

Regulatory Status Report

Jurisdiction:
FERC

- EL17-89** **American Electric Power Service Corporation ("AEP") Complaint Against the Midcontinent Independent System Operator, Inc. ("MISO") and SPP Concerning Assessment of Duplicative Congestion Charges Associated with Southwestern Electric Power Company ("SWEPCO") Loads that are Pseudo-Tied from MISO to SPP**
- On June 23, 2022, Judge Vlissides issued a Report of Settlement Judge, recommending the continuation of settlement procedures.
- On June 29, 2022, the parties filed a notice of submission of Settlement Agreement and Offer of Settlement in Docket No. ER22-2221.
- EL21-77** **Tenaska Clear Creek Wind, LLC ("Tenaska Clear Creek") Complaint Against SPP Regarding Affected System Studies for the Clear Creek Wind Project**
- On June 3, 2022, Tenaska Clear Creek Wind, LLC filed Comments in response to SPP's revised restudy results filed on May 13, 2022.
- EL22-11** **Complaint Requesting Fast Track Processing of Salt Creek Solar, LLC ("Salt Creek")**
- On June 3, 2022, Salt Creek Solar, LLC filed a request that the Commission issue a decision as soon as possible.
- On June 7, 2022, SPP submitted an update on the status of SPP's Generator Interconnection study queue.
- On June 14, 2022, Salt Creek Solar, LLC filed a letter in response to SPP's letter submitted on June 7, 2022.
- EL22-44** **Order on Formula Rate Protocols and Establishing a Show Cause Proceeding Regarding Grand River Dam Authority's ("GRDA") Formula Rate Protocols**
- On June 6, 2022, SPP filed a Motion to Intervene.
- On June 14, 2022, Grand River Dam Authority filed a Motion to Dismiss and Request for Rehearing.
- On June 17, 2022, the American Public Power Association and the Large Public Power Council filed a Request for Rehearing.
- EL22-45** **Order on Formula Rate Protocols and Establishing a Show Cause Proceeding Regarding Lincoln Electric System's ("LES") Formula Rate Protocols**
- On June 6, 2022, SPP filed a Motion to Intervene.
- On June 17, 2022, the Nebraska Entities filed a Joint Request for Rehearing of the order issued on May 19, 2022.
- On June 17, 2022, the American Public Power Association and the Large Public Power Council filed a Request for Rehearing.
- On June 17, 2022, the Nebraska Entities filed a Joint Motion to Hold Show Cause Orders in Abeyance.
- EL22-46** **Order on Formula Rate Protocols and Establishing a Show Cause Proceeding Regarding Nebraska Public Power District's ("NPPD") Formula Rate Protocols**
- On June 6, 2022, SPP filed a Motion to Intervene.

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On June 17, 2022, the American Public Power Association and the Large Public Power Council filed a Request for Rehearing.

On June 17, 2022, the Nebraska Entities filed a Joint Motion to Hold Show Cause Orders in Abeyance.

On June 17, 2022, the Nebraska Entities filed a Joint Request for Rehearing of the order issued on May 19, 2022.

EL22-47

Order on Formula Rate Protocols and Establishing a Show Cause Proceeding Regarding Omaha Public Power District's ("OPPD") Formula Rate Protocols

On June 6, 2022, SPP filed a Motion to Intervene.

On June 17, 2022, the Nebraska Entities filed a Joint Request for Rehearing of the order issued on May 19, 2022.

On June 17, 2022, the Nebraska Entities filed a Joint Motion to Hold Show Cause Orders in Abeyance.

On June 17, 2022, the American Public Power Association and the Large Public Power Council filed a Request for Rehearing.

EL22-54

Petition for Declaratory Order and Request for Expedient Action

On June 6, 2022, the SPP Market Monitoring Unit filed an answer to the Motion to Dismiss the Petition for Declaratory Order filed by Associated Electric Cooperative, Inc.

On June 7, 2022, SPP filed an answer to the Motion to Dismiss the Petition for Declaratory Order filed by Associated Electric Cooperative, Inc.

On June 17, 2022, Associated Electric Cooperative, Inc. filed an answer in response to the answers filed by SPP on June 7, 2022 and the SPP Market Monitoring Unit on June 6, 2022.

EL22-59

Tenaska Clear Creek Wind, LLC ("Tenaska Clear Creek") Complaint Against Southwest Power Pool, Inc., the Midcontinent Independent System Operator, Inc., Associated Electric Cooperative, Inc. and Tennessee Valley Authority Regarding Curtailment of the Clear Creek Wind Project

On June 9, 2022, SPP filed an answer in response to the Motion for Expedited Discovery filed by Tenaska Clear Creek Wind, LLC on May 25, 2022.

