July 13, 2007 Compliance Filing.</p> <p>On August 20, 2007, Entergy moved for leave to file an answer and answer in response to the August 3, 2007 motions to intervene and protest submitted by: (1) the Mississippi Delta Energy Agency, the Clarksdale Public Utilities Commission and the Public Service Commission of Yazoo City; (2) the Louisiana Energy and Power Authority, the Lafayette Utilities System, and the Municipal Energy Agency of Mississippi; and (3) Union Power Partners, L.P. and Suez Energy North America.</p> <p>As the ICT for Entergy, SPP intervened in this proceeding on August 28, 2007.</p> <p>Several other interventions and protests have been filed. Specifically, protests were filed by: (1) the Louisiana Energy and Power Authority, Lafayette Utilities System and the Municipal Energy Agency of Mississippi; (2) the Union Power Partners, L.P. and Suez Energy North America, Inc.;</p>

			<p>and (3) the Mississippi Delta Energy Agency, the Clarksdale Public Utilities Commission, and the Public Service Commission of Yazoo City.</p> <p>On September 13, 2007, Entergy made an errata filing in Docket Nos. OA07-17-001 and OA07-32-0014 which includes a corrected Second Substitute First Revised Sheet No. 142.</p>
93.	ER07-886	<p>SPP Filing of an Executed Agreement for Network Integration Transmission Service (“NITSA”) between SPP and Kansas Electric Power Cooperative, Inc. (“KEPCO”) – To Supersede the Currently Effective NITSA between SPP and KEPCO</p>	<p>On July 5, 2007, the Commission issued a letter order accepting SPP’s May 11, 2007 filing of the executed NITSA between SPP and KEPCO, effective June 1, 2010, as requested.</p> <p>On August 24, 2007, the Commission accepted by letter order SPP’s complete submittal, effective June 1, 2010, as requested.</p>
94.	EL07-54	<p>Hot Spring Power Company, L.P.’s (“Hot Spring”) Complaint against Entergy Services, Inc. (“ESI”) Re: FERC’s Generator Interconnection Policy</p> <p>SPP intervened on May 16, 2007.</p>	<p>On June 14, 2007, the Commission issued an order dismissing Hot Spring’s April 13, 2007 complaint because the ICT has not yet completed its review of Magnet Cove and, therefore, Hot Spring’s complaint is premature.</p> <p>No activity is posted in this docket for the 3<sup>rd</sup> quarter of 2007.</p>
95.	ER07-782	<p>Entergy Filing of Proposed Revisions to Attachments P and V of its OATT</p> <p><u>Attachment V:</u> Terms and Conditions that Apply to the Weekly Procurement Process</p> <p><u>Attachment P:</u> Entergy’s Standard Generator Imbalance Agreement</p>	<p>On June 11, 2007, the Commission issued a letter order accepting Entergy’s April 24 filing of revisions to Attachments P and V of its OATT, to become effective June 18, 2007.</p>



		SPP intervened on May 15, 2007.	
96.	ER07-935	<p>Entergy's Proposed Amendments to its Available Flowgate Capacity ("AFC") Manual</p> <p>SPP intervened on June 13, 2007.</p>	On July 13, 2007, the Commission issued a letter order accepting Entergy's May 24, 2007 Filing, effective May 30, 2007, as requested.
97.	ER07-1015	SPP Filing of Executed Service Agreement for Firm Point-to-Point Transmission Service with Southwest Public Service Company ("SPS")	On July 17, 2007, FERC issued a letter order accepting SPP's June 7, 2007 filing of an executed service agreement for Firm Point-to-Point Transmission Service with SPS, effective September 1, 2007, as requested.
98.	ER07-883	SPP Filing of Executed Service Agreement for Network Integration Transmission Service ("NITSA") between SPP and Kansas City Power and Light Company ("KCPL")	<p>On August 24, 2007, the Commission issued a letter order accepting SPP's May 11, 2007 filing of a revised NITSA between SPP and KCPL, as amended June 4 and June 29, 2007.</p> <p>An effective date of June 1, 2007 was granted.</p> <p>The order constitutes final agency action.</p>
99.	ER07-989	<p>SPP Filing of an Executed Service Agreement for Network Integration Transmission Service between SPP and Oklahoma Municipal Power Authority ("OMPA")</p> <p>To Supersede the Service Agreement filed in Docket Nos. ER06-448-000 and ER06-767-000</p>	<p>On May 31, 2007, SPP filed an executed NITSA between SPP and OMPA. This NITSA supersedes the Service Agreement filed in Docket Nos. ER06-448-000 and ER06-767-000 as part of an Offer of Settlement and accepted by the Commission on March 21, 2007.</p> <p>OMPA intervened in this proceeding on June 14.</p> <p>On July 13, 2007, the Commission issued a letter order accepting SPP's May 31, 2007 Filing, effective May 1, 2007, as requested.</p>
100.	ES07-40	SPP Section 204 Filing	On July 11, 2007, SPP supplemented its June 20, 2007 Application for Authorization for Issuance of Securities.

		<p>with FERC Seeking Authorization for the Issuance of up to \$50,000,000 in Non-secured Promissory Notes</p> <p>(SPP filed an application with the Arkansas Public Service Commission in Docket No. 07-060-U on May 22, 2007).</p>	<p>In compliance with the request of Commission Staff, SPP supplemented its application on July 26, 2007 to include revised financials and an explanation as to why the June 20, 2007 application is in the public interest.</p> <p>On July 30, 2007, the Arkansas Public Service Commission filed a motion for late intervention and comments requesting that the Commission rule that FPA Section 204(f) is applicable to SPP's issuance of securities.</p> <p>On August 15, 2007, the Commission issued an order granting SPP's request for authorization, subject to the following conditions: (1) the securities are subject to the restrictions FERC imposed on secured and unsecured debt in <i>Westar Energy, Inc.</i>, 102 FERC ¶ 61,186, <i>order on reh'g</i>, 104 FERC ¶ 61,018 (2003); and (2) SPP must file a Report of Securities Issued within 30 days after the sale or placement of any long-term debt or equity securities, as stated in 18 C.F.R. §§ 34.10 and 131.43.</p> <p>The authorization is effective as of August 15, 2007 and terminates <b>August 15, 2009</b>.</p> <p>In its order, FERC asserted jurisdiction, interpreting Commission section 204(f) to apply because SPP is an RTO public utility operating a transmission system spanning several states.</p>
101.	RM07-19 AD07-7	Wholesale Competition in Regions with Organized Electric Markets	<p>On June 22, 2007, FERC issued an Advance Notice of Proposed Rulemaking ("ANOPR") on wholesale competition in regions with organized electric markets.</p> <p>On July 23, 2007, the American Public Power Association, the Edison Electric Institute, the Electric Power Supply Association, the ISO/RTO Council, the Large Public Power Council, the National Association of Regulatory Utility Commissioners, the National Rural Electric Cooperative Association, the Organization of MISO States, and the Transmission Access Policy Study Group collectively filed a motion requesting an extension of time until September 14, 2007 to file comments in response to the ANOPR.</p> <p>On July 27, 2007, FERC issued a notice extending the initial August 16, 2007 deadline for ANOPR Comments to September 14, 2007.</p> <p>Numerous comments have been filed.</p> <p>SPP filed comments on September 14, 2007.</p>
102.	ER07-525	Entergy Filing of a Mutually-Executed Long-Term Firm Point-to-Point Transmission Service Agreement ("TSA") between Entergy and the American Electric Power Service Corporation ("AEP")	<p>On July 11, 2007, SPP, as the ICT for the Entergy system, moved to intervene out-of-time in this proceeding. SPP's intervention was granted on August 2, 2007.</p> <p>On July 30, 2007, Entergy filed a motion for clarification of the Commission's June 29, 2007 Order Accepting and Suspending Proposed Rate Schedule and Establishing Hearing and Settlement Judge Procedures.</p> <p>Entergy requests that the Commission "confirm that because ESI had no billed and AEPSC had not paid for any services under the AEPSC TSA at the time ESI filed the original application on February 7, 2007, refunds for the time value of revenues collected are not appropriate in this case." At 3.</p>

