

SPP-NTC-210664

SPP
Notification to Construct

May 4, 2022

Mr. Travis Hyde
Oklahoma Gas and Electric Co.
P.O. Box 321, M/C M110
Oklahoma City, OK 73101-0321

RE: Notification to Construct Approved Reliability Network Upgrades

Dear Mr. Hyde,

Pursuant to Section 3.3 of the Southwest Power Pool, Inc. ("SPP") Membership Agreement and Attachments O and Y of the SPP Open Access Transmission Tariff ("OATT"), SPP provides this Notification to Construct ("NTC") directing Oklahoma Gas and Electric Co. ("OGE"), as the Designated Transmission Owner, to construct the Network Upgrades.

SPP concluded that the Network Upgrade below is required on the OGE system to fulfill delivery point request as detailed in Delivery Point Network Study for delivery point request DPA-2021-March-1296. On March 21, 2022, SPP received all executed Transmission Service Agreements associated with Delivery Point Study DPA-2021-March-1296.

New Network Upgrades

Project ID: 92271

Project Name: Multi - West Oaks - Council - Classen 138 kV Reconductor

Need Date for Project: 4/1/2024

Estimated Cost for Project: \$4,100,000

Network Upgrade ID: 144278

Network Upgrade Name: West Oaks 138 kV Terminal Upgrades

Network Upgrade Description: Upgrade any necessary terminal equipment at West Oaks substation.

Network Upgrade Owner: OGE

MOPC Representative(s): Usha-Maria Turner, RJ Tallman

TWG Representative(s): Steve Hardebeck

Categorization: Regional Reliability

SPP-NTC-210664

Network Upgrade Specification: All elements and conductor must have at least an emergency rating of 396 MVA

Network Upgrade Justification: DPA-2021-March-1296

Estimated Cost for Network Upgrade (current day dollars): \$400,000

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: OGE

Date of Estimated Cost: 8/2/2022

Network Upgrade ID: 144279

Network Upgrade Name: Classen 138 kV Terminal Upgrades

Network Upgrade Description: Upgrade any necessary terminal equipment at Classen substation.

Network Upgrade Owner: OGE

MOPC Representative(s): Usha-Maria Turner, RJ Tallman

TWG Representative(s): Steve Hardebeck

Categorization: Regional Reliability

Network Upgrade Specification: All elements and conductor must have at least an emergency rating of 311 MVA

Network Upgrade Justification: DPA-2021-March-1296

Estimated Cost for Network Upgrade (current day dollars): \$600,000

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: OGE

Date of Estimated Cost: 8/2/2022

Network Upgrade ID: 144280

Network Upgrade Name: Council - Mustang 138 kV Ckt 1 Reconductor

Network Upgrade Description: Reconductor of Mustang to Council 138 kV transmission line.

Network Upgrade Owner: OGE

MOPC Representative(s): Usha-Maria Turner, RJ Tallman

TWG Representative(s): Steve Hardebeck

Categorization: Regional Reliability

Network Upgrade Specification: All elements and conductor must have at least an normal (rate A) rating of 405 MVA.

Network Upgrade Justification: DPA-2021-March-1296

Estimated Cost for Network Upgrade (current day dollars): \$1,900,000

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: OGE

Date of Estimated Cost: 8/2/2022

Network Upgrade ID: 144281

SPP-NTC-210664

Network Upgrade Name: Classen - Douglas Tap 138 kV Reconductor
Network Upgrade Description: Reconductor of Douglas Tap to Classen 138 kV transmission line.
Network Upgrade Owner: OGE
MOPC Representative(s): Usha-Maria Turner, RJ Tallman
TWG Representative(s): Steve Hardebeck
Categorization: Regional Reliability
Network Upgrade Specification: All elements and conductor must have at least an emergency rating of 311 MVA
Network Upgrade Justification: DPA-2021-March-1296
Estimated Cost for Network Upgrade (current day dollars): \$1,200,000
Cost Allocation of the Network Upgrade: Base Plan
Estimated Cost Source: OGE
Date of Estimated Cost: 8/2/2022

Commitment to Construct

Please provide to SPP a written commitment to construct the Network Upgrade(s) by August 2, 2022, in addition to providing a construction schedule and an updated -20% to +20% cost estimate, NTC Project Estimate, in the Standardized Cost Estimate Reporting Template for the Network Upgrade(s). Failure to provide a sufficient written commitment to construct as required by the SPP OATT could result in the Network Upgrade(s) being assigned to another entity.

Mitigation Plan

The Need Date represents the timing required for the Network Upgrade(s) to address the identified need. Your prompt attention is required for formulation and approval of any necessary mitigation plans for the Network Upgrade(s) included in the Network Upgrade(s) if the Need Date is not feasible. Additionally, if it is anticipated that the completion of any Network Upgrade will be delayed past the Need Date, SPP requires a mitigation plan be filed within 60 days of the determination of expected delays.

Notification of Commercial Operation

Please submit a notification of commercial operation for each listed Network Upgrade to SPP as soon as the Network Upgrade is complete and in-service. Please provide SPP with the actual costs of these Network Upgrades as soon as possible after completion of construction. This will facilitate the timely billing by SPP based on actual costs.

Notification of Progress

On an ongoing basis, please keep SPP advised of any inability on OGE's part to complete the approved Network Upgrade(s). For project tracking, SPP requires OGE's to submit status updates of the Network Upgrade(s) quarterly in conjunction with the SPP Board of Directors


SPP-NTC-210664

meetings. However, OGE shall also advise SPP of any inability to comply with the Project Schedule as soon as the inability becomes apparent.

All terms and conditions of the SPP OATT and the SPP Membership Agreement shall apply to this project(s), and nothing in this letter shall vary such terms and conditions.

Don't hesitate to contact me if you have questions or comments about these requests. Thank you for the important role that you play in maintaining the reliability of our electric grid.

Sincerely,



Antoine Lucas

Vice President, Engineering

Phone: (501) 614-3382 • Fax: (501) 482-2022 • alucas@spp.org

cc: Lanny Nickell - SPP
Casey Cathey - SPP
David Kelley - SPP
Usha-Maria Turner - OGE
Brad Cochran - OGE,
Emily Shuart - OGE,
SPPprojecttracking@spp.org