On June 9, 2022, Associated Electric Cooperative, Inc. filed an answer to Motion for Expedited Discovery filed by Tenaska Clear Creek Wind, LLC on May 25, 2022.

On June 14, 2022, SPP filed its answer in response to the Complaint.

On June 14, 2022, Bright Canyon Energy Corporation filed a Motion for Leave to Intervene and Comments in Support of the Complaint.

On June 14, 2022, the Midcontinent Independent System Operator, Inc. filed a Motion to Dismiss or, in the Alternative, Answer to the Complaint.

On June 14, 2022, Tennessee Valley Authority filed a Limited Protest and Answer.

On June 14, 2022, Associated Electric Cooperative, Inc. filed a Motion to Dismiss Complaint or, in the Alternative, Answer to the Complaint.

On June 29, 2022, Tenaska Clear Creek Wind, LLC filed a Renewed Motion for Expedited Discovery and answer in response to answers filed on June 14, 2022.

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Jurisdiction: FERC	ER21-2438	Generator Interconnection Agreement ("GIA") between Maverick Wind Project, LLC ("Maverick") as Interconnection Customer and Western Farmers Electric Cooperative ("WFEC") as Transmission Owner On June 9, 2022, FERC issued a Notice of Denial of Rehearing by Operation of Law of the order issued on April 8, 2022.
	ER21-2878	Salt Creek Solar, LLC's ("Salt Creek") Request for Temporary Waiver of Sections 3.7, 8.5.2 and 8.14 of Attachment V of the Tariff On June 3, 2022, Salt Creek Solar, LLC filed a request that the Commission issue a decision as soon as possible. On June 7, 2022, SPP submitted an update on the status of SPP's Generator Interconnection study queue. On June 14, 2022, Salt Creek Solar, LLC filed a letter in response to SPP's letter submitted on June 7, 2022.
	ER22-1470	Submission of Revisions to Formula Rate Template for City Utilities of Springfield, Missouri On June 29, 2022, SPP, on behalf of City Utilities of Springfield, Missouri, submitted the compliance filing in response to the order issued on May 31, 2022.
	ER22-1500	Submission of Revisions to Formula Rate Template for Sunflower Electric Power Corporation On June 9, 2022, SPP, on behalf of Sunflower Electric Power Corporation, submitted the response to the request for additional information issued on May 26, 2022.
	ER22-1525	Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for People's Electric Cooperative ("PEC") On June 7, 2022, Judge Cintron issued an Order of Chief Judge Designating Settlement Judge. On June 8, 2022, Judge Glazer issued an Order Scheduling First Settlement Conference to be held on July 8, 2022.
	ER22-1642	Associated Electric Cooperative, Inc.'s ("AECI") Petition for Waiver of Tariff Provision On June 8, 2022, FERC issued an Order Granting Waiver Request.
	ER22-1658	Notice of Cancellation of the Designee Qualification and Novation Agreement between ITC Great Plains, LLC ("ITC"), Mid-Kansas Electric Company, LLC ("Mid-Kansas"), and SPP On June 8, 2022, FERC issued an order accepting the Notice of Cancellation, effective April 19, 2022 as requested. This order constitutes final agency action.
	ER22-1659	Letter Agreement between Skyview Wind Project, LLC ("Skyview") as the Interconnection Customer and ITC Great Plains, LLC ("ITC") as the Transmission Owner On June 13, 2022, FERC issued an order accepting the agreement, effective March 31, 2022 as requested. This order constitutes final agency action.