			<p>On August 8, 2007, AEP filed an answer clarifying the factual update referenced in Entergy's July 31, 2007 Motion for Clarification and requesting that the Commission deny Entergy's Request.</p> <p>A settlement conference was scheduled for August 16, 2007.</p> <p>Rehearing of the June 29, 2007 Order was granted by the Commission on August 29, 2007.</p>
103.	ER07-1069	<p>AEP Filing of Revised <i>Pro-forma</i> Tariff Sheets to Update AEP's Transmission Service Rates and Institute a Formula Rate</p> <p>SPP intervened on July 13, 2007.</p>	<p>On June 22, 2007, AEP filed revised <i>pro-forma</i> tariff sheets for the AEP pricing zone under Schedule 1, Addendum 1 to Schedule 1, Attachment H, and Addendum 1 to Attachment H, and Attachment T of the SPP OATT. AEP seeks to update the Annual Transmission Revenue Requirement to be used for the rates of transmission service across the facilities that AEP has placed under the SPP Tariff. An effective date of September 1, 2007 is requested.</p> <p>AEP also requests that the Commission approve the proposed formula rate without a hearing or, alternatively, that the Commission suspend the proposed formula rate for a nominal period to allow the requested September 1, 2007 effective date, providing in the hearing order the specific issues to be addressed at hearing or in a settlement proceeding.</p> <p>Several parties have moved to intervene and/or protest in this docket.</p> <p>SPP intervened in this proceeding on July 13, 2007.</p> <p>On July 30, 2007, AEP filed an answer in response to protests filed by some intervenors in this docket.</p> <p>On August 14, 2007, the Arkansas Electric Cooperative Corporation, Golden Spread, and OMPA collectively filed a motion for leave to answer and answer in response to the Answer to Protests and Motions to Intervene filed by AEP on July 30, 2007. These parties specifically request a Commission investigation and evidentiary hearing on the justness and reasonableness of the proposed formula rate and suspension of the proposed rate increase for the maximum period.</p> <p>On August 14, 2007, the East Texas Cooperatives moved that the Commission reject AEP's Answer to Protests or, if it does not, that the Commission accept East Texas Cooperatives' alternative answer to answer and answer to AEP's effective motion for summary disposition.</p> <p>East Texas Cooperatives also requests that the Commission suspend AEP's filing for 5 months and set the entire rate for a full hearing on all issues relating to the reasonableness of AEP's changed rate, the formula rate template, and the future rate change protocols.</p> <p>On October 1, 2007, the East Texas Cooperatives filed a request for rehearing of the Commission's August 31, 2007 Order Conditionally Accepting and Suspending Revised Tariff Sheets and Establishing Hearing and Settlement Judge Procedures.</p> <p>The East Texas Cooperatives request that the Commission: "(1) reject AEP's request for a 50 basis point adder, (2) grant East Texas Cooperatives' motion for summary disposition to require AEP to refile its rates using 13-month average plant balances rather than year-end plant balances, and (3) to grant East Texas Cooperatives' motion for summary disposition to require AEP to seek in this proceeding a determination and rate adjustment for a transmission/distribution classification per the SPP OATT." At 8.</p>

			Settlement conferences are ongoing in this docket, with the next conference set for <b>October 18, 2007</b> .
104.	ER07-1093	<p>SPP Filing of an Executed Service Agreement for Network Integration Transmission Service (“NITSA”) between SPP and Westar Energy, Inc. (“Westar”), as well as an Executed Network Operating Agreement (“NOA”) between SPP, Western Resources, Inc. and Kansas Gas &amp; Electric</p> <p>(To supersede the agreements accepted by the Commission on March 7, 2007 in Docket No. ER02-882-000)</p>	<p>On June 28, 2007, SPP filed an executed NITSA between SPP and Westar and an executed NOA among SPP, Western Resources Inc. and Kansas Gas and Electric Company. The NITSA includes the designation of the Spring Creek Generating Station as a year-round network resource.</p> <p>On July 19, 2007, the Oklahoma Municipal Power Authority moved to intervene and protest.</p> <p>Westar and the Kansas Gas and Electric Company collectively moved to intervene out-of-time on July 23, 2007.</p> <p>On August 27, 2007, the Commission issued an order conditionally accepting the Agreements filed in this docket, subject to Westar’s continued compliance with FERC’s orders in <i>Westar Energy, Inc.</i> (the Spring Creek Orders conditionally authorized the acquisition and use of generating facilities in connection with Westar’s purchase of Spring Creek). See <i>Westar Energy Inc. and ONEOK Energy Services Co., L.P.</i>, 115 FERC ¶ 61,228 (2006), <i>order on reh’g, Westar Energy, Inc.</i>, 117 FERC ¶ 61,011 (2006), <i>order on reh’g, Westar Energy Inc.</i>, 118 FERC ¶ 61,237 (2007). An effective date of June 1, 2007 was granted.</p> <p>The Commission directed SPP to submit a compliance filing by September 26, 2007 revising the designations for the Spring Creek units “to reflect zero winter capacity or note the existing designations to reflect the operating restrictions placed on the Spring Creek units.” SPP must also specify that “the Spring Creek units cannot be called upon as a network resource during the Winter Period until such time that Westar’s mitigation obligation ends.”</p> <p>In compliance with the Commission’s August 27, 2007 Order, on September 25, 2007, SPP filed a revised version of the NITSA with Westar. Specifically, Appendix 1 of the NITSA has been revised to provide that each of the Spring Creek generating unites are not to be called upon as a Network Resource December through March until market conditions result in a Herfindahl-Herschman Index of 100 or less.</p> <p>An effective date of June 1, 2007 is requested.</p>
105.	ER07-1098	<p>SPP Filing of an Executed Service Agreement for Network Integration Transmission Service (“NITSA”) between SPP and the Grand River Dam Authority (“GRDA”)</p>	<p>On June 29, 2007, SPP filed an executed NITSA between SPP and GRDA. This NITSA supersedes the Service Agreement included in SPP’s electronic filing of transmission service agreements pursuant to Order No. 2001.</p> <p>An effective date of June 1, 2007 is requested.</p> <p>On August 9, 2007, SPP submitted a corrected signature page to comply with Order No. 614 designations.</p> <p>On October 3, 2007, the Commission issued a letter order accepting SPP’s June 29, 2007 Filing, as amended August 9, 2007.</p> <p>The Letter Order constitutes final agency action.</p>
106.	ER07-1099	<p>SPP Filing of an Unexecuted Service Agreement for Network</p>	<p>On June 29, 2007, SPP filed an unexecuted NITSA between SPP and WFEC and an executed NOA between SPP and WFEC, and AEP. An effective date of June 1, 2007 is requested.</p>

		Integration Transmission Service (“NITSA”) between SPP and Western Farmers Electric Cooperative, Inc. (“WFEC”) and an Executed Network Operating Agreement (“NOA”) between SPP and WFEC, and American Electric Power Service Corp. (“AEP”)	<p>WFEC moved to intervene and file comments in this proceeding on July 20, 2007.</p> <p>On August 23, 2007, SPP resubmitted the June 29, 2007 filing to comply with the designation requirements of Order No. 614.</p>
107.	ER07-1248	SPP Filing of Proposed Tariff Revisions	<p>On August 3, 2007, SPP filed proposed tariff revisions to: (1) incorporate revisions requiring a Transmission Customer to post a letter of credit or other reasonable form of security for costs allocated to the Transmission Customer over and above the amounts that are base plan funded and (2) revise the inter-zonal cost allocation provisions for Base Plan funded transmission projects in Attachments J and S of the SPP Tariff.</p> <p>SPP also confirmed its adoption of Version 3 of NERC’s TLR procedures in accordance with Attachment R of the SPP Tariff.</p> <p>An effective date of August 4, 2007 is requested for revisions to Attachments J and S, and an effective date of October 2, 2007 for revisions to sections 19.4 and 32.4 of the SPP Tariff.</p> <p>The East Texas Cooperatives and OMPA have moved to intervene in this docket.</p>
108.	ER07-1311	SPP’s Filing of Proposed Tariff Revisions regarding the Interconnection of Large Generators to SPP’s Transmission System, as well as its Pro Forma Large Generator Interconnection Agreement (“LGIA”) and Large Generator Interconnection Procedures (“LGIP”)	<p>On August 30, 2007, SPP filed proposed tariff revisions to modify its large generator interconnection agreement and procedures.</p> <p>The proposed revisions concern the: (1) conversion of FERC’s two-party LGIA and LGIP to three-party agreements and procedures, (2) direct assignment of the cost of constructing certain limited interconnection facilities without credits, (3) relying on the dispute resolution process in SPP’s Tariff for disputes regarding the interconnection process, and (4) making provisions in the LGIA and LGIP consistent with existing provisions in SPP’s Tariff.</p> <p>An effective date of November 1, 2007 is requested.</p> <p>Interventions have been filed by the East Texas Cooperatives; the American Wind Energy Association and the Wind Coalition; the Electric Power supply Association; Golden Spread; the Arkansas Electric Cooperative Corporation; and the American Electric Power Service Corporation.</p> <p>ITC Great Plains and Western Farmers Electric Cooperative have moved to intervene and comment. Commission action is forthcoming.</p>

109.	ER07-1319	SPP Filing of an Executed Network Integration Transmission Service (“NITSA”) and Network Operating Agreement (“NOA”) between SPP and Sunflower Electric Power Corporation (“Sunflower”)	<p>On August 31, 2007, SPP filed an executed NITSA and NOA between SPP and Sunflower. The Agreements reflect changes necessary to help facilitate Sunflower’s request for network service.</p> <p>An effective date of August 1, 2007 is requested.</p> <p>Commission action is forthcoming.</p>
110.	ER07-1320	SPP Filing of an Executed Service Agreement for Network Integration Transmission Service (“NITSA”) between SPP and Kansas Electric Power Cooperative, Inc. (“KEPCO”) and an Executed Network Operating Agreement between SPP, KEPCO and Mid-Kansas Electric Company	<p>On August 31, 2007, SPP filed an executed NITSA between SPP and KEPCO and an executed NOA between SPP, KEPCO and Mid-Kansas Electric Company. The revisions will facilitate KEPCO’s request for network service.</p> <p>An effective date of August 1, 2007 is requested.</p> <p>Commission action is forthcoming.</p>
111.	EL07-87	Xcel Energy Services Inc. “Xcel” Complaint against SPP and John Deere Wind Energy (“J.D. Wind”) concerning the Registration of J.D. Wind Assets to SPS in the EIS Market	<p>On August 13, 2007, Xcel filed a formal complaint against SPP and J.D. Wind, alleging that SPP has repeatedly continued to treat the J.D. Wind’s assets as registered to the SPS in the EIS Market, despite SPS’ objections and the Commission’s March 22, 2007 Order (118 FERC ¶ 61,232). Xcel contends that the J.D. Wind Assets should be registered to J.D. Wind rather than SPS.</p> <p>Xcel requests Fast Track Processing of this complaint.</p> <p>On September 24, 2007 Xcel Energy Services Inc., on behalf of itself and SPS, and John Deere Wind Energy filed a an expedited joint motion requesting that this proceeding be held in abeyance until November 15, 2007.</p>
112.	ER02-709	SPP Withdrawal of an Unexecuted Service Agreement for Firm Point-to-Point Transmission Service between SPP and Power Resource Group,	<p>On August 24, 2007, the Commission issued a letter order accepting SPP’s <u>October 2, 2002</u> notice of withdrawal of an unexecuted service agreement between SPP and Power Resource Group filed with the Commission on January 7, 2002.</p> <p>No transmission service was provided under the agreement.</p> <p>The order constitutes final agency action.</p>