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Jurisdiction: FERC	ER22-1681	Surplus Interconnection Service Generator Interconnection Agreement ("Surplus GIA") between SPP as Transmission Provider, AEP Renewables Development, LLC ("AEP") as Surplus Interconnection Service Customer, Flat Ridge 4 Wind, LLC ("Flat Ridge") as Existing Interconnection Customer and Evergy Kansas Central, Inc. ("Evergy") as Transmission Owner On June 3, 2022, FERC issued an order accepting the agreement, effective June 25, 2022 as requested. This order constitutes final agency action.
	ER22-1683	Transmission Interconnection Agreement between Evergy Metro, Inc. ("EMe") and Evergy Kansas Central, Inc. ("EKC"), with SPP as Signatory On June 3, 2022, FERC issued an order accepting the agreement, effective May 1, 2022 as requested. This order constitutes final agency action.
	ER22-1690	Meter Agent Services Agreement between Tyr Energy, LLC ("Tyr") as Market Participant and Sunflower Electric Power Corporation ("Sunflower") as Meter Agent On June 21, 2022, SPP submitted a supplemental filing to include supporting documentation.
	ER22-1697	Order No. 2222 Compliance Filing (Revision Request 468) On June 9, 2022, Advanced Energy Management Alliance filed a Protest and Comments. On June 9, 2022, the Missouri Public Service Commission filed Comments. On June 9, 2022, the Small Utility Joint Commenters filed Comments. On June 9, 2022, the Public Interest Organizations filed Comments and Protest. On June 9, 2022, the Advanced Energy Economy and the Solar Energy Industries Association filed a Protest. On June 9, 2022, Omaha Public Power District filed a Motion to Intervene and Comments. On June 9, 2022, the Evergy Companies filed Comments. On June 9, 2022, Xcel Energy Services Inc. filed a Motion to Intervene and Protest. On June 23, 2022, the SPP Market Monitoring Unit filed an answer in response to the protest and comments filed by Advanced Energy Management Alliance.
	ER22-1718	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Metro, Inc. ("Evergy Metro") as Network Customer and Evergy Metro, Evergy Missouri West, Inc. ("Evergy Missouri West"), and Evergy Kansas Central, Inc. ("Evergy Kansas Central") as Host Transmission Owners On June 6, 2022, FERC issued an order accepting the agreement, effective July 1, 2022 as requested. This order constitutes final agency action.

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Jurisdiction: ER22-1719
FERC

Submission of Tariff Revisions to Establish Zonal Planning Criteria (Revision Request 477)

On June 6, 2022, the Joint Commenters filed an answer in response to protests filed in this proceeding.

On June 6, 2022, SPP filed an answer in response to protests filed in this proceeding.

On June 8, 2022, Xcel Energy Services Inc. filed an answer in response to the Protest filed by GridLiance High Plains LLC.

On June 14, 2022, the Indicated SPP Transmission Owners filed an answer in response to the answers filed by SPP and the Joint Commenters on June 6, 2022.

On June 15, 2022, American Electric Power Service Corporation filed an answer in response to protests filed in this proceeding.

On June 17, 2022, Oklahoma Gas and Electric Company filed an answer in response to the answers filed by SPP and the Joint Commenters.

On June 28, 2022, FERC issued an order accepting SPP's revisions to the Tariff to establish Zonal Planning Criteria.

An effective date of June 29, 2022 was granted.

ER22-1721

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Western Farmers Electric Cooperative ("WFEC") as Network Customer and Host Transmission Owner, and American Electric Power Service Corporation ("AEP"), Oklahoma Gas and Electric Company ("OG&E") and Southwestern Public Service Company ("SPS") as Host Transmission Owners; and an NOA between SPP, WFEC as Network Customer and Southwestern Power Administration ("Southwestern") as Host Transmission Owner

On June 6, 2022, FERC issued an order accepting the agreement, effective April 1, 2022 as requested.

This order constitutes final agency action.

ER22-1731

Revisions to Missouri River Energy Services ("MRES") Formula Rate

On June 3, 2022, Missouri River Energy Services filed an answer in response to protests and comments filed in this proceeding.

On June 17, 2022, Basin Electric Power Cooperative filed an answer in response to the answer filed by Missouri River Energy Services on June 3, 2022.

On June 22, 2022, Central Power Electric Cooperative, Inc. filed an answer in response to the answer filed by Missouri River Energy Services on June 3, 2022.

On June 27, 2022, Missouri River Energy Services filed an answer in response to the answer filed by Central Power Electric Cooperative, Inc. on June 22, 2022.

On June 30, 2022, FERC issued an order accepting the revisions to Missouri River Energy Services' formula rate template and implementation protocols contained in Addendum 24 to Attachment H of the Tariff, to be effective July 1, 2022, subject to refund, and establishing hearing and settlement judge procedures on the issue of the margin ratio.

Regulatory Status Report

Jurisdiction: ER22-1792
FERC

Submission of Tariff Revisions to Modify Transmission Owner Selection Criteria and Scoring Process (Revision Request 480)

On June 9, 2022, FERC issued an order accepting SPP's revisions to the Tariff to modify the transmission owner selection criteria and scoring process contained in Attachment Y, Section III.2(f).

An effective date of July 4, 2022 was granted.

This order constitutes final agency action.