		Inc.	
113.	ER07-1092	SPP Filing of an Executed Service Agreement for Network Integration Transmission Service (“NITSA”) between SPP and American Electric Power Service Corporation (“AEP”)	<p>On August 10, 2007, the Commission issued a letter order accepting SPP’s June 28, 2007 filing of an executed NITSA between SPP and AEP, as agent for Public Service Company of Oklahoma, SWEPCO and Mutual Energy SWEPCO, L.P., as Network Customer.</p> <p>An effective date of April 1, 2007 was granted as requested.</p> <p>The order constitutes final agency action.</p>
114.	ER07-1201	SPP Filing of a Partially Executed NITSA between SPP and AEP Amended to Add Designated Network Resources Contingent upon the Construction of Transmission Upgrades	<p>On July 26, 2007, SPP filed a partially executed NITSA between SPP as Transmission Provider and AEP, as agent for the Public Service Company of Oklahoma, SWEPCO and Mutual Energy SWEPCO, L.P., reflecting an amendment to the Agreement accepted by the Commission on May 10, 2007 in Docket No. <b>ER07-314-002</b>.</p> <p>The amendment reflects the addition of designated network resource contingent upon the construction of transmission upgrades.</p> <p>AEP has contested certain aspects of this amendment. AEP moved to intervene out-of-time in this docket on August 24, 2007.</p> <p>On September 19, 2007, the Commission issued a letter order conditionally accepting SPP’s July 26, 2007 Filing to become effective September 24, 2007, as requested.</p> <p>Acceptance is conditioned upon SPP filing an amended NITSA consistent with Order No. 614 by <b>October 19, 2007</b>. An executed Network Operating Agreement must also be attached.</p>
115.	ER07-1218	SPP Filing of an Executed Revised Service Agreement for Network Integration Transmission Service (“NITSA”) between SPP and Associated Electric Cooperative, Inc. (“Associated”)	<p>On July 31, 2007, SPP filed an amendment to the existing service agreement between SPP and Associated to update the Wholesale Distribution Service Charge in accordance with the express terms of a rate formula previously filed and accepted by the Commission on August 18, 2006 in Docket No. <b>ER06-257</b>.</p> <p>The Commission accepted SPP’s July 31, 2007 Filing by letter order on September 21, 2007.</p> <p>An effective date of July 1, 2007 was granted as requested.</p> <p>The order constitutes final agency action.</p>
116.	ER07-1220	SPP Filing of an Executed Revised Service Agreement for Network Integration Transmission Service (“NITSA”) between SPP and Oklahoma Municipal Power	<p>On July 31, 2007, SPP filed an executed revised service agreement for NITSA between SPP and OMPA amending an existing service agreement to update the Wholesale Distribution Service Charge Provisions in accordance with the express terms of a rate formula previously accepted by the Commission in Docket No. <b>ER07-989-000</b>, and make other clarifying changes.</p> <p>On September 21, 2007, the Commission issued a letter order accepting SPP’s July 31, 2007 filing, effective July 1, 2007, as requested.</p>

		Agency (“OMPA”) to Update the Wholesale Distribution Service Charge Provisions for Service across OG&E Facilities and to Make Other Clarifying Changes	The letter order constitutes final agency action.
117.	ER07-1226	SPP Filing of Proposed Tariff Revisions Changing Pricing Zone Rates and Incorporating Base Plan Rates	<p>On July 31, 2007, SPP filed proposed tariff revisions to implement rate changes for Westar and OG&amp;E and incorporate Base Plan regional and zonal charges for several SPP pricing zones. An effective date of August 1, 2007 is requested.</p> <p>Interventions have been filed by Westar , AEP, and the East Texas Cooperatives, with OG&amp;E and OMPA filing motions to intervene and protest.</p> <p>On September 5, 2007, Westar moved for leave to answer and respond to OMPA and OG&amp;E’s respective motions to intervene and protest, requesting that the Commission accept SPP’s July 31, 2007 filing as requested.</p> <p>On September 28, 2007, the Commission issued an order conditionally accepting SPP’s July 31, 2007 Filing to become effective September 30, 2007.</p> <p>In its order, the Commission denied SPP’s request for waiver of the Commission’s prior notice requirement and directed that SPP submit a compliance filing by <b>October 28, 2007</b>.</p>
118.	ER07-1265 ER07-1266	SPP Filing of an Executed Revised Service Agreement for Network Integration Transmission Service (“NITSA”) between SPP and Midwest Energy, Inc.	<p>On August 9, 2007, SPP filed an executed, revised NITSA between SPP and Midwest Energy, Inc. in Docket No. ER07-1265-000 and, separately, in Docket No. ER07-1266-000.</p> <p>The Agreement reflects revisions to add specific redispatch provisions in accordance with section 33.2 of SPP’s OATT and is for network service for delivery to bundled native load or its equivalent for the Midwest Energy “M System” loads.</p> <p>On September 28, 2007, the Commission issued a letter order in Docket Nos. ER07-1265-000 and ER07-1266-000 accepting SPP’s submittal in these dockets for filing, effective October 8, 2007, as requested.</p> <p>The letter order constitutes final agency action.</p>
119.	AD07-12	Reliability Standard Compliance and Enforcement in Regions with Independent System Operators and Regional Transmission Organizations	<p>Commission staff held a technical conference on September 18, 2007, as noticed on June 15, 2007.</p> <p>Les Dillahunty participated in the technical conference on behalf of the SPP RTO.</p> <p>A transcript of the technical conference is posted in this docket.</p> <p>Comments were filed by both SPP and the ISO/RTO Council on October 2, 2007.</p>



120.	<b>ER07-1417</b>	MISO and SPP Filing of Proposed Revisions to the Congestion Management Process of their Joint Operating Agreement (“JOA”)	<p>On September 28, 2007, MISO and SPP collectively filed proposed revisions to the Congestion Management Process of their JOA.</p> <p>An effective date of October 1, 2007 is requested to coincide with the SPP Market Flow Threshold Implementation date and, thus, eliminate the need for further changes to the MISO/SPP JOA.</p>
121.	<b>EC07-66</b>	Proposed Separation of Entergy Gulf States, Inc. into Entergy Gulf States Louisiana, LLC (“EGS-LA”) and Entergy Texas, Inc. (“EGS-TX”)	<p>On July 20, 2007, the Commission issued an order approving Entergy Gulf States' proposed separation into two separate utilities: Entergy Gulf States Louisiana, L.L.C. and Entergy Texas, Inc.</p> <p>FERC also approved the reassignment of all EGS' tariffs and rate schedules to EGS-LA and EGS-TX.</p>
122.	<b>Arkansas 04-137-U</b>	SPP Application before the Arkansas Public Service Commission (“APSC”) for a Certificate of Public Convenience and Necessity (“CCN”)	<p>December 1, 2006, the APSC issued Order No. 7, closing consolidated Docket Nos. 04-137-U, 04-129-U, 04-111-U and 04-143-U.</p>
123.	<b>Arkansas 04-050-U</b>	Investigation Concerning Entergy Arkansas, Inc.’s Participation in an Entergy-only Independent Transmission System Administrator Structure as Compared to its Participation in the SPP RTO	<p>SPP filed initial and reply comments in this proceeding on May 17, 2004 and June 18, 2004, respectively.</p> <p>Several affidavits of non-disclosure were filed in May and June of 2007 to complete the record in this docket, as the affidavits were not filed when first executed.</p>
124.	<b>Arkansas 05-021-U</b>	Southwestern Electric Power Company’s (“SWEPCO”) Application for a Certificate of Environmental Capability and Public Need (“CECPN”) to Build a New 345 kV Transmission Line between SWEPCO’s	<p>On February 1, 2007, the APSC issued Order No. 1, granting a CECPN to construct, operate and maintain new 345 kV electric transmission line, approximately 11.25 miles in length, extending between SWEPCO’s existing Chambers Spring Substation and its existing Tontitown Substation. A variance zone was also granted.</p> <p>Pursuant to Order No. 8, weekly status reports detailing progress made in developing an alternative route and actions taken to ensure reliability of the northwest Arkansas territory are being filed by SWEPCO in this docket.</p> <p>Monthly monitoring reports are also being filed by APSC General Staff; the most recent report being filed September 26, 2007.</p> <p>SWEPCO’s most recent weekly status report was also filed on September 26, 2007.</p>