ER22-1797

Notice of Cancellation of Generator Interconnection Agreement ("GIA") between Frontier Windpower II, LLC ("Frontier") as Interconnection Customer and Oklahoma Gas and Electric Company ("OG&E") as Transmission Owner

On June 9, 2022, FERC issued an order accepting the Notice of Cancellation, effective April 20, 2022 as requested.

This order constitutes final agency action.

ER22-1846

Submission of Tariff Revisions to Add the Waiver of Base Plan Allocation Methodology in Section III.E of Attachment J (Revision Request 483)

On June 2, 2022, Kansas Electric Power Cooperative, Inc. filed a Motion for Leave to File Comments Out-of-Time and Supporting Comments.

On June 7, 2022, the Kansas Corporation Commission filed Comments in support.

On June 7, 2022, FERC issued a Notice Granting Extension of Time to and including June 14, 2022 to file comments in this proceeding.

On June 15, 2022, the Supporting Parties filed an answer in response to protests filed in this proceeding.

On June 15, 2022, the Indicated Transmission Owners filed an answer in response to certain comments filed in support of SPP's filing.

On June 16, 2022, SPP filed an answer in response to protests filed in this proceeding.

ER22-1848

Generator Interconnection Agreement ("GIA") between Oxbow Solar, LLC ("Oxbow") as Interconnection Customer and Southwestern Electric Power Company ("SWEPCO") as Transmission Owner

On June 16, 2022, FERC issued an order accepting the agreement, effective April 18, 2022 as requested.

This order constitutes final agency action.

ER22-1849

Interim Generator Interconnection Agreement ("Interim GIA") between Platteview Solar, LLC ("Platteview") as Interconnection Customer and Omaha Public Power District ("OPPD") as Transmission Owner

On June 16, 2022, FERC issued an order accepting the agreement, effective April 26, 2022 as requested.

This order constitutes final agency action.

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Jurisdiction: FERC	ER22-1853	Transmission Interconnection Agreement between Western Area Power Administration ("WAPA"), NorVal Electric Cooperative, Inc. ("NorVal"), and Central Montana Electric Power Cooperative, Inc. ("Central Montana"), with SPP as Signatory On June 16, 2022, FERC issued an order accepting the agreement, effective May 10, 2022 as requested. This order constitutes final agency action.
	ER22-1905	Submission of Tariff Revisions to Define Electromagnetic Transient Study (Revision Request 455) On June 3, 2022, Solar Energy Industries Association filed a Motion to Intervene. On June 8, 2022, American Electric Power Service Corporation filed a Motion to Intervene. On June 9, 2022, Western Area Power Administration filed a Motion to Intervene.
	ER22-1941	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Arkansas Electric Cooperative Corporation ("AECC") as Network Customer, and American Electric Power Service Corporation ("AEP") and Oklahoma Gas and Electric Company ("OG&E") as Host Transmission Owners On June 8, 2022, American Electric Power Service Corporation filed a Motion to Intervene.
	ER22-1946	Generator Interconnection Agreement ("GIA") between Kiowa Count Solar Project, LLC ("Kiowa") as Interconnection Customer and AEP Oklahoma Transmission Company, Inc. ("AEP") as Transmission Owner On June 8, 2022, American Electric Power Service Corporation filed a Motion to Intervene. On June 30, 2022, FERC issued an order accepting the agreement, effective April 28, 2022 as requested. This order constitutes final agency action.
	ER22-1950	Submission of Tariff Revisions to Update the Transmission Owner Selection Process (Revision Request 472) Several parties filed motions to intervene. On June 30, 2022, FERC issued an order accepting SPP's revisions to update the transmission owner selection process contained in Attachment Y, Section III.2 in order to add new subsection (d) to specify that the Industry Expert Panel will draft and SPP will issue formal guidance to respondents no later than 45 calendar days after issuance of the Request for Proposal. An effective date of July 25, 2022 was granted. This order constitutes final agency action.
	ER22-1957	Generator Interconnection Agreement ("GIA") between Huckleberry Solar, LLC ("Huckleberry") as Interconnection Customer and AEP Oklahoma Transmission Company, Inc. ("AEP") as Transmission Owner On June 8, 2022, American Electric Power Service Corporation filed a Motion to Intervene.