		<p>Tontitown and Chambers Spring Stations Located in Benton and Washington Counties</p> <p>SPP was granted intervenor status on November 9, 2006.</p>	
125.	Arkansas 06-028-R	<p>Arkansas Public Service Commission Proceeding on Rules and Regulations for Comprehensive Resource Planning</p> <p>SPP was granted Intervenor status on March 13, 2006.</p>	<p>On July 20, 2007, APSC general staff submitted a report, <u>Arkansas Electric Generation Fuel Diversity: Implementation of EPAAct 2005 Amendments to PURPA Section 111(d)</u>, prepared by Synapse Energy Economics, Inc.</p> <p>No additional activity is posted in this docket for the 3<sup>rd</sup> quarter of 2007.</p>
126.	Arkansas 06-077-U	<p>Southwestern Electric Power Company's ("SWEPCO") Application for a Certificate of Public Convenience and Necessity ("CCN") The subject facilities are an approved project included in the SPP RTO Transmission Expansion Plan.</p> <p>SPP was granted intervenor status on June 28, 2006.</p>	<p>On October 5, 2006, the APSC granted SWEPCO's CCN Application to construct, operate and maintain along preferred Route A a new 161 kV electric transmission line between its existing Siloam Springs Substation and its existing Chambers Spring Substation in Benton County.</p> <p>On June 1, 2007, the APSC issued Order No. 7, closing this docket.</p>

<p>127.</p>	<p><b>Arkansas 06-142-U</b></p>	<p>Southwestern Electric Power Company's ("SWEPCO") Application for Authority to Build a New 161 kV Transmission Station in Close Proximity to its Existing North Fayetteville 69 kV Station and to Transfer its Existing Facilities in the North Fayetteville Station to the Proposed New Facility</p> <p>SPP was granted intervenor status on November 17, 2006.</p>	<p>On March 14, 2007, the APSC issued Order No. 7, granting SWEPCO's CCN to construct, operate and maintain a rebuild and voltage capacity conversion from 69 kV to 161 kV of its existing North Fayetteville Substation on a proposed one acre site located on the north side of West Van Asche Drive in the City of Johnson, Washington County, Arkansas, on land to be acquired from WG Land.</p> <p>On June 1, 2007, the APSC issued Order No. 8, directing that this docket be closed.</p>
<p>128.</p>	<p><b>Arkansas 06-171-U</b></p>	<p>In the Matter of the Application of Arkansas Electric Cooperative Corporation for a Certificate of Environmental Compatibility and Public Need ("CECPN") for the Construction, Ownership, Operation and Maintenance of a Combustion Turbine Generating Facility in Washington County Near Elkins, Arkansas</p> <p>SPP was granted intervenor status on February 9, 2007.</p>	<p>On March 23, 2007, the APSC issued Order No. 6 granting Arkansas Electric Cooperative Corporation a CECPN to construct, own, operate, and maintain the Elkins Generation Facility.</p> <p>No activity is posted in this docket for the 3<sup>rd</sup> quarter of 2007.</p>

129.	Arkansas 06-172-U	Southwestern Electric Power Company's ("SWEPCO") Application for a Certificate of Public Convenience and Necessity ("CCN") to Rebuild and Convert its Existing 69 kV Transmission Line in Washington County to 161 kV between SWEPCO's Fayetteville and North Fayetteville Substations  SPP was granted intervenor status on January 12, 2007.	A public hearing was held at the Hearing Room of the APSC on April 5, 2007.  Judge Rotenberry ruled from the bench that the CCN would be granted for SWEPCO to rebuild and convert its existing 69 kV transmission line to 161 kV between the Fayetteville and North Fayetteville Substations.  On August 24, 2007, SWEPCO moved for two variances up to 500 feet on the east side of the centerline along the approved route for the authorized new 161 kV transmission line to accommodate the desires of three affected landowners.  Neither APSC General Staff nor SPP object to the requested variances.  The final order in this docket is pending.
130.	Arkansas 07-009-U	In the Matter of the Application of SPP for Authority to Issue up to \$5,400,000 in Secured Promissory Notes with a Maturity Not to Exceed Twenty Years	On March 8, 2007, the APSC issued Order No. 1, approving SPP's January 29, 2007 application for authority to issue secured promissory notes in a principal amount not to exceed \$5,400,000 with a maturity not to exceed 20 years to U.S. Bank National Association.  On June 7, 2007, the APSC issued Order No. 2, directing that this docket be closed.
131.	Arkansas 07-060-U	In the Matter of the Application of SPP for Authority to Issue up to \$50,000,000 in Non-Secured Promissory Notes with a Maturity Not to Exceed Eight Years	On July 26, 2007, SPP submitted a notice of an amendment to the application filed with FERC.  In addition, on July 30, 2007, the APSC submitted a copy of the Motion for Late Intervention and Comments it filed with FERC in Docket No. ES07-40-000.  The prepared testimony of Angela Sidler was filed in APSC Docket No. 07-060-U on behalf of APSC General Staff in recommendation that the Commission grant SPP's request.  SPP's application was granted by the APSC on August 23, 2007, Order No. 2.
132.	Arkansas 07-101-R	In the Matter of a Proposed Rulemaking to Implement Act 647 of 2007 regarding the Retention of Contract Attorneys and Consultants by the	On July 31, 2007, the APSC issued Order No. 1 establishing this docket and issuing a Notice of Proposed Rulemaking ("NOPR") to implement Act 647 of 2007. Act 647, approved March 28, 2007, authorizes the APSC to retain contract attorneys and contract consultants when it is a party before FERC and the federal courts in proceedings which affect an electric public utility owned by a public utility holding company.  In this NOPR the APSC seeks to adopt a: (1) methodology to recover the fees and expenses of contract attorneys and contract consultants directly from the affected electric public utility and (2) surcharge mechanism to recover such