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Jurisdiction: FERC	ER22-1958	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Basin Electric Power Cooperative ("Basin") as Network Customer, and Basin, Central Power Electric Cooperative, Inc., Corn Belt Power Cooperative, East River Electric Power Cooperative, Inc., Missouri River Energy Services, Mountrail-Williams Electric Cooperative, Northwest Iowa Power Cooperative, Nebraska Public Power District, NorthWestern Corporation, Tri-State Generation and Transmission Association, Inc., and Western Area Power Administration as Host Transmission Owners On June 1, 2022, Western Area Power Administration filed a Motion to Intervene. On June 8, 2022, Basin Electric Power Cooperative filed a Motion to Intervene.
	ER22-1986	Basin Electric Power Cooperative's ("Basin Electric") and North Iowa Municipal Electric Cooperative Association ("NIMECA") Request for Limited Waivers of Section 2.2(10) of Attachment AE of the SPP Tariff On June 17, 2022, SPP filed a Motion to Intervene and Comments.
	ER22-2060	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Oklahoma Municipal Power Authority ("OMPA") as Network Customer, and American Electric Power Service Corporation ("AEP"), Oklahoma Gas and Electric Company ("OG&E") and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners On June 9, 2022, SPP submitted an executed NITSA between SPP as Transmission Provider, Oklahoma Municipal Power Authority as Network Customer, as well as a NOA with American Electric Power Service Corporation, Oklahoma Gas and Electric Company, and Western Farmers Electric Cooperative as Host Transmission Owners. SPP Service Agreement No. Thirty-Eighth Revised 1166. An effective date of August 1, 2022 was requested. On June 28, 2022, American Electric Power Service Corporation filed a Motion to Intervene.
	ER22-2061	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owner On June 9, 2022, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Municipal Energy Agency as Network Customer, as well as a NOA with Evergy Kansas Central, Inc. as Host Transmission Owner. SPP Service Agreement No. Sixteenth Revised 2415. An effective date of June 1, 2022 was requested.

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Jurisdiction: ER22-2063
FERC

Network Integration Transmission Service Agreement ("NITSA"), Network Operating Agreement ("NOA") between SPP, City of Nixa, Missouri ("Nixa") as Network Customer, and Southwestern Power Administration ("SPA") as Host Transmission Owner, and Network Operating Agreement between SPP, City of Nixa as Network Customer, and GridLiance High Plains LLC as Host Transmission Owner

On June 9, 2022, SPP submitted an executed NITSA between SPP as Transmission Provider, City of Nixa, Missouri as Network Customer, as well as a NOA with Southwestern Power Administration as Host Transmission Owner, and a NOA with GridLiance High Plains LLC as Host Transmission Owner. SPP Service Agreement No. Fourth Revised 3330.

An effective date of June 1, 2022 was requested.

ER22-2081

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Evergy Kansas Central, Inc. ("Evergy"), and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners

On June 10 2022, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Municipal Energy Agency as Network Customer, as well as a NOA with Midwest Energy, Inc., Evergy Kansas Central, Inc., and Western Farmers Electric Cooperative as Host Transmission Owners. SPP Service Agreement No. Seventeenth Revised 2900.

An effective date of June 1, 2022 was requested.

ER22-2083

Revisions to Formula Rate Template for Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.

On June 10, 2022, SPP, on behalf and at the request of Evergy Kansas Central, Inc. and Evergy Kansas South, Inc., submitted revisions to the SPP Open Access Transmission Tariff to revise the formula rate template contained in Addendum 3 to Attachment H of the Tariff.

An effective date of August 1, 2022 was requested.

Several parties filed motions to intervene.

On June 17, 2022, the Kansas Customers filed Comments and Protest.

ER22-2136

Associated Electric Cooperative, Inc.'s ("AECI") Petition for Waiver of Tariff Provision

On June 16, 2022, Associated Electric Cooperative, Inc. filed a petition seeking waiver of the 365-day limitation period for modifications to Settlement Statements as set forth in Section 10.1(4) of Attachment AE of the SPP Tariff and allow for an extension of the limitation period to August 15, 2022.

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Jurisdiction: ER22-2139
FERC

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Evergy Kansas Central, Inc. ("Evergy") as Network Customer, and Evergy, Oklahoma Gas and Electric Company ("OG&E") and Sunflower Electric Power Corporation ("Sunflower") as Host Transmission Owners

On June 17, 2022, SPP submitted an executed NITSA between SPP as Transmission Provider, Evergy Kansas Central, Inc. as Network Customer, as well as a NOA with Evergy, Oklahoma Gas and Electric Company and Sunflower Electric Power Corporation as Host Transmission Owners. SPP Service Agreement No. Forty-Second Revised 607.

An effective date of June 1, 2022 was requested.

On June 27, 2022, Sunflower Electric Power Corporation field a Motion to Intervene.