		<p>Arkansas Public Service Commission</p>	<p>expenses.</p> <p>Entergy, SWEPCO and APSC General Staff were made official parties in this proceeding, with the Attorney General’s Office and SPP each filing notices of intent to participate in this proceeding.</p> <p>Initial and reply comments were filed by APSC Staff, SWEPCO and Entergy Arkansas, Inc.</p> <p>A public hearing was held September 19, 2007 at Hearing Room No. 1 of the APSC.</p> <p>On September 26, 2007, the APSC issued Order No. 3 adopting the rules proposed in attachment 1 to the Joint Motion of the parties filed on September 19, 2007 to be incorporated in the Commission’s rules as section 8 of the Commission’s Special Rules – Electric.</p> <p>The APSC directed Entergy Arkansas, Inc. and SWEPCO to file their Federal Litigation Consultant Fee Rider Tariffs in separate dockets with the Commission by <b>October 26, 2007</b> and submit annual filings in those dockets as necessary.</p> <p>APSC Staff is to fulfill the requirements of Ark. Code Ann. § 25-15-204(d)(1) and Ark. Code Ann. § 10-3-309 on behalf of the Commission and submit its compliance filings in this docket.</p> <p>APSC Staff has filed a certified copy of the rule as amended by APSC Order No. 3 with the Secretary of State Bureau of Legislative Research and Arkansas State Library Document Services in order to implement Act 647 of 2007.</p>
<p>133.</p>	<p><b>Kansas</b> <b>06-SPPE-202-COC</b>  <b>06-WSEE-203-MIS</b></p>	<p>In the Matter of the Application of SPP for a Certificate of Convenience and Authority for the Limited Purpose of Managing and Coordinating the Use of Certain Transmission Facilities Located within the State of Kansas</p> <p>Joint Application of Westar Energy, Inc., Kansas Gas and Electric Company, the Empire District Electric Company, Kansas City Power and Light Company (“KCPL”), Aquila, Inc., Midwest</p>	<p>On September 19, 2006 the Kansas Corporation Commission (“KCC”) issued an order in Docket Nos. 06-SPPE-202-COC and 06-WSEE-203-MIS, approving: (1) the transfer of functional control of the transmission facilities to SPP; (2) SPP’s request for a certificate of convenience and authority for the limited purpose of managing and coordinating the use of said transmission facilities; and (3) KCPL and Empire’s request that authorization of the transfer of functional control of their respective transmission facilities to SPP not become effective until other commissions in states in which the KCPL and Empire operate have provided similar authorizations.</p>

		Energy, Inc. and Southwestern Public Service Company for Authority to Transfer Functional Control of Certain Transmission Facilities to SPP	
134.	<b>Kansas 07-SEPE-957- MIS</b>	In the Matter of the Sunflower Electric Power Corporation for Authority to Transfer Functional Control of Certain Transmission Facilities to the Southwest Power Pool, Inc.	<p>On March 9, 2007, Sunflower filed a request for approval in this docket to transfer functional control of its transmission system to SPP and take SPP NITS to serve its load.</p> <p>In accordance with Staff's recommendation, on April 17, 2007, the KCC granted Sunflower's March 9, 2007 request.</p>
135.	<b>Kansas 07-WSEE- 715-MIS</b>	<p>In the Matter of the Application of Westar Energy, Inc. and Kansas Gas and Electric Company (collectively "Westar") for a Siting Permit for the Construction of a 345 kV Transmission Line in Sedgwick, Harvey, Reno, McPherson and Saline Counties, Kansas</p> <p>SPP was granted intervenor status on March 26, 2007.</p>	<p>On May 16, 2007, the KCC issued an order approving Westar's application for a siting permit authorizing two-phase construction of a 345 kV transmission line from northwest of Wichita, Kansas to the Salina, Kansas area.</p> <p>The KCC approved Landowner Alternative I: Arkansas River to Halstead; Landowner Alternative II: Halstead to Moundridge, Moundridge to Near Buhler; Landowner Alternative III: Stover/McPherson Alternative; and Landowner Alternative IV: McReynolds Road.</p> <p>These alternatives amount to an additional cost of \$8,953,882.</p> <p>No additional activity is posted in this docket.</p>
136.	<b>Kansas 08-KMOE- 028-COC</b>	In the Matter of the Application of KAMO Electric Cooperative, Inc. for a Limited Certificate of Public Convenience to Transact the Business of an Electric Public Utility in the State of	<p>On July 11, 2007, KAMO filed a CCN application with the Kansas Corporation Commission for a limited certificate of public convenience and authority to construct, own, and operate transmission facilities located in the State of Kansas.</p> <p>Specifically, KAMO requests a Transmission Rights Only certificate that will allow it to construct a 345 kV transmission line between Missouri and Oklahoma which may pass through the southeast corner of Kansas. The connections will be from a 345 kV line owned by AECI near Jasper, Missouri to the GRDA Unit 2 345 kV station located near Chouteau, Oklahoma.</p> <p>The line is being proposed for reliability purposes and has a projected in-service date of June 2010.</p>

		<p>Kansas</p> <p>SPP was granted intervenor status on August 21, 2007.</p>	<p>On July 18, 2007, Westar Energy, Inc. and Kansas Gas and Electric Company collectively moved that the KCC issue its order dismissing KAMO's application.</p> <p>A discovery order and protective order were issued in this docket on July 23, 2007.</p> <p>On July 24, 2007, the KCC issued an order assessing the costs of this investigation to KAMO.</p> <p>Intervening in this docket are Westar, Midwest Energy, Inc.; SPP; Kansas City Power and Light; ITC Great Plains, LLC; the Citizens' Utility Ratepayer Board and Empire.</p> <p>SPP moved to intervene in this proceeding on July 26, 2007 and was granted intervenor status on August 21, 2007.</p> <p>On August 7, 2007, KAMO filed its response to Westar's motion to dismiss.</p> <p>On August 20, 2007, Westar filed its reply to KAMO's response to Westar's motion to dismiss. Westar requests that the KCC dismiss KAMO's application for failure to join a necessary party or, as an alternative remedy, grant AECI a limited time in which to become a party to avoid dismissal of KAMO's application.</p> <p>On August 24, 2007, KAMO filed its response to Westar's reply and requests that the KCC deny Westar's Motion to Dismiss.</p> <p>On September 21, 2007, the KCC issued an order finding that "AECI is a Kansas public utility for purposes of the proposed transmission project, it must apply for certification as such by the Commission, and is a necessary and indispensable party to this proceeding." At P 27.</p> <p>AECI must join this action as a necessary and indispensable party and amend the Application filed in this docket within 30 days or the matter will be dismissed for failure to join all necessary and indispensable parties.</p>
<p>137.</p>	<p><b>Louisiana R-26172 Subdocket C</b></p>	<p>In Re: Possible Suspension of, or amendments to, the Commission's General Order dated November 3, 2006 (Market Based Mechanism Order) to make the process more efficient and to consider allowing the use of on-line auctions for competitive procurement</p>	<p>On July 13, 2007, SPP moved to intervene in this proceeding and filed comments in response to the request in the June 29, 2007 Official Bulletin No. 883.</p> <p>In its comments, SPP informs the Commission of the opportunity the SPP EIS Market provides or may provide to Louisiana utilities and requests that the Commission not foreclose or impede the ability of Louisiana utilities to participate in the EIS Market.</p> <p>On July 27, 2007, LPSC Staff issued a notice proposing amendments to the Market Based Mechanism Order.</p> <p>On August 7, 2007, the LPSC issued a notice extending the deadline for specific comments to <b>November 2, 2007</b>.</p> <p>This subdocket was considered at the LPSC's September 12, 2007 Open Meeting, for discussion and possible vote on the proposed rule regarding inter-based auctions for competitive procurement.</p> <p>The LPSC voted to order all jurisdictional electric utilities to conduct a company-specific analysis of the use of</p>