ER22-2167

Shared Network Upgrade Facilities Construction Agreement among Tip Top Solar Energy Center LLC ("Tip Top"), Southwestern Public Service Company ("SPS"), Public Service Company of Oklahoma ("PSO") and SPP

On June 22, 2022, SPP submitted an executed Shared Network Upgrade Facilities Construction Agreement among Tip Top Solar Energy Center LLC, Southwestern Public Service Company, Public Service Company of Oklahoma and SPP. SPP Service Agreement No. 3978.

An effective date of August 22, 2022 was requested.

ER22-2203

Meter Agent Services Agreement between Kansas Municipal Energy Agency ("KMEA") as Market Participant and Evergy Kansas Central, Inc. ("Evergy") as Meter Agent

On June 28, 2022, SPP submitted an executed Meter Agent Services Agreement between Kansas Municipal Energy Agency as the Market Participant and Evergy Kansas Central, Inc. as the Meter Agent. SPP Service Agreement No. Tenth Revised 2825.

An effective date of June 1, 2022 was requested.

ER22-2205

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner

On June 28, 2022, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Evergy Kansas Central, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Twelfth Revised 1897.

An effective date of September 1, 2022 was requested.

Regulatory Status Report

Jurisdiction: ER22-2206
FERC

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner

On June 28, 2022, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Evergy Kansas Central, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Eleventh Revised 1883.

An effective date of September 1, 2022 was requested.

ER22-2211

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner

On June 29, 2022, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Evergy Kansas Central, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Eleventh Revised 2045.

An effective date of September 1, 2022 was requested.

ER22-2212

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Evergy Kansas Central, Inc. ("Evergy"), and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners

On June 29, 2022, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Municipal Energy Agency as Network Customer, as well as a NOA with Midwest Energy, Inc., Evergy Kansas Central, Inc., and Western Farmers Electric Cooperative as Host Transmission Owners. SPP Service Agreement No. Eighteenth Revised 2900.

An effective date of September 1, 2022 was requested.

ER22-2213

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owner

On June 29, 2022, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Municipal Energy Agency as Network Customer, as well as an executed NOA with Evergy Kansas Central, Inc. as Host Transmission Owner. SPP Service Agreement No. Eleventh Revised 2562.

An effective date of September 1, 2022 was requested.

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Jurisdiction: ER22-2214
FERC

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner

On June 29, 2022, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Evergy Kansas Central, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Eleventh Revised 1891.

An effective date of September 1, 2022 was requested.

ER22-2215

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner

On June 29, 2022, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Evergy Kansas Central, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Eleventh Revised 1892.

An effective date of September 1, 2022 was requested.

ER22-2216

Submission of Revisions to Modify the Timing of the Day-Ahead Supply Adequacy Study (WEIS Revision Request 27)

On June 29, 2022, SPP submitted revisions to Sections 2.2 and 2.4.1 of Attachment A of the Western Energy Imbalance Service Tariff to modify the timing for the execution of the day-ahead supply adequacy study.

SPP requested that the Commission issue an order by September 28, 2022 to allow SPP staff to develop, test, and move the proposed revisions into the production phase of SPP's software systems. SPP requested an effective date of 12/31/9998 for the Tariff Records submitted in the filing and committed to submitting a filing with the Commission to specify a precise effective date at a later time. As of the date of this filing, implementation is targeted for the first quarter of 2023.

ER22-2217

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner

On June 29, 2022, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Evergy Kansas Central, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Eleventh Revised 1978.

An effective date of September 1, 2022 was requested.

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Jurisdiction: ER22-2218
FERC

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner

On June 29, 2022, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Evergy Kansas Central, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Eleventh Revised 1894.

An effective date of September 1, 2022 was requested.

ER22-2219

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Power Pool ("KPP") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Evergy Kansas Central, Inc. ("Evergy") and Sunflower Electric Power Corporation ("Sunflower") as Host Transmission Owners

On June 29, 2022, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Power Pool as Network Customer, as well as a NOA with Midwest Energy, Inc., Evergy Kansas Central, Inc. and Sunflower Electric Power Corporation as Host Transmission Owners. SPP Service Agreement No. Thrity-Second Revised 2198.

An effective date of September 1, 2022 was requested.

ER22-2220

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owner

On June 29, 2022, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Municipal Energy Agency as Network Customer, as well as a NOA with Evergy Kansas Central, Inc. as Host Transmission Owner. SPP Service Agreement No. Seventeenth Revised 2415.

An effective date of September 1, 2022 was requested.

ER22-2221

Submission of Settlement Agreement and Offer of Settlement to Resolve Issues in Docket Nos. EL17-89 and EL19-60

On June 29, 2022, the parties submitted a Settlement Agreement and Offer of Settlement intended to resolve all issues set for hearing and settlement in Docket Nos. EL17-89 and EL19-60.

ER22-2222

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner

On June 29, 2022, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Evergy Kansas Central, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Twelfth Revised 1893.

An effective date of September 1, 2022 was requested.

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Jurisdiction: ER22-2228
FERC

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as both Network Customer and Host Transmission Owner

On June 29, 2022, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Evergy Kansas Central, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Tenth Revised 2491.

An effective date of September 1, 2022 was requested.

ER22-2229

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner

On June 29, 2022, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Evergy Kansas Central, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Eleventh Revised 2066.

An effective date of September 1, 2022 was requested.

ER22-2238

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, FreeState Electric Cooperative, Inc. ("FreeState") as Network Customer, and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owner

On June 30, 2022, SPP submitted an executed NITSA between SPP as Transmission Provider and FreeState Electric Cooperative, Inc. as Network Customer, as well as a NOA with Evergy Kansas Central, Inc. as Host Transmission Owner. SPP Service Agreement No. Eleventh Revised 1976.

An effective date of September 1, 2022 was requested.

ER22-2239

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner

On June 30, 2022, SPP submitted an executed NITSA between SPP as Transmission Provider and Evergy Kansas Central, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Eleventh Revised 1889.

An effective date of September 1, 2022 was requested.

ER22-2241

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas City Board of Public Utilities ("KCBPU") as Network Customer and KCBPU and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owners

On June 30, 2022, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas City Board of Public Utilities as Network Customer, as well as a NOA with KCBPU and Evergy Kansas Central, Inc. as Host Transmission Owners. SPP Service Agreement No. Fourth Revised 3620.

An effective date of September 1, 2022 was requested.

Regulatory Status Report

Jurisdiction: ER22-2243
FERC

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owner

On June 30, 2022, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Electric Power Cooperative, Inc. as Network Customer, as well as a NOA with Evergy Kansas Central, Inc. as Host Transmission Owner. SPP Service Agreement No. Twenty-Six Revised 1636.

An effective date of September 1, 2022 was requested.

ER22-2244

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner

On June 30, 2022, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Evergy Kansas Central, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Twelfth Revised 1887.

An effective date of September 1, 2022 was requested.

ER22-2245

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner

On June 30, 2022, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Evergy Kansas Central, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Twelfth Revised 1885.

An effective date of September 1, 2022 was requested.

ER22-2252

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner

On June 30, 2022, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Evergy Kansas Central, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Eleventh Revised 1895.

An effective date of September 1, 2022 was requested.

ER22-2259

Revisions to Formula Rate Template for Nebraska Public Power District ("NPPD")

On June 30, 2022, SPP, on behalf of Nebraska Public Power District, submitted revisions to NPPD's formula rate template contained in Addendum 7 to Attachment H of the Tariff.

An effective date of September 1, 2022 was requested.

Regulatory Status Report

Jurisdiction: FERC	ER22-2261	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Nemaha-Marshall Electric Cooperative ("Nemaha-Marshall") as Network Customer, and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owner On June 30, 2022, SPP submitted an executed NITSA between SPP as Transmission Provider, Nemaha-Marshall Electric Cooperative as Network Customer, as well as a NOA with Evergy Kansas Central, Inc. as Host Transmission Owner. SPP Service Agreement No. Eighteenth Revised 1977. An effective date of September 1, 2022 was requested.
	ER22-379	Submission of Tariff Revisions to Implement Effective Load Carrying Capability Methodology (Revision Request 418) On June 8, 2022, SPP submitted its response to the request for additional information issued on May 10, 2022. On June 29, 2022, the Clean Energy Advocates filed a Protest in response to SPP's response to the request for additional information filed on June 8, 2022.
	ER22-411	Revisions to Transmission Formula Rate of Lincoln Electric System ("LES") On June 16, 2022, FERC issued a Notice of Denial of Rehearing by Operation of Law and Providing for Further Consideration of the order issued on April 15, 2022.
	ER22-469	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, American Electric Power Service Corporation ("AEP") as Network Customer and Host Transmission Owner, and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owner On June 3, 2022, SPP filed a Motion for Extension of Time to Respond to Deficiency Letter. On June 9, 2022, FERC issued a Notice Granting Extension of Time to and including July 5, 2022 for SPP to submit its deficiency response.
	ER22-643	Transmission Interconnection Agreement between Southwestern Power Administration ("Southwestern") and AEP Oklahoma Transmission Company, LLC ("AEP"), with SPP as Signatory On June 3, 2022, SPP filed a Motion for Extension of Time to Respond to Deficiency Letter. On June 9, 2022, FERC issued a Notice Granting Extension of Time to and including July 5, 2022 for SPP to submit its deficiency response.
	ER22-644	Transmission Interconnection Agreement between Southwestern Power Administration ("Southwestern") and Public Service Company of Oklahoma ("PSO"), with SPP as Signatory On June 3, 2022, SPP filed a Motion for Extension of Time to Respond to Deficiency Letter. On June 9, 2022, FERC issued a Notice Granting Extension of Time to and including July 5, 2022 for SPP to submit its deficiency response.
	ER22-709	Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Missouri Joint Municipal Electric Utility Commission ("MJMEUC") On June 1, 2022, Judge Cintron issued an Order of Chief Judge Designating Settlement Judge.