			<p>internet-based auction services for competitive procurement of supply side resources by that utility and report back to the Commission.</p> <p>Utilities are required to submit copies of all supporting and relating documents, studies, and analyses relied upon in the preparation of the report.</p> <p>The deadline for filing these reports is <b>October 12, 2007</b>.</p>
138.	<b>Louisiana S-30045</b>	SPP Request for Letter of Non-opposition to Act as a Neutral Facilitator of Study on Potential Public Benefits of Alternatives to Rate Pancaking	<p>On June 27, 2007, the Staff of the Louisiana Public Service Commission submitted an Unopposed Motion to Revert to "S Docket" (Staff level) status. (This docket was initially designated as S-30045 and then redesignated as U-30045 upon the filing of interventions.)</p> <p>The LPSC granted the request of LPSC Staff on July 2, 2007, reclassifying this docket as S-30045.</p> <p>No additional activity is posted in this docket for the 3<sup>rd</sup> quarter of 2007.</p>
139.	<b>Louisiana U-28155</b>	<p>Application of Entergy Louisiana, Inc. and Entergy Gulf States, Inc. for Review of its Proposal to Establish an Independent Coordinator of Transmission ("ICT")</p> <p>The Louisiana Public Service Commission issued its order approving the Entergy ICT proposal on September 1, 2006.</p>	<p>On May 18, 2007, Entergy Louisiana, LLC and Entergy Gulf States, Inc. submitted a filing in compliance with the Louisiana Public Service Commission's Order No. U-28155 issued September 1, 2006, which requires submission of an additional filing for review of the WPP model.</p> <p>No activity is posted in this docket for the 3<sup>rd</sup> quarter of 2007.</p>
140.	<b>Missouri EA-2006-0309</b>	Aquila Inc.'s Application for a Certificate of Public Convenience and Necessity ("CCN") for its already-built South Harper Facility and Peculiar Substation in Cass County, Missouri	<p>The Missouri Public Service Commission approved Aquila's CCN Application for its South Harper peaking facility and Peculiar Substation on May 23, 2006.</p> <p>On May 30, 2006, Cass County filed its application for rehearing on the order, which was denied by the Commission on June 1, 2006.</p> <p>The MoPSC issued a notice closing this case on October 18, 2006.</p>
141.	<b>Missouri EO-2006-0141 EO-2006-0142</b>	Empire District Electric Company and Kansas City Power and Light ("KCPL") Applications	On July 13, 2006, the Missouri Public Service Commission: (1) granted the motion for clarification filed by Empire, KCPL and SPP with regard to the Commission's June 13, 2006 order approving the stipulation and agreement and (2) issued an amended order approving the stipulation and agreement.



		for Authority to Transfer Functional Control of Certain Transmission Assets to SPP	The order became effective July 23, 2006, with the MoPSC directing that the case may be closed on July 24, 2006.  Separate notices closing these cases were issued on October 18, 2006 for Case No. EO-2006-0142 and on February 23, 2007 for Case No. EO-2006-0141.
142.	<b>Missouri EO-2008-0046</b>	In the Matter of the Application of Aquila, Inc., d/b/a Aquila Networks-MPS and Aquila Networks-L&P for Authority to Transfer Operational Control of Certain Transmission Assets to the Midwest Independent Transmission System Operator, Inc. ("MISO")  SPP was granted intervenor status on September 28, 2007.	On August 20, 2007, Aquila filed an application with the Missouri Public Service Commission to transfer operational control of certain transmission assets to MISO.  Aquila also filed the direct testimony of Dennis Odell, its Senior Director of Business Planning.  Applications to intervene were filed by Dogwood Energy, LLC; Kansas City Power & Light,; SPP; Ameren UE; and MISO.  Interventions were due September 17, 2007.  On September 17, 2007, MoPSC staff issued a status report requesting that the MoPSC schedule a prehearing conference for the purpose of the parties proposing to the MoPSC a procedural schedule.  On September 28, 2007, the MoPSC issued an order granting intervention and scheduling a prehearing conference for October 15, 2007, to be held in Room 305 of the Governor Office Building in Jefferson City, Missouri.  The parties are to jointly prepare and file a proposed procedural schedule no later than <b>October 30, 2007</b> .
143.	<b>Circuit Court of Cass County Missouri Case No. 06CA-CV01698</b>	<u>State Ex Rel. Cass County, Missouri v. Public Service Commission for the State of Missouri</u>	On June 2, 2006, Cass County filed its Petition for Writ of Certiorari or Review, which was issued by the Court on June 6, 2006.  On October 20, 2006, the Circuit Court of Cass County issued a judgment on writ of certiorari review, holding that the Missouri Public Service Commission exceeded its statutory authority in issuing the order, and, therefore, the order is unlawful and must be set aside. The Court also held that the Commission's order unreasonably failed to impose a condition on the CCNs awarded Aquila that would have required Aquila to secure local zoning approval.  This case was appealed to the Missouri Court of Appeals for the Western District.
144.	<b>Circuit Court of Greene County, Missouri Case No. 105CC4503</b>	<u>Associated Electric Cooperative, Inc. v. American Electric Power Company; Board of Public Utilities of Springfield, Missouri; Empire District Electric Company and Grand River Dam Authority ("GRDA")</u>	(Associated Electric, GRDA, SWEPSCO, Empire and the Board of Public Utilities of Springfield, Missouri executed the original interchange agreement on or about June 28, 1984 for the GRDA Coal Plant – Flint Creek Power Plant – Brookline – Morgan 345 Kilovolt Interconnection.)  On September 6, 2005, Associated Electric filed a Petition for Reformation in the Circuit Court of Greene County, Missouri, to reform the Amended Interchange Agreement dated December 30, 1996 to conform to the true intent of the parties, as shown by the course of conduct since January of 1997.  In general, Associated Electric claims that the parties have interpreted and implemented the Amended Interchange Agreement "to allow each of the parties to retain control of the entire amount of their capacity rights as set out in the