Regulatory Status Report

Jurisdiction: FERC	ER22-709	<p>On June 3, 2022, Judge Glazer issued an Order Scheduling First Settlement Conference to be held on June 21, 2022.</p> <p>On June 22, 2022, Judge Glazer issued an Order Scheduling Second Settlement Conference to be held on August 23, 2022.</p>
	ER22-895	<p>Meter Agent Services Agreement between Thunderhead Wind Energy LLC ("Thunderhead") as Market Participant and Evergy Kansas Central, Inc. ("Evergy") as the Meter Agent</p> <p>On June 29, 2022, SPP submitted an amended filing.</p>
	RM22-10	<p>Transmission System Planning Performance Requirements for Extreme Weather</p> <p>On June 16, 2022, FERC issued a Notice of Proposed Rulemaking proposing to direct that the North American Electric Reliability Corporation submit to the Commission modifications to Reliability Standard TPL-001-5.1 (Transmission System Planning Performance Requirements) within one year of the effective date of the final rule in this proceeding to address reliability concerns pertaining to the transmission system planning for extreme heat and cold weather events that impact the reliable operations of the Bulk-Power System.</p> <p>Comments are due 60 days after publication in the Federal Register.</p>
	RM22-14	<p>Improvements to Generator Interconnection Procedures and Agreements</p> <p>On June 16, 2022, FERC issued a Notice of Proposed Rulemaking proposing reforms to the pro forma Large Generator Interconnection Procedures, pro forma Small Generator Interconnection Procedures, pro forma Large Generator Interconnection Agreement, and pro forma Small Generator Interconnection Agreement to address interconnection queue backlogs, improve certainty, and prevent undue discrimination for new technologies. The reforms are intended to ensure that the generator interconnection process is just and reasonable and not unduly discriminatory or preferential. The Commission invites all interested persons to submit comments on the proposed reforms, including proposed revisions to the pro forma interconnection procedures and agreements, and in response to specific questions.</p> <p>Comments are due on October 13, 2022. Reply comments are due on November 14, 2022.</p>

Regulatory Status Report

Jurisdiction: RM22-16
FERC

One-Time Informational Reports on Extreme Weather Vulnerability Assessments Climate Change, Extreme Weather, and Electric System Reliability

On June 16, 2022, FERC issued a Notice of Proposed Rulemaking proposing to direct transmission providers to submit one-time informational reports describing their current or planned policies and processes for conducting extreme weather vulnerability assessments. The Commission proposes to define extreme weather vulnerability assessments as analyses that identify where and under what conditions jurisdictional transmission assets and operations are at risk from the impacts of extreme weather events, how those risks will manifest themselves, and what the consequences will be for system operations. Specifically, the Commission proposes to require transmission providers to submit a one-time informational report on how they establish a scope for their extreme weather vulnerability assessments, develop inputs, identify vulnerabilities and determine exposure to extreme weather hazards, estimate the costs of impacts, and develop mitigation measures to address extreme weather risks.

Comments are due on August 30, 2022.

Regulatory Status Report

Jurisdiction:

U.S.

Environmental

Protection

Agency

EPA-HQ-OAR-2021-0668 - Federal Implementation Plan Addressing Regional Ozone Transport for the 2015 Ozone National Ambient Air Quality Standard

On June 21, 2022, SPP filed comments in response to the proposed rule.

On June 21, 2022, the SPP Regional State Committee filed comments in response to the proposed rule.

Regulatory Status Report

Jurisdiction:

United States

Court of

Appeals

22-1064

**Kansas Electric Power Cooperative, Inc.'s Petition for Review of Orders
Issued in EL17-21**

On June 6, 2022, FERC filed the Certified Index to the Record.