		<p>Petition to reform the Amended Interchange Agreement of December 30, 1996 to conform to the true intent of the parties</p>	<p>Original Interchange Agreement . . . which complies with the intention of the parties to only supersede Article 1, Section 2(f) of the Original Interchange Agreement.”</p> <p>On August 31, 2007, Plaintiffs moved for leave to file its second amended petition. The second amended petition was filed September 24, 2007.</p> <p>A reply was filed by SWEPCO and GRDA on July 2, 2007.</p> <p>A scheduling conference was held September 13, 2007.</p> <p>The Board of Public Utilities of Springfield, Missouri filed an answer to the second amended petition on September 20, 2007.</p> <p>SWEPCO and GRDA filed an answer to the second amended petition on September 24, 2007.</p> <p>A three-day bench trial is scheduled to begin <b>January 2, 2008</b>.</p>
145.	Texas Project 33492	<p>Rulemaking relating to the Target for Renewable Energy Resources other than Wind Power</p>	<p><u>Background:</u> On December 8, 2006, the Public Utility Commission of Texas issued a request for comments regarding a rulemaking to implement the provisions of Senate Bill 20 relating to the requirement that the PUCT establish a target of having at least 500 MW of capacity from a renewable energy technology other than a source using wind energy. Numerous comments were filed and a public hearing held March 27, 2007 in Austin, Texas.</p> <p>On July 13, 2007, PUCT Staff issued a recommendation for a Commission order to adopt amendments to P.U.C. Subst. R. § 25.173, relating to <i>Goal for Renewable Energy</i> for consideration at the July 20, 2007 Open Meeting.</p> <p>On August 6, 2007, the PUCT issued an order adopting an amendment to § 25.173, as approved at the July 20, 2007 Open Meeting.</p> <p>SPP has not actively participated in this docket.</p>
146.	Texas Project No. 33670	<p>Discussion and Possible Action regarding the Final Report on the SPP EHV Overlay Project</p>	<p>On August 15, 2007, SPP ‘s Final Report on the SPP EHV Overlay Project was filed for discussion and possible action at the August 16, 2007 PUCT Open Meeting.</p>
147.	Texas Docket No. 33672	<p>PUCT Staff Proceeding to Designate Competitive Renewable Energy Zones (“CREZs”)</p> <p>SPP was granted intervenor status on January 25, 2007.</p>	<p>This docket was on the July 3, July 20, August 16, September 13 and October 2, 2007 Open Meeting Agendas of the PUCT.</p> <p>In its July 20, 2007 Open Meeting, the PUCT voted on designations for the CREZs, voting 2 to 1 against designating any zone to go to SPP.</p> <p>However, on October 2, 2007, the PUCT issued an interim order: (1) designating zones 2A, 4, 5, 6, 9A and 19, as described in Figure 3 of the ERCOT Study and the Interim Order, as CREZs and (2) directing ERCOT to file results of a CREZ Transmission Optimization Study by <b>April 2, 2008</b>.</p>

			Major transmission improvements necessary to deliver to customers the energy generated by renewable energy resources in the CREZ will be identified in a final order.
148.	<b>Texas Docket No. 33687</b>	<p>Entergy Gulf States, Inc.'s ("EGSI") Transition to Competition Plan</p> <p>SPP was granted intervenor status on January 26, 2007.</p>	<p>On July 11, 2007, the PUCT issued Order No. 22 denying the June 7, 2007 motions to compel filed by the East Texas Cooperatives and the Texas Electric Cooperative, Inc., respectively.</p> <p>On July 13, 2007, the PUCT issued Order No. 24 denying Denton Municipal Electric's June 20, 2007 motion to compel.</p> <p>July 13, 2007 was the deadline for submission of supplemental rebuttal testimony in this docket.</p> <p>On July 17, 2007, the PUCT issued Order No. 25, modifying the hearing schedule set in Order No. 23.</p> <p>On July 19, 2007 SPP filed its response to PUCT Order No. 23, submitting its requested time allotment.</p> <p>A prehearing conference was held July 23, 2007.</p> <p>A hearing on the merits convened July 26-27, 2007 at the Travis Building in Austin, Texas.</p> <p>SPP filed its initial brief on August 24, 2007.</p> <p>The deadlines for filing initial briefs and reply briefs were August 24, 2007 and September 14, 2007, respectively.</p> <p>This docket was on the October 2, 2007 Open Meeting Agenda for discussion and possible action.</p>
149.	<b>Texas Docket No. 34442</b>	<p>Complaint of JD Wind 1, LLC, JD Wind 2 LLC, JD Wind 3 LLC, JD Wind 4 LLC, JD Wind 5, LLC and JD Wind 5, LLC Against Southwestern Public Service Company ("SPS")</p>	<p>On June 27, 2007, the JD Wind Companies filed a complaint with the Public Utility Commission of Texas requesting that it resolve a dispute between the JD Wind Companies and SPS regarding commercial terms for long-term written agreements for the sale of energy to SPS from any of the six wind farms.</p> <p>SPS filed a response on July 18, 2007 requesting the PUCT deny the relief sought by JD Wind and find that: "(1) to the extent JD Wind elects to put wind power to SPS, JD Wind is entitled to be paid for energy according to the terms of SPS Tariff No. 7009; (2) because the power provided by JD Wind power is non-firm, SPS is not required to make any capacity payments to JD Wind; and (3) the term of the agreement should not exceed five years." At 15.</p> <p>On August 1, 2007, PUCT Staff filed a request for referral to the State Office of Administrative Hearings ("SOAH") for a hearing on the merits. The PUCT issued an Order of Referral on August 15, 2007.</p> <p>Occidental Permian Ltd. Intervened on August 9, 2007 and was granted intervenor status on October 1, 2007.</p>

			<p>On August 24, 2007, the JD Wind Companies filed a list of issues and requested a SOAH mediated settlement conference.</p> <p>Also on August 24, 2007, SPS filed its response to the PUCT's August 15, 2007 Order of Referral requesting that the issues be addressed through threshold legal and policy briefing rather than an evidentiary hearing.</p> <p>On September 6, 2007, a draft preliminary order was posted in this docket for consideration at the PUCT's September 13, 2007 Open Meeting.</p> <p>On September 7, 2007, the PUCT issued Order No. 3, granting the motion for continuance and requiring the parties to discuss the mediation request.</p> <p>On September 18, 2007, the PUCT issued a Preliminary Order identifying issues to be addressed in this docket.</p> <p>On September 28, 2007, SPS filed a request for certification of threshold legal questions and request for stay of SOAH proceedings pending a PUCT decision on the threshold legal questions. SPS requests that discovery be stayed until the threshold legal issues are resolved.</p> <p>A prehearing conference was held October 1, 2007 at the William Clements Buidling in Austin, Texas.</p> <p>On October 5, 2007, the PUCT issued Order No. 4 abating this case and scheduling a second prehearing conference for <b>January 23, 2008</b>.</p> <p>SPP is not an active participant in this docket. There is an ongoing filing in FERC Docket No. EL17-28 in which JD Wind Companies seek a ruling that may moot its complaint in this docket.</p>
150.	Texas Project No. 34560	Rulemaking Proceeding to Amend PUC Substantive Rules Relating to the Selection of Transmission Service Providers related to Competitive Renewable Energy Zones and Other Special Projects	<p>The initial scope of this proceeding and questions to be discussed at workshop were outlined by the PUCT in a August 17, 2007 filing.</p> <p>A workshop was held August 28, 2007, as noticed by the PUCT on August 6, 2007, regarding a new rulemaking proceeding that will address the selection of Transmission Service Providers for Competitive Renewable Energy Zones and other special projects.</p> <p>On September 10, 2007, the PUCT issued a request for briefings in this project. Briefs were due September 25, 2007.</p> <p>SPP has not actively participated in this project.</p>
151.	Texas Project No. 34577	Proceeding to Establish Policy relating to Excess Development in Competitive Renewable Energy Zones	<p>A workshop regarding dispatch priority options for excess wind resources in the ERCOT market was held September 17, 2007, as noticed August 16, 2007.</p> <p>A second workshop is scheduled for November 8, 2007 at the Travis Building in Austin, Texas, as noticed September 28, 2007.</p>